

March 17, 2010

Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St
26th Floor
Toronto, Ontario M4P 1E4

Re: Orangeville Hydro Limited ED-2002-0500

Draft Rate Order Comments Board File: EB-2009-0272

Dear Ms. Walli:

Orangeville Hydro Limited has received comments from the Vulnerable Energy Consumers Coalition (VECC) and the Board Staff on the Draft Rate Order posted March 5, 2010. The School Energy Coalition (SEC) did not have any comments on the Draft Rate Order.

VECC submitted Orangeville Hydro should update the cost allocation and the revenue to cost ratios based on the changes from the settlement agreement and that Orangeville Hydro should be directed to file an updated cost allocation model consistent with the revenue requirement and load forecast in the approved settlement agreement. Board Staff suggested that an updated cost allocation would be a valuable reference point in the future and did not feel it was necessary for the purpose of examining the validity of the DRO and has found the forecast revenues within a reasonable margin.

Orangeville Hydro Limited submits that the revenue to cost ratios as filed in the settlement agreement should be maintained as detailed in the DRO due to the minimal differences. The revenue allocation proportions filed in the draft rate order are consistent with the updated cost allocation model using the updated load forecast, service revenue and revenue offsets.

As Board Staff indicated an updated model would be a valuable reference point in their response, Orangeville Hydro has submitted an updated cost allocation model consistent

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Orangeville Hydro Limited, PO Box 400, 400 C Line, ORANGEVILLE, ON L9W 2Z7 Telephone: (519)-942-8000 Fax: (519)-941-6061

with the revenue requirement and load forecast as presented in the draft rate order. Please see Appendix A for updated model. Orangeville Hydro has filed our comments through the web portal, emailed the Board Secretary and two paper copies of Orangeville Hydro's response will follow.

We hope that you find every in order but if you do require further assistance or have any questions, please contact Jan Howard at jhoward@orangevillehydro.on.ca or by phoning 519-942-8000.

Respectfully submitted,

ORANGEVILLE HYDRO LIMITED

Jan Howard
Manger of Finance & Rates

APPENDIX A

UPDATED COST ALLOCATION MODEL

UPDATED DATA RE: 2010 DRAFT RATE ORDER

| Second State | Seco



2010 COST ALLOCATION INFORMATION FILING

Orangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet I2 Class Selection -

Second Run

Instructions:
Step 1: Pleae input your existing classes
Step 2: If this is your first run, select "First Run" in the drop-down menu below
Step 3: After all classes have been entered, Click the "Update" button in row E41

If desired, provide a summary of this run Click for Drop-(40 characters max.) Second Run Down Menu

	Ī	Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

	Update
Space available for additional information about this run	
	/

¥2010 COST ALLOCATION INFORMATION FILING

Orangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet I3 Trial Balance Data - Second Run

Instructions:
Step 1: Copy 2006 EDR Trial Balance values
(Sheet 2-4, Column P17 to P446) to Column
D21 of this worksheet. Use the Edit - Paste
Special - Values function.

Step 2: Enter the amounts needed to be reclassified to column F.

Step 3: Enter Target Net Income from approved EDR (Sheet 4-1, cell F23)

Step 5: Enter Interest from approved EDR (Sheet 4-1, cell F21)

Step 4: Enter PILs from approved EDR (Sheet

Step 6: Enter specific service charges offset from approved EDR (Sheet 5-5, cell D19)

Step 7: Enter Transformation Ownership — Allowance Credit from approved EDR (Sheet 6-3, cell R120)

Step 8: Enter Low Voltage Wheeling Adjustment Credit from approved EDR (Sheet ADJ 3, cell F46) Step 9: Enter Revenue Requirement from approved EDR (Sheet 5-1, cell F22)

Sten 10: Enter Total Rate Base from approved EDR (Sheet 3-1, cell F21)

Step 11: Enter Directly Allocated amounts into column G.

2010 Test Year Net Income (\$) \$694,488 Revenue Requirement Model - Return on Capital 2010 PILs (\$) \$300.576 Revenue Requirement Model - Revenue Requirement Revenue Requirement Model - Return on Capital 2010 Interest (\$) \$570,534 2010 Specific Service Charges (\$) \$159,163 Revenue Requirement Model - Revenue Requirement Transformer Ownership Allowance (\$) No input \$0 Low Voltage Wheeling Adjustment (\$) \$0 No input - LV handled differently in 2006 2010 Test year Revenue Requirement (\$) \$5,328,524 From this Sheet Differences? 2010 Revenue Requirement to be Used in \$ 5,328,524.00 \$5,328,524 **Rev Reg Matches** this model (\$)

