



March 12, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

Re: microFIT Generation EB-2009-0326

The decision and order dated February 23, 2010 on microFIT Generation requested that distributors provide the cost elements outlined in Appendix D. Middlesex Power Distribution Corporation has provided the required information from their 2006 Cost Allocation Model which is attached in the same format outline in the Appendix.

Newbury Power Inc. and Dutton Hydro Limited have not completed a cost allocation model.

If you have any questions or concerns, please do not hesitate to contact me.

Yours truly,

A handwritten signature in black ink, appearing to read 'Cheryl Decaire', is written over a light blue horizontal line.

Cheryl Decaire
Co-ordinator of Regulatory and Rates
(519) 352-6300 ext 405
Email: cheryldecaire@ckenergy.com

CC: Dave Kenney, President of Middlesex Power Distribution Corporation
Chris Cowell, Chief Financial and Regulatory Officer

Name of distributor	Middlesex Power Distribution Corporation
Year of Cost Allocation Study	2006 Run 1

#	Cost Element Name	Uniform System of Accounts (USoA) Number	Sheet Number	Row Number	Column Name	Data Input
1	Customer Premises- Operation Labor	5070	O2	111	Residential	- 0
2	Customer Premises - Materials and Expenses	5075	O2	112	Residential	0
3	Meter Expense	5065	O2	110	Residential	20,077
4	Maintenance of Meters	5175	O2	117	Residential	8,886
5	Meter Reading Expense	5310	O2	120	Residential	54,031
6	Customer Billing	5315	O2	121	Residential	231,470
7	Amortization Expense - General Plan assigned to Meters		O2	130	Residential	2,610
8	Admin and General		O2	131	Residential	147,261
9	Allocated PILs (Directly Related Costs)		O2	132	Residential	7,011
10	allocated PILS (Avoided Costs)		O2	81	Residential	6,066
11	Total Number of Customers		I6	38	Residential	5,985