



March 12, 2010

Ms. Kirsten Walli
Board Secretary
P.O Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application – Revised Submission
Board File Number EB-2009-0227

Please find Halton Hills Hydro Inc.'s revised responses to OEB Staff Submission in proceeding EB-2009-0227.

These responses have been filed through the OEB RESS and hardcopies will be couriered to the OEB offices today.

Yours truly,

David Smelsky CMA
Halton Hills Hydro Inc.
519-853-3700 Ext 208
519-853-5592 Fax
dsmelsky@haltonhillshydro.com

cc. Arthur Skidmore CMA, President & Chief Executive Officer



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Halton Hills Hydro Inc.
EB-2009-0227
2010 3rd GIRM Application
Revised Submission
March 12, 2010

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**Halton Hills Hydro Inc.
Revised Submission – March 12, 2010
2010 3rd GIRM Electricity Distribution Rate Application
Board File Number EB-2009-0227**

Introduction

Halton Hills Hydro Inc. ("HHHI") filed an application with the Ontario Energy Board (the "Board"), received on October 21, 2009, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the distribution rates that Halton Hills Hydro Inc. charges for electricity distribution, to be effective May 1, 2010. The application is based on the 2010 3rd Generation Incentive Regulation Mechanism (3rd GIRM) and was assigned Board File Number EB-2009-0227.

Board Staff filed a Submission to EB-2009-0227 dated February 2, 2010, to provide the Board with its review of the evidence submitted by Halton Hills Hydro Inc.

Board staff made submissions on the following matters:

- Potential Tax Sharing Rate Rider;
- Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report");
- Adjustments to the Retail Transmission Service Rates; and
- Accounting for the implementation of the Harmonized Sales Tax ("HST").

Potential Tax Sharing Rate Rider

Board Staff noted in their submission that the Tax Sharing rate adders, based on volumetric billing determinants, when rounded to the fourth decimal place (for kWh charge), will result in \$0.0000/kWh and when rounded to the second decimal place (for kW charge), will result in \$0.00/kW. As a result, the \$36,367 that was to be refunded to customers would not be returned. Board Staff recommended recording the Tax Sharing refund amount of \$36,367 in the variance account 1595 for disposition in a future rate application.

HHHI agrees that the \$36,367 Tax Sharing refund amount should be placed in variance account 1595 for disposition in a future rate application.

Disposition of Deferral and Variance Accounts as per the EDDVAR Report

Board Staff noted that HHHI reported a credit balance of \$425,069 in Account 1588 Global Adjustment sub-account and that this would be an exception for the Ontario electricity distributors.

HHHI has conducted a thorough review of all Group 1 Deferral and Variance accounts, including Account 1588 sub-account Global Adjustment. As a result of the review, HHHI has revised the 2010 3rd GIRM Deferral and Variance Account Workform-Version 4. The revised Workform can be found in Appendix B.

In its Submission, Board staff states:

“that a disposition period no longer than one year would be appropriate. These balances have been accumulating over the last four year period and to delay immediate action is not in the customer’s best interest. Board staff recognizes that some volatility in electricity bills may result. That aside, Board staff believes that a one year disposition period would be in the interest of all parties.”

Based on the revised Workform, HHHI requests a two year period for disposition in order to mitigate the deferral rate impact to our customers.

Adjustments to the Retail Transmission Service Rates (RTSRs)

Board staff noted that HHHI did not include in their 2009 rates the July 1, 2009 change to the Uniform Transmission Rates (UTRs) as a result of a 2009 Distribution Rate date of implementation on May 1, 2009. Board Staff submitted that, in accordance with the July 22, 2009 RTSR Guideline, “the revisions to the RTSRs ought to reflect the changes from the current level to the January 1, 2010 level, that is an increase of about 15.6% to the RTSR Network Service rate, and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rate”.

HHHI agrees with the Board Staff concerning the UTRs effective January 1, 2010 and has adjusted the model to account for a RTSR Network Service Rate increase of 15.6% (Tab L1.1, 2010 IRM Rate Generator) and an increase of 5.2% to the RTSR Line and Transformation Connection Service Rate (Tab L2.1, 2010 IRM Rate Generator). The updated model is shown in Appendix A.

Accounting for the implementation of the HST

Board Staff submitted the following:

“Board staff notes that many distributors’ comments on the administrative burden and costs of sales tax harmonization are at odds with the provincial and Federal governments’ pronouncements regarding the stimulative and competitive results of harmonization. Because the costs and savings are not clear at this point, Board staff submits that tracking of these is warranted at this point to quantify, per government pronouncements, that the potential savings for corporations like Halton Hills could be significant. Accordingly, Board staff submits that the Board may wish to consider establishing a deferral account to record the amounts, after July 1, 2010 and until Halton Hills’ next cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an HST Input Tax Credit (“ITC”). The intention of this account would be to track the incremental change due to the introduction of the HST that incorporates an ITC from the 5% to the 13% level. To qualify for this treatment, the cost of the subject items must be in the category of distribution revenue requirement. Tracking of these amounts would continue in the deferral account until Halton Hills’ next cost of service application is determined by the Board or until the Board provides guidance on this matter, whichever occurs first.”

HHHI re-submits its original position.