\$17,626,594

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\$17,626,594

Revenue Requirement Model - Return on Capital

Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash					\$0
1010	Cash Advances and Working Funds					\$0
	Interest Special Deposits					\$0
1030	Dividend Special Deposits					\$0
1040	Other Special Deposits					\$0
1060	Term Deposits					\$0
1070	Current Investments					\$0
1100	Customer Accounts Receivable					\$0
1102	Accounts Receivable - Services					\$0
1104	Accounts Receivable - Recoverable Work					\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.					\$0
1110	Other Accounts Receivable					\$0
1120	Accrued Utility Revenues					\$0
	Accumulated Provision for Uncollectible Accounts					
	Credit					\$0
	Interest and Dividends Receivable					\$0
	Rents Receivable					\$0
	Notes Receivable					\$0
	Prepayments					\$0
	Miscellaneous Current and Accrued Assets					\$0
	Accounts Receivable from Associated Companies					\$0
	Notes Receivable from Associated Companies					\$0
	Fuel Stock					\$0
	Plant Materials and Operating Supplies					\$0
	Merchandise					\$0
	Other Materials and Supplies					\$0
1405	Long Term Investments in Non-Associated Companies					\$0

2010 Test Rate Base (\$)

nodel (\$)

2010 Test Year Rate Base to be Used in this

Section Control Cont			_		
1415 Service Funds Company and Fund Date Admit 1415 Service Funds Company and Fund Date Admit 1415 Service Funds Company and Funds Company	1408	Long Term Receivable - Street Lighting Transfer			\$0
Savary Purces Substantial Confession and Confession Confession Substantial Confession Confession Substantial Confession Confession Substantial Con	1410	Other Special or Collateral Funds			\$0
1450. Demonstrate Death Equation of the Death Children 25 arts and Losses 26 arts and Losses 26 arts and Losses 27 arts and Losses 27 arts and Losses 28 arts and Losses 28 arts and Losses 28 arts and Losses 29 arts and Losses 29 arts and Losses 20 arts and Los					\$0
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1466 D. M. & R. P. Peter Service Close	4.400				
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1487 Des Service Come. Come Person Person 1488 Des Service Service Service Companies 1488 Des Service	1470	Past Service Costs - Employee Future Benefits			\$0
Section Processing Companies					\$0
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1900 Other Regulation Assesses					\$0
Section Sect					
1915 - Ermison Allowances Withhold 1910 - Power Furchase Varience Account 1910 - Power Furchase Varience Account 1910 - Power Furchase Varience Account 1910 - Determine Looses imm Disposition of Usiny Part 1910 - Determine Looses imm Disposition of Usiny Part 1911 - Determine Looses imm Disposition of Usiny Part 1912 - Determine Looses imm Disposition of Usiny Part 1914 - Determine Charge Deposition Recovables 1915 - Determine Charge Deposition Recovables 1916 - Determine Charge Deposition Recovables 1916 - Determine Charge Deposition Recovables 1917 - Demosition and Demond Management Expenditures 1918 - Occount 1583 - Determine Looses 1919 - Occount 1583 - Determine Looses 1910 - Determine Recovables 1911 - Demosition and Demond Management Expenditures 1917 - Demosition and Demond Management Expenditures 1917 - Demosition and Demond Management Expenditures 1918 - Commondation of Charge Varieties 1919 - Commondation Recovables 1919 - Commondation Recovables 1919 - Commondation Recovables 1910 - Commondation					\$0
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1916 In Confession Alexandrous Withheld In 1916 In Confession American In 1916 In Confession American In 1916 In Confession American In 1916 In Confession In 1916 In	1515	Emission Allowance Inventory			\$0
1508 Concentration Variance Account		Emission Allowances Withheld			\$0
1902 Power Parchase Virturiors Account					\$0
1920 Miscellaneous Delivered Debtins 1930 Deletered Loses from Desposition of Utility Plant 1940 Development Charge Desposition of Utility Plant 1948 CVCAST R 1950 Development Charge Desposition of Utility Plant 1950 Deletered Development Codes 1950 Contervation and Development Codes 1950 Contervation and Development Codes 1950 Contervation and Development Expandations 1950 Contervation and Demand Management Expandations 1950 Contervation Expandations 1950 Contervation Expandations 1950 Contervation Expandations 1950 Contervations 1950 Conterva					
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1598 RSVAPOWER					
1950 Recovery of Regulatory Asset Balances					\$0
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1606 Organization	1605	Electric Plant in Service - Control Account			\$0
1610					\$0
1610					\$0
1615 Land Rights					\$0
1616					
1620 Leasehold Improvements					\$0
1630 Lessehold Improvements	1616				\$0
1635 Boiler Plant Equipment	1620	Buildings and Fixtures			\$0
1635 Boiler Plant Equipment	1630	Leasehold Improvements			\$0
1640 Engines and Engine-Driven Generators					\$0
1645 Turbogenerator Units					\$0
1655					\$0
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1660 Roads, Railroads and Bridges					\$0
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1670 Prime Movers	1660	Roads, Railroads and Bridges			\$0
1670 Prime Movers	1665	Fuel Holders, Producers and Accessories			\$0
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1706					
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1708 Buildings and Fixtures					\$0
1710 Leasehold Improvements 1715 Station Equipment 1725 Towers and Fixtures 1736 Overhead Conductors and Devices 1735 Underground Conductors and Devices 1740 Underground Conductors and Devices 1740 Underground Conductors and Devices 1805 Land 1806 Land Rights 1808 Buildings and Fixtures 1810 Leasehold Improvements 1811 Transformer Station Equipment - Normally Primary below 1820 Storage Battery Equipment 1825 Storage Battery Equipment 1835 Overhead Conductors and Devices 1840 Underground Conductors and Devices 1840 Underground Conductors and Devices 1841 Storage Battery Equipment 1840 Underground Conductors and Devices 1845 Storage S					\$0
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1808 Buildings and Fixtures 15,296					
