



March 8, 2010

Ms. Kirsten Walli, Board Secretary Ontario Energy Board 2300 Young Street, 27th Floor P.O. Box 2319 Toronto, ON M4P 1E4

Re: Board File Number: EB-2009-0326 Proceeding to determine and implement a distribution rate for embedded generators having a nameplate capacity of 10 kW or less

Dear Ms. Walli,

On February 23, 2010 the Board issued a Decision and Order with respect to a just and reasonable rate to be charged by an electricity distributor for the recovery of costs associated with a microFIT generator. In order to determine this rate, the Board has ordered distributors to provide the value of each of the cost elements as outlined in Appendix D of this Decision within 20 days of the issuance of this Decision.

Thunder Bay Hydro Electricity Distribution Inc.'s (TBHEDI) hereby submits two (2) paper copies of Appendix D which uses the revised 2006 Cost Allocation Model as approved during TBHEDI's 2009 Cost of Service Application. In addition, an electronic copy has been submitted through the OEB's RESS on-line filing system.

Should you require any additional information, please do not hesitate to contact the undersigned.

Yours truly,

For: Cindy Speziale, CA

Vice President, Finance

Jenni Hamel

CAS/dt

APPENDIX D

SPECIFIC COST ELEMENT DATA TO BE PROVIDED BY DISTRIBUTORS

| Na | me of Distributor | Thunder Bay Hydro Electricity Distribution Inc. | | | | |
|-----|-----------------------------|---|--------|--------|---|------------|
| Yea | ar of Cost Allocation Study | 2006 | | | | |
| | Cost Element | Uniform | Sheet | Row | Column | Data Input |
| | Name | System of | Number | Number | Name | |
| | | Accounts | | | | |
| | | (USoA) | | | | |
| # | | Number | | | *************************************** | |
| | Customer Premises | | | | | |
| 1 | - Operation Labour | 5070 | O2 | 111 | Residential | \$49,731 |
| | Customer Premises | | | | | |
| 2 | - Materials and Expenses | 5075 | O2 | 112 | Residential | \$9,259 |
| 3 | Meter Expense | 5065 | O2 | 110 | Residential | \$166,728 |
| 4 | Maintenance of Meters | 5175 | O2 | 117 | Residential | \$698 |
| 5 | Meter Reading Expense | 5310 | O2 | 120 | Residential | \$272,653 |
| 6 | Customer Billing | 5315 | O2 | 121 | Residential | \$783,046 |
| | Amortization Expense - | | | | | |
| | General Plant assigned to | | | | | |
| 7 | Meters | | O2 | 130 | Residential | \$15,556 |
| 8 | Admin and General | | O2 | 131 | Residential | \$807,146 |
| | Allocated PILs (Directly | | | | | |
| 9 | Related Costs) | | O2 | 132 | Residential | \$42,957 |
| | Allocated PILs (Avoided | | | | | |
| | Costs) | | O2 | 81 | Residential | \$35,065 |
| 11 | Total Number of Customers | | 16 | 38 | Residential | 44,167 |