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Appendix A

2010 3rd Generation Incentive Rate Mechanism Rate Generator Model
Revised March 12, 2010

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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
2010 3rd GIRM Rate Application
EB-2009-0227

LDC Information

Applicant Name	Halton Hills Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0227
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0552
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Tracy Rehberg-Rawlingson
Title:	Regulatory Affairs Officer
Phone Number:	519-853-3700 ext 257
E-Mail Address:	tracyr@haltonhillshydro.com

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This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
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Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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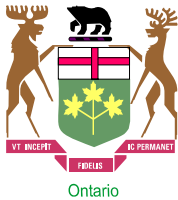
Halton Hills Hydro Inc.
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
RES	Residential - Time of Use	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
NA	Rate Class 6	NA	NA
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Ph
Standby Ph
Standby Ph
Standby - I
Standby Ph
Standby - I
Standby Ph
Standby - I
Standby Ph
Standby Di



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Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Halton Hills Hydro Inc.
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 Rate Generator

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



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Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

DD/MM/YYYY

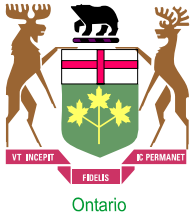
Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



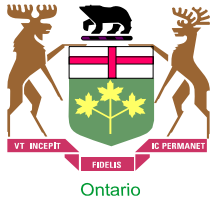
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.011800	0.001200
Residential - Time of Use	kWh	0.001200	1.011800	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.011800	0.001100
General Service 50 to 999 kW	kW	0.428900	1.011800	0.434000
General Service 1,000 to 4,999 kW	kW	0.462200	1.011800	0.467700
Unmetered Scattered Load	kWh	0.001100	1.011800	0.001100
Sentinel Lighting	kW	0.331200	1.011800	0.335100
Street Lighting	kW	0.327200	1.011800	0.331100





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Halton Hills Hydro Inc.
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
Residential - Time of Use	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
General Service Less Than 50 kW	Customer - 12 per year	29.260000	-1.000000	0.000000	28.260000
General Service 50 to 999 kW	Customer - 12 per year	80.350000	-1.000000	0.000000	79.350000
General Service 1,000 to 4,999 kW	Customer - 12 per year	187.550000	-1.000000	0.000000	186.550000
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	0.000000	12.690000
Sentinel Lighting	Connection - 12 per year	2.100000	0.000000	0.000000	2.100000
Street Lighting	Connection - 12 per year	1.290000	0.000000	0.000000	1.290000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.013300	0.000000	-0.001200	0.012100
Residential - Time of Use	kWh	0.013300	0.000000	-0.001200	0.012100
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.001100	0.008900
General Service 50 to 999 kW	kW	3.956800	0.000000	-0.434000	3.522800
General Service 1,000 to 4,999 kW	kW	4.345000	0.000000	-0.467700	3.877300
Unmetered Scattered Load	kWh	0.009500	0.000000	-0.001100	0.008400
Sentinel Lighting	kW	8.328800	0.000000	-0.335100	7.993700
Street Lighting	kW	17.901400	0.000000	-0.331100	17.570300



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Halton Hills Hydro Inc.
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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	0.010000	0.010000
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	- 1.510000 -	1.510000
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	- 8.790000 -	8.790000
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	0.290000	0.290000
Street Lighting	Connection - 12 per year	1.290000	Yes	0.580000	0.580000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.012100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008900	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	3.522800	Yes	- 0.054900 -	0.054900
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	- 0.179300 -	0.179300
Unmetered Scattered Load	kWh	0.008400	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.993700	Yes	1.056700	1.056700
Street Lighting	kW	17.570300	Yes	7.752600	7.752600



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Halton Hills Hydro Inc.
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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.330%

Uniform Volumetric Charge Percent

-0.330% kWh

-0.330% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	-0.330%	0.042702
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	-0.330%	0.042702
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	-0.330%	0.093258
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	-0.330%	0.261855
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	-0.330%	0.615615
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	-0.330%	0.041877
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	-0.330%	0.006930
Street Lighting	Connection - 12 per year	1.290000	Yes	-0.330%	0.004257

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	-0.330%	0.000040
Residential - Time of Use	kWh	0.012100	Yes	-0.330%	0.000040
General Service Less Than 50 kW	kWh	0.008900	Yes	-0.330%	0.000029
General Service 50 to 999 kW	kW	3.522800	Yes	-0.330%	0.011625
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	-0.330%	0.012795
Unmetered Scattered Load	kWh	0.008400	Yes	-0.330%	0.000028
Sentinel Lighting	kW	7.993700	Yes	-0.330%	0.026379
Street Lighting	kW	17.570300	Yes	-0.330%	0.057982



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
Residential - Time of Use	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
General Service Less Than 50 kW	Customer - 12 per year	28.260000	0.010000	-0.093258	28.176742
General Service 50 to 999 kW	Customer - 12 per year	79.350000	-1.510000	-0.261855	77.578145
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	-8.790000	-0.615615	177.144385
Unmetered Scattered Load	Connection - 12 per year	12.690000	0.000000	-0.041877	12.648123
Sentinel Lighting	Connection - 12 per year	2.100000	0.290000	-0.006930	2.383070
Street Lighting	Connection - 12 per year	1.290000	0.580000	-0.004257	1.865743