1810 Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 1820 50 kV 972,062 \$972 1825 Storage Battery Equipment 0 1830 Poles, Towers and Fixtures 4,260,878 54,260 1835 Overhead Conductors and Devices 4,260,878 53,791 1840 Underground Conduit 3,812,029 53,812 1845 Underground Conductors and Devices 4,167,347 54,167 1850 Line Transformers 8,682,653 8,682,653 8,862,653 8,862,653 1855 Services 2,380,479 52,380 1860 Meters 1,852,532 1,852,532 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852 1,852					\$33,817
Transformer Station Equipment - Normally Primary above 50 kV 972,062 \$972			15,296		\$15,296
1815	1810				\$0
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Distribution Station Equipment - Normally Primary below 1820 50 kV 972,062 \$972	1815				\$0
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1825 Storage Battery Equipment 0 1830 Poles, Towers and Fixtures 3,791,741 \$\$3,791 1840 Underground Conductors and Devices 3,812,029 \$\$3,812 1845 Underground Conductors and Devices 4,167,347 \$\$4,167 1850 Line Transformers 8,682,653 \$\$8,682 \$\$1,855 Services 2,380,479 \$\$2,380 1860 Meters 1,852,532 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,852 \$\$1,8	1820		972.062		\$972,062
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1835 Overhead Conductors and Devices 3,791,741 1840 Underground Conduit 3,812,029 1845 Underground Conductors and Devices 4,167,347 1850 Line Transformers 8,682,653 1855 Services 2,380,479 1860 Meters 1,852,532 1865 Other Installations on Customer's Premises 1870 Leased Property on Customer Premises			-		\$0
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1840 Underground Conduit 3,812,029 \$3,812 1845 Underground Conductors and Devices 4,167,347 \$4,167 1850 Line Transformers 8,682,653 \$8,682 1855 Services 2,380,479 \$2,380 1860 Meters 1,852,532 \$1,852 1870 Leased Property on Customer's Premises 1870 Leased Property on Customer Premises					\$3,791,741
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1986 Male Hester Refinal Units 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130 130	1960	Miscellaneous Equipment		35.302		\$35,302
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1909 System Supervisory Supervisor Supervisor 1908 Sertificial Supervisor Supervisor 1908 Sertificial Supervisor				11,000		
1985 Sentines Luction Petracia Units	1975	Load Management Controls - Utility Premises				\$0
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1990 Chee* Tangotile Proporty			-	7,000		
1995 Constitutions and Grants - Contex Con						
Property Under Control Learners Control Co	1990	Other Tangible Property				\$0
Section Sect	1995	Contributions and Grants - Credit		(3,660,236)		(\$3,660,236)
2001 Gentric Plant Purchasted or Sold	2005					
2000 Selecter Pietr and Sequentum Laused to Others 0 0 0 0 0 0 0 0 0			-			Ψ0
2000 Clearine Part and Equipment Leased to Others 0 10 10 10 10 10 10 10			_			\$0
2000 Clearine Part and Equipment Leased to Others 0 10 10 10 10 10 10 10						
2000 Security Plant Held for Flutres Use 0 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120	2030	Electric Plant and Equipment Leased to Others		0		\$0
2009 Completed Construction Not Classifies—Electric 0 0 183				0		
2005 Construction Work in Progress—Electric 0 10 10 10 10 10 10 10						
2005			1			
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2262 Ontario Hydro Debt - Current Portion	2260					
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4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Cains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4321 Revenues from Merchandise, Jobbing, Etc. 4332 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4370 Expenses of Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4321 Revenues from Merchandise, Jobbing, Etc. 4332 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4370 Expenses of Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4340 Profits and Losses from Financial Instrument Hedges 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4340 Profits and Losses from Financial Instrument Hedges 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4340 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 437,906
4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4340 Profits and Losses from Financial Instrument investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
Investments
4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gain on Disposition of Utility and Other Property 4362 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4376 Separate Non-Utility Operations 4377 Separate Non-Utility Operations 4377 Separate Non-Utility Operations 4378 Separate Non-Utility Operations 4379 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations
4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gain on Disposition of Utility and Other Property 4362 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4376 Separate Non-Utility Operations 4377 Separate Non-Utility Operations 4377 Separate Non-Utility Operations 4378 Separate Non-Utility Operations 4379 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations 4370 Separate Non-Utility Operations
4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 377,906
4375 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4375 Revenues from Non-Utility Operations (491,857) 4380 Expenses of Non-Utility Operations 377,906
4380 Expenses of Non-Utility Operations 377,906
4390 Miscellaneous Non-Operating Income (500)
4395 Rate-Payer Benefit Including Interest 0
4398 Foreign Exchange Gains and Losses, Including
Amortization 0
4405 Interest and Dividend Income \$2,387
4415 Equity in Earnings of Subsidiary Companies 0
4505 Operation Supervision and Engineering
4510 Fuel
4515 Steam Expense
4520 Steam From Other Sources
4525 Steam TransferredCredit
4530 Electric Expense
4535 Water For Power
4540 Water Power Taxes
4545 Hydraulic Expenses
4550 Generation Expense
4555 Miscellaneous Power Generation Expenses
4560 Rents
4565 Allowances for Emissions
4605 Maintenance Supervision and Engineering
4610 Maintenance of Structures
4615 Maintenance of Boiler Plant
4620 Maintenance of Electric Plant
4625 Maintenance of Reservoirs, Dams and Waterways
4625 Maintenance of Reservoirs, Dams and Waterways
4625 Maintenance of Reservoirs, Dams and Waterways 4630 Maintenance of Water Wheels, Turbines and
4625 Maintenance of Reservoirs, Dams and Waterways 4630 Maintenance of Water Wheels, Turbines and Generators
4625 Maintenance of Reservoirs, Dams and Waterways 4630 Maintenance of Water Wheels, Turbines and

