



March 12, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge St, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: microFIT Generation EB-2009-0326**

The decision and order dated February 23, 2010 on microFIT Generation requested that distributors provide the cost elements outlined in Appendix D. Chatham-Kent Hydro has provided the required information from their 2010 Cost Allocation Model which is attached in the same format outline in the Appendix.

If you have any questions or concerns, please do not hesitate to contact me.

Yours truly,

Cheryl Decaire  
Coordinator Regulatory and Rates  
(519)352-6300 ext 405  
cheryldecaire@ckenergy.com

CC: Chris Cowell, Chief Financial and Regulatory Officer  
Dave Kenny, President of Chatham-Kent Hydro

Name of distributor	Chatham-Kent Hydro Inc.
Year of Cost Allocation Study	2010 approved partial settlement

#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises- Operation Labor	5070	O2	111	Residential	23,024
2	Customer Premises - Materials and Expenses	5075	O2	112	Residential	1,731
3	Meter Expense	5065	O2	110	Residential	210,484
4	Maintenance of Meters	5175	O2	117	Residential	14,121
5	Meter Reading Expense	5310	O2	120	Residential	12,688
6	Customer Billing	5315	O2	121	Residential	775,954
7	Amortization Expense - General Plan assigned to Meters		O2	130	Residential	32,276
8	Admin and General		O2	131	Residential	905,470
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	78,702
10	allocated PILS (Avoided Costs)		O2	81	Residential	68,273
11	Total Number of Customers		I6	38	Residential	28,644