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012100	0.000000	-0.000040	0.012060
Residential - Time of Use	kWh	0.012100	0.000000	-0.000040	0.012060
General Service Less Than 50 kW	kWh	0.008900	0.000000	-0.000029	0.008871
General Service 50 to 999 kW	kW	3.522800	-0.054900	-0.011625	3.456275
General Service 1,000 to 4,999 kW	kW	3.877300	-0.179300	-0.012795	3.685205
Unmetered Scattered Load	kWh	0.008400	0.000000	-0.000028	0.008372
Sentinel Lighting	kW	7.993700	1.056700	-0.026379	9.024021
Street Lighting	kW	17.570300	7.752600	-0.057982	25.264918



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Halton Hills Hydro Inc.
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Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.180%

Uniform Volumetric Charge Percent
 1.180% kWh
 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
Residential - Time of Use	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
General Service Less Than 50 kW	Customer - 12 per year	28.176742	Yes	1.180%	0.332486
General Service 50 to 999 kW	Customer - 12 per year	77.578145	Yes	1.180%	0.915422
General Service 1,000 to 4,999 kW	Customer - 12 per year	177.144385	Yes	1.180%	2.090304
Unmetered Scattered Load	Connection -12 per year	12.648123	Yes	1.180%	0.149248
Sentinel Lighting	Connection - 12 per year	2.383070	Yes	1.180%	0.028120
Street Lighting	Connection - 12 per year	1.865743	Yes	1.180%	0.022016

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012060	Yes	1.180%	0.000142
Residential - Time of Use	kWh	0.012060	Yes	1.180%	0.000142
General Service Less Than 50 kW	kWh	0.008871	Yes	1.180%	0.000105
General Service 50 to 999 kW	kW	3.456275	Yes	1.180%	0.040784
General Service 1,000 to 4,999 kW	kW	3.685205	Yes	1.180%	0.043485
Unmetered Scattered Load	kWh	0.008372	Yes	1.180%	0.000099
Sentinel Lighting	kW	9.024021	Yes	1.180%	0.106483
Street Lighting	kW	25.264918	Yes	1.180%	0.298126



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Halton Hills Hydro Inc.
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000064	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.014179	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.013923	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000106	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.056970	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.142225	kW



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Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



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Halton Hills Hydro Inc.
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Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001070	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001070	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001120	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.534660	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.685350	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000670	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.416130	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.782370	kW



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Halton Hills Hydro Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
Residential - Time of Use	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 999 kW	kW	0.434000
General Service 1,000 to 4,999 kW	kW	0.467700
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.335100
Street Lighting	kW	0.331100



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Halton Hills Hydro Inc.
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Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.049486	13.049486
Residential - Time of Use	Customer - 12 per year	13.049486	13.049486
General Service Less Than 50 kW	Customer - 12 per year	28.509228	28.509228
General Service 50 to 999 kW	Customer - 12 per year	78.493567	78.493567
General Service 1,000 to 4,999 kW	Customer - 12 per year	179.234689	179.234689
Unmetered Scattered Load	Connection -12 per year	12.797371	12.797371
Sentinel Lighting	Connection - 12 per year	2.411190	2.411190
Street Lighting	Connection - 12 per year	1.887759	1.887759

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012202	0.012202
Residential - Time of Use	kWh	0.012202	0.012202
General Service Less Than 50 kW	kWh	0.008976	0.008976
General Service 50 to 999 kW	kW	3.497059	3.497059
General Service 1,000 to 4,999 kW	kW	3.728690	3.728690
Unmetered Scattered Load	kWh	0.008471	0.008471
Sentinel Lighting	kW	9.130504	9.130504
Street Lighting	kW	25.563044	25.563044



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Halton Hills Hydro Inc.
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Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **15.600%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855

Rate Class	Applied to Class
Residential - Time of Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	15.600%	0.000593	0.004393

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	15.600%	0.258227	1.913527

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	15.600%	0.258227	1.913527

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	15.600%	0.000593	0.004393

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.181300	15.600%	0.184283	1.365583

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.175400	15.600%	0.183362	1.358762



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Halton Hills Hydro Inc.
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Applied For TX Connection General

Method of Application **Uniform Percentage**

Uniform Percentage **5.200%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.200%	0.000198	0.003998

Rate Class	Applied to Class
Residential - Time of Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.200%	0.000198	0.003998

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	5.200%	0.000182	0.003682

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	5.200%	0.078421	1.586521

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	5.200%	0.078421	1.586521

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	5.200%	0.000182	0.003682

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.085700	5.200%	0.056456	1.142156

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.063500	5.200%	0.055302	1.118802



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Halton Hills Hydro Inc.
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	0.00107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	0.00107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.51
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00006)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	0.00112
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	78.49

Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4971
Low Voltage Volumetric Rate	\$/kW	0.4340
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01418)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.04970
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	0.53466
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	179.23
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7287
Low Voltage Volumetric Rate	\$/kW	0.4677
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01392)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.05220
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	0.68535
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.80
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	0.00067
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