4640 Maintenance of Miscellaneous Power Generation Plant 4705 Power Purchased 4708 Charges-WMS 4710 Cost of Power Adjustments 0 0 47112 Charges-One-Time 255,732 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charges-CN 4716 Charges-CN 4720 Other Expenses 0 0 4725 Competition Transition Expense 470 Operation Supervision and Engineering 4810 Load Dispatching 4810 Load Dispatching 4810 Load Dispatching 4810 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4860 Maintenance of Transformer Station Buildings and Fixtures 4905 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4916 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$16,044,544 \$1,701,121 \$0 \$255,732 \$1,240,780 \$0 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4708 Charges-WMS 4710 Cost of Power Adjustments 4712 Charges-One-Time 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charges-CN 4716 Charges-CN 4716 Charges-CN 4717 Charges-CN 4718 Charges-CN 4719 Other Expenses 4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4810 Load Dispatching 4811 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Miscellaneous Transmission Expense 4841 Miscellaneous Transmission Expense 4842 Miscellaneous Transmission Expense 4843 Miscellaneous Transmission Expense 4844 Miscellaneous Transmission Expense 4850 Rents 4890 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$16,044,544 \$1,701,121 \$1,00 \$255,732 \$1,240,780 \$0 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4710 Cost of Power Adjustments 4712 Charges-One-Time 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charges-CN 4720 Other Expenses 4720 Other Expenses 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4805 Maintenance of Transformer Station Buildings and Fixtures 4816 Maintenance of Transformer Station Equipment 4817 Maintenance of Transformer Station Equipment 4818 Miscellaneous Transmission Expense 4819 Maintenance of Transformer Station Equipment 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4931 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$0 \$255,732 \$1,240,780 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4710 Cost of Power Adjustments 4712 Charges-One-Time 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charges-CN 4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4816 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4840 Transmission Expenses 4840 Transmission Expenses 4850 Maintenance of Transformer Station Buildings and Fixtures 4816 Maintenance of Transformer Station Buildings and Fixtures 4817 Maintenance of Transformer Station Equipment 4818 Miscellaneous Transmission Expense 4819 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Transformer Station Equipment 4930 Maintenance of Transformer Station Equipment 4930 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$255,732 \$1,240,780 \$00 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4712 Charges-One-Time 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charges-CN 4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Rents 4845 Miscellaneous Transmission Expense 4850 Rents 4850 Rents 4890 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$1,240,780 \$0 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4715 System Control and Load Dispatching 4716 Charges-CN 4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4810 Operation Supervision and Engineering 4811 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$0 \$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4716 Charges-CN 4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4850 Rents 4905 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$698,131 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4720 Other Expenses 4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4725 Competition Transition Expense 4730 Rural Rate Assistance Expense 0 0 4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4730 Rural Rate Assistance Expense 4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4850 Rents 4905 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4805 Operation Supervision and Engineering 4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4835 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 480 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4934 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4810 Load Dispatching 4815 Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4931 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4815 Station Buildings and Fixtures Expenses 4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4830 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4900 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Trowers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Conductors and Devices	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4820 Transformer Station Equipment - Operating Labour 4825 Transformer Station Equipment - Operating Supplies and Expense 4830 Overhead Line Expenses 4835 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0 \$0 \$0