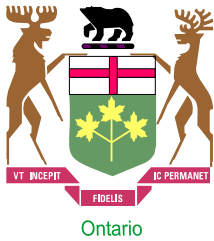
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kW	9.1305
Low Voltage Volumetric Rate	\$/kW	0.3351
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05697)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07040
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	0.41613
Retail Transmission Rate – Network Service Rate	\$/kW	1.3656
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1422
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	25.5630
Low Voltage Volumetric Rate	\$/kW	0.3311
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.14223)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.06250
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	0.78237
Retail Transmission Rate – Network Service Rate	\$/kW	1.3588
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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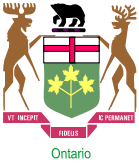
Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499
N/A
1.0395
N/A



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	13.94	0.0133
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0012
Current Base Distribution Rates	12.94	0.0121
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
Total Price Cap Adjustments	0.15	0.0001
Applied For Base Distribution Rates	13.05	0.0122
Applied For Tariff Distribution Rates	13.05	0.0122
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use		
Current Tariff Rates	13.94	0.0133
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0012
Current Base Distribution Rates	12.94	0.01
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
Total Price Cap Adjustments	0.15	0.0001
Applied For Base Distribution Rates	13.05	0.0122
Applied For Tariff Distribution Rates	13.05	0.0122
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	29.26	0.0100
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0011
Current Base Distribution Rates	28.26	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.01	0.0000
K-Factor Adjustment	-0.09	0.0000
Total Rate Rebalancing Adjustments	-0.08	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.33	0.0001
Total Price Cap Adjustments	0.33	0.0001
Applied For Base Distribution Rates	28.51	0.0090
Applied For Tariff Distribution Rates	28.51	0.0090
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Tariff Rates	80.35	3.9568
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4340
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.4340

Current Base Distribution Rates	79.35	3.52
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.51	-0.0549
K-Factor Adjustment	-0.26	-0.0116
Total Rate Rebalancing Adjustments	-1.77	-0.0665
Price Cap Adjustments		
Price Cap Adjustment	0.92	0.0408
Total Price Cap Adjustments	0.92	0.0408
Applied For Base Distribution Rates	78.49	3.4971
Applied For Tariff Distribution Rates	78.49	3.4971
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 1,000 to 4,999 kW		
Current Tariff Rates	187.55	4.3450
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4677
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.4677
Current Base Distribution Rates	186.55	3.88
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-8.79	-0.1793
K-Factor Adjustment	-0.62	-0.0128
Total Rate Rebalancing Adjustments	-9.41	-0.1921
Price Cap Adjustments		
Price Cap Adjustment	2.09	0.0435
Total Price Cap Adjustments	2.09	0.0435
Applied For Base Distribution Rates	179.23	3.7287
Applied For Tariff Distribution Rates	179.23	3.7287
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.69	0.0095
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0011
Current Base Distribution Rates	12.69	0.01
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0001
Total Price Cap Adjustments	0.15	0.0001
Applied For Base Distribution Rates	12.80	0.0085
Applied For Tariff Distribution Rates	12.80	0.0085
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	2.10	8.3288
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3351
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3351
Current Base Distribution Rates	2.10	7.99
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.29	1.0567
K-Factor Adjustment	-0.01	-0.0264
Total Rate Rebalancing Adjustments	0.28	1.0303
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1065
Total Price Cap Adjustments	0.03	0.1065
Applied For Base Distribution Rates	2.41	9.1305
Applied For Tariff Distribution Rates	2.41	9.1305
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.29	17.9014
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3311
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3311
Current Base Distribution Rates	1.29	17.57
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.58	7.7526
K-Factor Adjustment	0.00	-0.0580
Total Rate Rebalancing Adjustments	0.58	7.6946
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.2981
Total Price Cap Adjustments	0.02	0.2981
Applied For Base Distribution Rates	1.89	25.5630
Applied For Tariff Distribution Rates	1.89	25.5630
	0.00	0.0000



Name of LDC: Halton Hills Hydro Inc.
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Halton Hills Hydro Inc.
 / Rate Application
 EB-2009-0227
 Rate Generator

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$/kWh

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

Unmetered Scattered Load	(\$)	\$/kWh
---------------------------------	------	--------

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Halton Hills Hydro Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0003
Total Current Tariff Rates Riders	0.00	0.0003

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0003
Deferral Account Rate Rider Two	0.00	0.0011
Total Proposed Tariff Rates Riders	0.00	0.0013

	Fixed	Volumetric
	(\$)	\$/kWh
Residential - Time of Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0003
Total Current Tariff Rates Riders	0.00	0.0003

	Fixed	Volumetric
	(\$)	\$
Residential - Time of Use		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0003
Deferral Account Rate Rider Two	0.00	0.0011
Total Proposed Tariff Rates Riders	0.00	0.0013

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	0.00	0.0002

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0011
Total Proposed Tariff Rates Riders	0.00	0.0013

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0497
Total Current Tariff Rates Riders	0.00	0.0497

	Fixed	Volumetric
	(\$)	0
General Service 50 to 999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0142
Deferral Account Rate Rider One	0.00	0.0497

Halton Hills Hydro Inc.		
2010 3rd GIRM Rate Application		
Deferral Account Rate Rider Two	0.00	0.5347
Total Proposed Tariff Rates Riders	0.00	0.5702

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 1,000 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0522
Total Current Tariff Rates Riders	0.00	0.0522

	Fixed	Volumetric
	(\$)	0
General Service 1,000 to 4,999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0139
Deferral Account Rate Rider One	0.00	0.0522
Deferral Account Rate Rider Two	0.00	0.6854
Total Proposed Tariff Rates Riders	0.00	0.7236

	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	0.00	0.0002

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0007
Total Proposed Tariff Rates Riders	0.00	0.0008

	Fixed	Volumetric
	(\$)	0
Sentinel Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0704
Total Current Tariff Rates Riders	0.00	0.0704

	Fixed	Volumetric
	(\$)	\$
Sentinel Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0570
Deferral Account Rate Rider One	0.00	0.0704
Deferral Account Rate Rider Two	0.00	0.4161
Total Proposed Tariff Rates Riders	0.00	0.4296

	Fixed	Volumetric
	(\$)	\$
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0625
Total Current Tariff Rates Riders	0.00	0.0625

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1422
Deferral Account Rate Rider One	0.00	0.0625
Deferral Account Rate Rider Two	0.00	0.7824
Total Proposed Tariff Rates Riders	0.00	0.7026



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Halton Hills Hydro Inc.
2010 3rd GIRM Rate Application
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Rate Generator

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.29	1.89
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	17.9014	25.5630
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.3311
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0625	0.7026
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1754	1.3588
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0635	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0499

Street Lighting	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570		2.22	39	0.0570	2.22	0.00	0.0%	27.17%
Energy Second Tier (kWh)	0	0.0660		0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				2.22			2.22	0.00	0.0%	27.17%
Service Charge	1	1.29		1.29	1	1.89	1.89	0.60	46.5%	23.13%
Service Charge Rate Adder(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	17.9014		1.79	0.10	25.5630	2.56	0.77	43.0%	31.33%
Distribution Volumetric Rate Adder(s)	0.10	0.0000		0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000		0.00	0.10	0.3311	0.03	0.03	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	0.0625		0.01	0.10	0.7026	0.07	0.06	600.0%	0.86%
Total: Distribution				3.09			4.55	1.46	47.2%	55.69%
Retail Transmission Rate – Network Service Rate	0.10	1.1754		0.12	0.10	1.3588	0.14	0.02	16.7%	1.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0635		0.11	0.10	1.1188	0.11	0.00	0.0%	1.35%
Total: Retail Transmission				0.23			0.25	0.02	8.7%	3.06%
Sub-Total: Delivery (Distribution and Retail Transmission)				3.32			4.80	1.48	44.6%	58.75%
Wholesale Market Service Rate	39	0.0052		0.20	39	0.0052	0.20	0.00	0.0%	2.45%
Rural Rate Protection Charge	39	0.0013		0.05	39	0.0013	0.05	0.00	0.0%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	3.06%
Sub-Total: Regulatory				0.50			0.50	0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	37	0.00700		0.26	37	0.00700	0.26	0.00	0.0%	3.18%
Total Bill before Taxes				6.30			7.78	1.48	23.5%	95.23%
GST	6.30	5%		0.32	7.78	5%	0.39	0.07	21.9%	4.77%
Total Bill				6.62			8.17	1.55	23.4%	100.00%

Rate Class Threshold Test Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	27.2%	31.3%	33.1%	34.0%	34.7%

Distribution

Applied For Bill	\$ 4.55	\$ 7.21	\$ 9.87	\$ 12.53	\$ 15.19
Current Bill	\$ 3.09	\$ 4.88	\$ 6.68	\$ 8.48	\$ 10.27
\$ Impact	\$ 1.46	\$ 2.33	\$ 3.19	\$ 4.05	\$ 4.92
% Impact	47.2%	47.7%	47.8%	47.8%	47.9%
% of Total Bill	55.7%	51.4%	49.5%	48.6%	47.9%

Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.49	\$ 0.75	\$ 0.99	\$ 1.24
Current Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.90	\$ 1.12
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.09	\$ 0.12
% Impact	8.7%	8.9%	11.9%	10.0%	10.7%
% of Total Bill	3.1%	3.5%	3.8%	3.8%	3.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.80	\$ 7.70	\$ 10.62	\$ 13.52	\$ 16.43
Current Bill	\$ 3.32	\$ 5.33	\$ 7.35	\$ 9.38	\$ 11.39
\$ Impact	\$ 1.48	\$ 2.37	\$ 3.27	\$ 4.14	\$ 5.04
% Impact	44.6%	44.5%	44.5%	44.1%	44.2%
% of Total Bill	58.8%	54.9%	53.2%	52.4%	51.8%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	5.3%	5.0%	4.8%	4.7%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	3.6%	3.9%	4.0%	4.0%

GST

Applied For Bill	\$ 0.39	\$ 0.67	\$ 0.95	\$ 1.23	\$ 1.51
Current Bill	\$ 0.32	\$ 0.55	\$ 0.79	\$ 1.02	\$ 1.26
\$ Impact	\$ 0.07	\$ 0.12	\$ 0.16	\$ 0.21	\$ 0.25
% Impact	21.9%	21.8%	20.3%	20.6%	19.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 8.17	\$ 14.02	\$ 19.95	\$ 25.80	\$ 31.72
Current Bill	\$ 6.62	\$ 11.53	\$ 16.52	\$ 21.45	\$ 26.43
\$ Impact	\$ 1.55	\$ 2.49	\$ 3.43	\$ 4.35	\$ 5.29
% Impact	23.4%	21.6%	20.8%	20.3%	20.0%