4825 Transformer Station Equipment - Operating Supplies and Expenses 4830 Overhead Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0
and Expense 4830 Overhead Line Expenses Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0 \$0
4835 Underground Line Expenses 4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4934 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0 \$0
4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0
4845 Miscellaneous Transmission Expense 4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4934 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0
4850 Rents 4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	
4905 Maintenance Supervision and Engineering 4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	
4910 Maintenance of Transformer Station Buildings and Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0 \$0
Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0
4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0
4930 Maintenance of Towers, Poles and Fixtures 4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0
4935 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way	\$0
4940 Maintenance of Overhead Lines - Right of Way 4945 Maintenance of Overhead Lines - Roads and Trails	\$0
4945 Maintenance of Overhead Lines - Roads and Trails	\$0
Repairs Combadding Company (company)	\$0
4950 Maintenance of Overhead Lines - Snow Removal from	60
Roads and Trails 4960 Maintenance of Underground Lines	\$0 \$0
4960 Maintenance of Miscellaneous Transmission Plant	\$0
5005 Operation Supervision and Engineering 0	\$0
5010 Load Dispatching 0	\$0
5012 Station Buildings and Fixtures Expense 0	\$0
5014 Transformer Station Equipment - Operation Labour 0	\$0
5015 Transformer Station Equipment - Operation Supplies	
and Expenses 0	\$0
5016 Distribution Station Equipment - Operation Labour 1,013	\$1,013
5017 Distribution Station Equipment - Operation Supplies and Expenses 56,355	\$56,355
5020 Cychead Distribution Lines and Feeders - Operation	Ψ50,555
Labour 3,758	\$3,758
5025 Overhead Distribution Lines & Feeders - Operation	
Supplies and Expenses 1,080	\$1,080
5030 Overhead Subtransmission Feeders - Operation 0	\$0
5035 Overhead Distribution Transformers- Operation 3,558 \$0	\$3,558
5040 Underground Distribution Lines and Feeders - Operation	¢4 402
Labour 1,492 5045 Underground Distribution Lines & Feeders - Operation	\$1,492
Supplies & Expenses 270	\$270
5050 Underground Subtransmission Feeders - Operation 0	\$0
5055 Underground Distribution Transformers - Operation 694 \$0	\$694
5060 Street Lighting and Signal System Expense 0	\$0
5065 Meter Expense 83,931	\$83,931
5070 Customer Premises - Operation Labour 44,701	\$44,701
5075 Customer Premises - Materials and Expenses 19,505 5085 Miscellaneous Distribution Expense 156,263	\$19,505 \$156,263
5085 Miscellaneous Distribution Expense 156,263 5090 Underground Distribution Lines and Feeders - Rental	\$150,263
On Paid Paid Distribution Lines and records - Nertical Paid 0	\$0
5005	
Overnead Distribution Lines and Feeders - Kental Paid	\$0
5096 Other Rent 6,325	\$6,325
5105 Maintenance Supervision and Engineering 128,570	\$128,570
5110 Maintenance of Buildings and Fixtures - Distribution	
Stations 0 5112 Maintenance of Transformer Station Equipment 0	\$0 \$0
5112 Maintenance of Transformer Station Equipment 11,345	\$0 \$11,345
5120 Maintenance of Poles, Towers and Fixtures 23,374	\$23,374
5125 Maintenance of Overhead Conductors and Devices 69,136	\$69,136
5130 Maintenance of Overhead Services 19,169	\$19,169
5135 Overhead Distribution Lines and Feeders - Right of Way	· · · · · · · · · · · · · · · · · · ·
104,245	\$104,245
5145 Maintenance of Underground Conduit 0	\$0
5150 Maintenance of Underground Conductors and Devices 10,732	\$10,732
5155 Maintenance of Underground Services 80,437	\$10,732
5150 Maintenance of Line Transformers 45,413 \$0	\$45,413
5165 Maintenance of Street Lighting and Signal Systems	\$0
5170 Sentinel Lights - Labour	\$0
5172 Sentinel Lights - Materials and Expenses	\$0
5175 Maintenance of Meters	\$0 \$0
5470 0	\$0
5178 Customer Installations Expenses- Leased Property	\$0 \$0
5185 Water Heater Rentals - Labour	
5185 Water Heater Rentals - Labour 5186 Water Heater Rentals - Materials and Expenses	n»
5185 Water Heater Rentals - Labour	\$0 \$0

	Maintenance of Other Installations on Customer					
	Premises					\$0
	Purchase of Transmission and System Services					\$0
5210	Transmission Charges					\$0
5215	Transmission Charges Recovered					\$0
5305	Supervision		26,093			\$26,093
5310	Meter Reading Expense		114,976			\$114,976
5315	Customer Billing		228,412			\$228,412
5320	Collecting		160,472			\$160,472
5325	Collecting- Cash Over and Short					\$0
5330	Collection Charges		0			\$0
5335	Bad Debt Expense		20,000			\$20,000
5340	Miscellaneous Customer Accounts Expenses					\$0
5405	Supervision					\$0
	Community Relations - Sundry		20,862			\$20,862
	Energy Conservation					\$0
	Community Safety Program					\$0
	Miscellaneous Customer Service and Informational					·
	Expenses					\$0
	Supervision					\$0
	Demonstrating and Selling Expense					\$0
	Advertising Expense					\$0
	Miscellaneous Sales Expense					\$0
	Executive Salaries and Expenses		386,005			\$386,005
	Management Salaries and Expenses		132,149			\$132,149
	General Administrative Salaries and Expenses		270,196			\$270,196
5620	Office Supplies and Expenses		53,799			\$53,799
	Administrative Expense Transferred Credit		55,799			\$53,799
	Outside Services Employed		71,329			\$71,329
5635	Property Insurance		26,412			\$26,412
	Injuries and Damages	-	20,253			\$20,253
	Employee Pensions and Benefits	-	37,330			\$37,330
	Franchise Requirements		0			\$0
	Regulatory Expenses		67,072			\$67,072
	General Advertising Expenses		0	60		\$0
	Miscellaneous General Expenses		74,656	\$0		\$74,656
	Rent		0			\$0
	Maintenance of General Plant		77,632			\$77,632
	Electrical Safety Authority Fees		0			\$0
5685	Independent Market Operator Fees and Penalties		0			\$0
5705	Amortization Expense - Property, Plant, and Equipment					
			1,103,911			\$1,103,911
	Amortization of Limited Term Electric Plant					\$0
	Amortization of Intangibles and Other Electric Plant	ш				\$0
5720	Amortization of Electric Plant Acquisition Adjustments					
						\$0
5725	Miscellaneous Amortization					\$0
5730	Amortization of Unrecovered Plant and Regulatory Study					
	Costs	ш				\$0
	Amortization of Deferred Development Costs					\$0
5740	Amortization of Deferred Charges					\$0
6005	Interest on Long Term Debt	ш	441,495	(\$441,495)	\$0	\$570,534
	Amortization of Debt Discount and Expense	Ш	0			\$0
	Amortization of Premium on Debt Credit	ш	0			\$0
6020	Amortization of Loss on Reacquired Debt		0			\$0
	Amortization of Gain on Reacquired DebtCredit		0			\$0
	Interest on Debt to Associated Companies		0			\$0
	Other Interest Expense		52,293			\$52,293
6040	Allowance for Borrowed Funds Used During					
	ConstructionCredit		0			\$0
6042	Allowance For Other Funds Used During Construction					
	Allowance For Other Funds Used During Construction		0			\$0
6045	Interest Expense on Capital Lease Obligations		0			\$0
6105	Taxes Other Than Income Taxes					\$0
6110	Income Taxes		298,606	(\$298,606)	\$0	\$300,576
6115	Provision for Future Income Taxes		0			\$0
	Donations					\$0
	Life Insurance					\$0
6215	Penalties		0			\$0
	Other Deductions		0			\$0
	Extraordinary Income		0			\$0
			0			\$0
6310	TEXTRAORDINARY DEDUCTIONS		0			
	Extraordinary Deductions Income Taxes, Extraordinary Items		0			
6315	Income Taxes, Extraordinary Items		0			\$0 \$0
6315 6405	Income Taxes, Extraordinary Items Discontinues Operations - Income/ Gains		0			\$0
6315 6405 6410	Income Taxes, Extraordinary Items		0			