Name of LDC: Halton Hills Hydro Inc.
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Current and Applied For Allowances

Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		

[illegible]



Name of LDC: Halton Hills Hydro Inc.
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Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

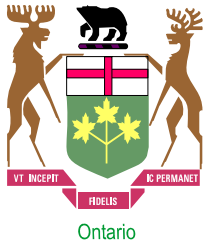
	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix B

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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
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LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2009-0227
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2010



Name of LDC: Halton Hills Hydro Inc.
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Purpose of Sheet

Enter LDC Data

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Threshold Test

Cost Allocation - kWh

Cost Allocation - Non-RPP kWh

Cost Allocation - 1590

Cost Allocation - 1595

Calculation of Regulatory Asset Recovery Rate Rider

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Halton Hills Hydro Inc.
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	140,097	27,107			167,204	41,280	15,672	224,156	(167,204)	(56,952)
RSVA - One-time Wholesale Market Service	1582	56,885	1,975			58,860	3,715	5,654	68,229	(58,860)	(9,369)
RSVA - Retail Transmission Network Charge	1584	849,912	(127,197)	(144,732)		577,983	50,853	72,169	701,005	(577,983)	(123,022)
RSVA - Retail Transmission Connection Charge	1586	411,478	399,389	298,127		1,108,994	30,297	71,145	1,210,436	(1,108,994)	(101,442)
RSVA - Power	1588	2,135,535				2,135,535	147,331	206,435	2,489,301	(2,135,535)	(353,766)
Sub-Totals		3,593,907	301,274	153,395		4,048,576	273,476	371,075	4,693,127	(4,048,576)	(644,551)
Other Regulatory Assets	1508			38,179		38,179		0	38,179	(38,179)	0
Retail Cost Variance Account - Retail	1518	(485)				(485)		(47)	(532)	485	47
Retail Cost Variance Account - STR	1548	6,952				6,952		672	7,624	(6,952)	(672)
Misc. Deferred Debits - incl. Rebate Cheques	1525		20,199			20,199		1,586	21,785	(20,199)	(1,586)
Pre-Market Opening Energy Variances Total	1571	265,377				265,377	51,306	25,653	342,336	(265,377)	(76,959)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		271,844	20,199	38,179		330,222	51,306	27,864	409,392	(330,222)	(79,170)
Qualifying Transition Costs	1570	311,056				311,056	60,137	30,071	401,264	(311,056)	(90,208)
Transition Cost Adjustment	1570				(40,126)	(40,126)			(40,126)	40,126	0
Sub-Totals		311,056	0			270,930	60,137	30,071	361,138	(270,930)	(90,208)
Total Regulatory Assets		4,176,807	321,473	191,574	(40,126)	4,649,728	384,919	429,010	5,463,657	(4,649,728)	(813,929)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							2,135,966	(2,135,966)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							3,327,691	(2,513,762)	(813,929)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,509,175	45.9%
GS < 50 KW	668,959	12.2%
GS > 50 Non TOU	943,770	17.3%
GS > 50 TOU	1,309,666	24.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting	6,007	0.1%
Street Lighting	26,081	0.5%
Total	5,463,658	100.0%

2. Rate Riders Calculation
Row 29



Name of LDC: Halton Hills Hydro Inc.
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Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	18,902	210,020,122		23,769,479	47.8%
RES	Residential - Time of Use	Customer	kWh	0	0			0.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		11,537,999	12.8%
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	114,287,020	11.7%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	12	94,784,230	316,000	97,183,289	27.1%
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		8,048	0.0%
Sen	Sentinel Lighting	Connection	kW	179	323,275	800		0.1%
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	2,791,186	0.5%
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	140,097	27,107		(167,204)	0	41,280	15,672		(56,952)	0
RSVA - Retail Transmission Network Charge	1584	849,912	(271,929)		(577,983)	0	50,853	72,169		(123,022)	0
RSVA - Retail Transmission Connection Charge	1586	411,478	697,516		(1,108,994)	0	30,297	71,145		(101,442)	0
RSVA - Power (Excluding Global Adjustment)	1588	2,135,535			(2,135,535)	0	147,331	206,435		(353,766)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,135,966)		4,649,728	2,513,762			0	813,929	813,929
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		3,537,022	(1,683,272)		660,012	2,513,762	269,761	365,421	0	178,747	813,929
RSVA - One-time Wholesale Market Service	1582	56,885	1,975		(58,860)	0	3,715	5,654		(9,369)	0
Other Regulatory Assets	1508	0	38,179		(38,179)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	(485)	0		485	0	0	(47)		47	0
Retail Cost Variance Account - STR	1548	6,952	0		(6,952)	0	0	672		(672)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	20,199		(20,199)	0	0	1,586		(1,586)	0
Pre-Market Opening Energy Variances Total	1571	265,377	0		(265,377)	0	51,306	25,653		(76,959)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	311,056	0		(311,056)	0	60,137	30,071		(90,208)	0
Transition Cost Adjustment	1570			(40,126)	40,126	0					0
Total		4,176,807	(1,622,919)	(40,126)	0	2,513,762	384,919	429,010	0	0	813,929