Reclassification has not been done correctly as the total does not add to zero



Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
"Please see Handbook for detailed instructions"

Enter Net Fixed Assets for 2010 \$14,236,696

	Ī				RAI AI	NCE SHEET ITI	MS				l	FXPFNS	SE ITEMS	
RATE BA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-	-					-				
1805	Land	\$29,126		(\$29,126)										
1805-1	Land Station >50 kV		0.00%	\$0										
1805-2	Land Station <50 kV		100.00%	\$29,126	29,126					29,126	\$0			
1806	Land Rights	\$33,817		(\$33,817)										
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		0.00%	\$0 \$33.817	33.817			\$ (10,634)		23.183	\$1,353			
1808	Buildings and Fixtures	\$15,296	100.00%	(\$15,296)	33,017			\$ (10,034)		23,103	\$1,303			
1808-1	Buildings and Fixtures > 50 kV	*,=	0.00%	\$0										
	Buildings and Fixtures < 50 KV		100.00%	\$15,296	15,296			\$ (15,296)						
1810	Leasehold Improvements	\$0		\$0										
1810-1 1810-2	Leasehold Improvements >50 kV		0.00% 100.00%	\$0 \$0										
	Leasehold Improvements <50 kV Transformer Station Equipment -		100.00%											
1815	Normally Primary above 50 kV Distribution Station Equipment -	\$0		\$0	•									
1820	Normally Primary below 50 kV	\$972,062		(\$972,062)	-					-				
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0						-				
1820-2	Distribution Station Equipment - Normally Primary below 50 kV Primary)		80.61%	\$783,580	783,580			\$ (472,554)		311,025	\$21.904			
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		19.39%	\$188,483	188,483			\$ (113,669)		74,814	\$5.269			
1825	Storage Battery Equipment	\$0		\$0				(110,000)			00,200			
1825-1	Storage Battery Equipment > 50 kV			\$0	-					-				
1825-2	Storage Battery Equipment <50 kV		100.00%	\$0						-				
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$4,260,878		(\$4,260,878)										
1830-3	Subtransmission Bulk Delivery Poles, Towers and Fixtures -			\$0	•									
1830-4	Primary		49.00%	\$2,087,830	2,087,830	\$ (14,035.31)	\$ 2,976.74	\$ (1,399,648)		677,124	\$71,078			
1830-5	Poles, Towers and Fixtures - Secondary		51.00%	\$2,173,048	2,173,048	\$ (14,608.17)	\$ 3,098.24	\$ (1,456,776)		704,761	\$73,980			
1835	Overhead Conductors and Devices	\$3,791,741		(\$3,791,741)										
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-				
1835-4	Overhead Conductors and Devices - Primary		80.00%	\$3,033,393	3,033,393	\$ (15,152.94)	\$ 3,208.22	\$ (1,577,911)		1,443,537	\$102,009			
1835-5	Overhead Conductors and Devices - Secondary		20.00%	\$758,348	758,348	\$ (3,788.23)	\$ 802.05	\$ (394,478)		360,884	\$25,502			
1840	Underground Conduit	\$3,812,029		(\$3,812,029)	-									
1840-3	Underground Conduit - Bulk Delivery			\$0	-					-				
1840-4	Underground Conduit - Primary		100.00%	\$3,812,029	3.812.029	\$ (643,940.59)	\$ 169,329.37	\$ (1,742,229)		1,595,188	\$ 112,007.67			
1840-5	Underground Conduit - Secondary		0.00%	\$0	-	(5.5,540.00)		(1,1.12,220)		-,555,100				
1845	Underground Conductors and Devices	\$4,167,347		(\$4,167,347)	-									
1845-3	Underground Conductors and Devices - Bulk Delivery			\$0	•					-				
1845-4	Underground Conductors and Devices - Primary		100.00%	\$4,167,347	4,167,347	\$ (629,980.28)	\$ 155,515.28	\$ (2,010,652)		1,682,230	\$127,752			
1845-5	Underground Conductors and Devices - Secondary		0.00%	\$0	-	\$ -	\$ -	\$ -		-	\$0			
1850	Line Transformers	\$8,682,653		\$0	8,682,653	\$ (1,735,223.55)	\$ 397,712.32	\$ (3,958,228)		3,386,914	\$ 257,798.04			
1855	Services	\$2,380,479		\$0	2,380,479	\$ (401,655.33)	\$ 111,863.24	\$ (1,496,522)		594,165	\$ 77,716.95			
1860	Meters	\$1,852,532		\$0	1,852,532	\$ (201,851.97)	\$ 61,166.98	\$ (1,084,886)		626,961	\$ 55,423.49			
	Total	\$29,997,960		(\$0)	\$29,997,960	(\$3,660,236)	\$905,672	(\$15,733,482)	\$0	11,509,914	\$931,792	\$0	\$0	\$0
	SUB TOTAL from I3	\$29,997,960		Breakout does not match Total						•				