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A	B	C	D	E	F	G	H	I	J	K	L	M = K - L
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		799,405			140,097	939,502			73,418	73,418	1,012,920	1,012,920	0
RSVA - Retail Transmission Network Charge	1584		(99,354)			849,912	750,358			86,582	86,582	836,940	836,940	0
RSVA - Retail Transmission Connection Charge	1586		347,113			411,478	758,591			62,978	62,978	821,569	821,569	0
RSVA - Power (Excluding Global Adjustment)	1588		538,810			2,135,535	2,674,345			239,182	239,182	2,913,527	2,913,527	0
RSVA - Power (Global Adjustment Sub-account)			(190,500)				(190,500)			(6,906)	(6,906)	(197,406)	(197,406)	0
Recovery of Regulatory Asset Balances	1590		(1,004,331)			(351,901)	(1,356,232)			(56,815)	(56,815)	(1,413,047)	(1,413,047)	0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		0
Total		0	390,943	0	0	3,185,121	3,576,064	0	0	398,439	398,439	3,974,503	3,974,503	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	19,874					19,874	0					0
RSVA - Wholesale Market Service Charge	1580	939,502	(583,781)					355,721	73,418			34,071		107,489
RSVA - Retail Transmission Network Charge	1584	750,358	431,243		(577,983)			603,618	86,582		(123,022)	151,413		114,973
RSVA - Retail Transmission Connection Charge	1586	758,591	942,754		(1,108,994)			592,351	62,978		(101,442)	110,136		71,672
RSVA - Power (Excluding Global Adjustment)	1588	2,674,345	2,406,403		(2,135,535)			2,945,213	239,182		(353,766)	515,799		401,215
RSVA - Power (Global Adjustment Sub-account)		(190,500)	357,185					166,685	(6,906)			(5,488)		(12,394)
Recovery of Regulatory Asset Balances	1590	(1,356,232)	(4,074,972)				2,513,762	(2,917,442)	(56,815)			(914,508)	813,929	(157,394)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		3,576,064	(501,294)	0	(3,822,512)	0	2,513,762	1,766,020	398,439	0	(578,230)	(108,577)	813,929	525,561

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	19,874	120,196				140,070	0			0	140,070	140,070	0
RSVA - Wholesale Market Service Charge	1580	355,721	(545,882)		(224,156)		(414,317)	107,489		9,018	116,507	(297,810)	(297,810)	0
RSVA - Retail Transmission Network Charge	1584	603,618	(698,836)				(95,218)	114,973		1,635	116,608	21,390	21,390	0
RSVA - Retail Transmission Connection Charge	1586	592,351	(1,445,932)				(853,581)	71,672		(25,154)	46,518	(807,063)	(807,063)	0
RSVA - Power (Excluding Global Adjustment)	1588	2,945,213	(1,829,702)				1,115,511	401,215		43,107	444,322	1,559,833	1,559,833	0
RSVA - Power (Global Adjustment Sub-account)		166,685	234,056				400,741	(12,394)		1,708	(10,686)	390,055	390,055	0
Recovery of Regulatory Asset Balances	1590	(2,917,442)	(964,835)		4,714,286		832,009	(157,394)		70,736	(86,658)	745,351	745,351	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		1,766,020	(5,130,935)	0	4,490,130	0	1,125,215	525,561	0	101,050	626,611	1,751,826	1,751,826	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1995 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1995 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
		A	B											A	B	C = A - B
LV Variance Account	1550	140,070	28,417				(21,076)	147,411	0		5,484	(87)	5,397	152,808	152,808	0
RSVA - Wholesale Market Service Charge	1580	(414,317)	(159,331)					(573,648)	116,507		(26,405)		90,102	(483,546)	(483,546)	0
RSVA - Retail Transmission Network Charge	1584	(95,218)	50,910					(44,308)	116,608		(6,848)		109,760	65,452	65,452	0
RSVA - Retail Transmission Connection Charge	1586	(853,581)	(19,537)					(873,118)	46,518		(35,320)		11,198	(861,920)	(861,920)	0
RSVA - Power (Excluding Global Adjustment)	1588	1,115,511	169,445					1,284,956	444,322		64,980		509,302	1,794,258	1,794,258	0
RSVA - Power (Global Adjustment Sub-account)		400,741	197,018					597,759	(10,686)		29,660		18,974	616,733	616,733	0
Recovery of Regulatory Asset Balances	1590	832,009	(505,379)				(22,641)	303,989	(86,658)		16,469		(70,189)	233,800	233,800	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0		
Total		1,125,215	(238,457)	0	0	0	(43,717)	843,041	626,611	0	48,020	(87)	674,544	1,517,585	1,517,585	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, GRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	420,224				420,224
RSVA - Power (Global Adjustment Sub-account)		1,294,371				1,294,371
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		1,714,595	0	0	0	1,714,595

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed	Total Claim
Account Description	A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K	N = E + M
LV Variance Account	1550	147,411		147,411	5,397				1,667	267	7,330	154,741
RSVA - Wholesale Market Service Charge	1580	(573,648)		(573,648)	90,102				(6,486)	(1,037)	82,579	(491,069)
RSVA - Retail Transmission Network Charge	1584	(44,308)		(44,308)	109,760				(501)	(80)	109,179	64,871
RSVA - Retail Transmission Connection Charge	1586	(873,118)		(873,118)	11,198				(9,872)	(1,579)	(253)	(873,371)
RSVA - Power (Excluding Global Adjustment)	1588	1,284,956		1,284,956	509,302				14,529	2,323	526,154	1,811,110
RSVA - Power (Global Adjustment Sub-account)		597,759		597,759	18,974				6,759	1,081	26,814	624,573
Recovery of Regulatory Asset Balances	1590	303,989		303,989	(70,189)				3,437	550	(66,202)	237,787
Disposition and recovery of Regulatory Balances Account	1595	0		0	0				0	0	0	0
Total		843,041	0	843,041	674,544	0	0	0	9,532	1,524	685,601	1,528,642

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	210,020,122
Residential - Time of Use	0
General Service Less Than 50 kW	64,752,466
General Service 50 to 999 kW	129,635,050
General Service 1,000 to 4,999 kW	94,784,230
Unmetered Scattered Load	1,018,946
Sentinel Lighting	323,275
Street Lighting	2,689,946
	<u>503,224,035</u>
Total Claim	1,528,642
Total Claim per kWh	0.003038



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	210,020,122	41.7%	64,581	(204,947)	27,074	(364,501)	755,865	278,072
Residential - Time of Use	0	0.0%	0	0	0	0	0	0
General Service Less Than 50 kW	64,752,466	12.9%	19,911	(63,188)	8,347	(112,381)	233,045	85,734
General Service 50 to 999 kW	129,635,050	25.8%	39,863	(126,504)	16,711	(224,988)	466,558	171,640
General Service 1,000 to 4,999 kW	94,784,230	18.8%	29,146	(92,495)	12,219	(164,503)	341,130	125,497
Unmetered Scattered Load	1,018,946	0.2%	313	(994)	131	(1,768)	3,667	1,349
Sentinel Lighting	323,275	0.1%	99	(315)	42	(561)	1,163	428
Street Lighting	2,689,946	0.5%	827	(2,625)	347	(4,669)	9,681	3,562
	<u>503,224,035</u>	<u>100.0%</u>	<u>154,741</u>	<u>(491,069)</u>	<u>64,871</u>	<u>(873,371)</u>	<u>1,811,110</u>	<u>666,282</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	23,769,479	9.5%	59,484
Residential - Time of Use	0	0.0%	0
General Service Less Than 50 kW	11,537,999	4.6%	28,874
General Service 50 to 999 kW	114,287,020	45.8%	286,006
General Service 1,000 to 4,999 kW	97,183,289	38.9%	243,204
Unmetered Scattered Load	8,048	0.0%	20
Sentinel Lighting	0	0.0%	0
Street Lighting	2,791,186	1.1%	6,985
	249,577,021	100.0%	624,573

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	47.8%	113,662
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	12.8%	30,437
General Service 50 to 999 kW	11.7%	27,821
General Service 1,000 to 4,999 kW	27.1%	64,440
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	238
Street Lighting	0.5%	1,189
	100.0%	237,787

-



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	210,020,122	0	278,072	59,484	113,662	0	451,218	0.00107
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	64,752,466	0	85,734	28,874	30,437	0	145,045	0.00112
General Service 50 to 999 kW	kW	129,635,050	454,000	171,640	286,006	27,821	0	485,467	0.53466
General Service 1,000 to 4,999 kW	kW	94,784,230	316,000	125,497	243,204	64,440	0	433,141	0.68535
Unmetered Scattered Load	kWh	1,018,946	0	1,349	20	0	0	1,369	0.00067
Sentinel Lighting	kW	323,275	800	428	0	238	0	666	0.41613
Street Lighting	kW	2,689,946	7,500	3,562	6,985	1,189	0	11,736	0.78237
		503,224,035	778,300	666,282	624,573	237,787	0	1,528,642	
				-	-	-	-	-	

Enter the above value onto Sheet
"J2.1 DeferralAccount Rate Rider"
of the 2010 OEB IRM2 Rate Generator
"J2.5 DeferralAccount Rate Rider2"
of the 2010 OEB IRM3 Rate Generator



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(147,411)	(7,330)	(154,741)
RSVA - Wholesale Market Service Charge	1580	573,648	(82,579)	491,069
RSVA - Retail Transmission Network Charge	1584	44,308	(109,179)	(64,871)
RSVA - Retail Transmission Connection Charge	1586	873,118	253	873,371
RSVA - Power (Excluding Global Adjustment)	1588	(1,284,956)	(526,154)	(1,811,110)
RSVA - Power (Global Adjustment Sub-account)	1588	(597,759)	(26,814)	(624,573)
Recovery of Regulatory Asset Balances	1590	(303,989)	66,202	(237,787)
Disposition and recovery of Regulatory Balances Account	1595	843,041	685,601	1,528,642
Total		0	0	0