5705

5710

5715

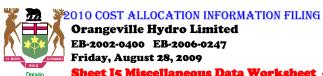
5720



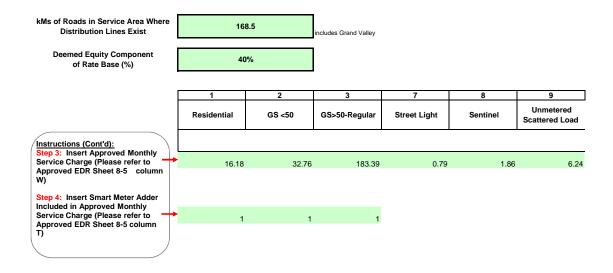
Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
"Please see Handbook for detailed instructions"

Enter Net Fixed Assets for 2010 \$14,236,696

	[BALA	NCE SHEET ITI	EMS					EXPENS	SE ITEMS		1
RATE BA	ASE AND DISTRIBUTION ASSETS										5705	5705 5710 5715			
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
1905	Land	\$144,400			144,400			\$ -		\$ 144,400	\$0				
906	Land Rights	\$4,938			4,938			\$ (4,938)		\$ -	\$0				ļ.
908	Buildings and Fixtures	\$2,733,924			2,733,924			\$ (827,219)		\$ 1,906,705	\$47,061				
910	Leasehold Improvements	\$0 \$197.922			197.922			\$ (148.709)		\$ - \$ 49.212	\$0 \$10.545				
915	Office Furniture and Equipment	\$197,922 \$244,809			197,922 244,809			\$ (148,709) \$ (193,162)		\$ 49,212 \$ 51,647	\$10,545 \$24,396				
920 925	Computer Equipment - Hardware Computer Software	\$244,809 \$665,137			665.137			\$ (193,162)		\$ 218,465	\$24,396 \$85,083				ł
930	Transportation Equipment	\$1,119,965			1,119,965			\$ (839,610)		\$ 280,355	\$00,003				
935	Stores Equipment	\$34.825			34.825			\$ (25,186)		\$ 9,639					ł
940	Tools, Shop and Garage Equipment	\$153,358			153,358			\$ (138,167)		\$ 15,191					
945	Measurement and Testing Equipment	\$16,819			16,819			\$ (14,242)		\$ 2,577					İ
950	Power Operated Equipment	\$0						\$ -		\$ -	\$0				
955	Communication Equipment	\$19,323			19,323			\$ (16,321)		\$ 3,002					I
960	Miscellaneous Equipment	\$35,302			35,302			\$ (7,414)		\$ 27,888	\$3,434				
970	Load Management Controls - Customer Premises	\$11,000			11,000			\$ (550)		\$ 10,450	\$1,100				
975	Load Management Controls - Utility Premises	\$0						\$ -		s -	\$0				
980	System Supervisory Equipment	\$7,500			7,500			\$ (250)		\$ 7,250	\$500				ŀ
990	Other Tangible Property	\$0			-			\$ -		\$ -	-				
005 010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0			•			\$ -		\$.					
010	Electric Plant Purchased or Sold	\$0													l
	Total	\$5,389,222		\$0	\$5,389,222	\$0	\$0	\$ (2,662,440)	\$0	\$2,726,781	\$172,119	\$0	\$0	\$0	1
	SUB TOTAL from I3 I3 Directly Allocated	\$5,389,222 \$0		**	***************************************			(4)			****	**		**	
	Grand Total	\$35,387,181		(\$0)	\$35,387,181	(\$3,660,236)	\$905,672	(\$18,395,923)	\$0	\$14,236,696	\$1,103,911	\$0	\$0	\$0	1
	Prorated_														
995	Contributed Capital - 1995	(\$3,660,236)				\$3,660,236	Balanced								
105	Accumulated Depreciation - 2105	(\$17,490,249)						\$17,490,249	Error out of balance						
120	Accumulated Depreciation - 2120 Total	\$0 (\$21,150,485)							\$0	Balanced					
	Net Assets	\$14,236,696	Net Fixed Assets Match EDR												
Amortizat	ion Expenses														
705	Amortization Expense - Property, Plant, and Equipment	\$1,103,911	•								(\$1,103,911)	Balanced			
710	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced		
715	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced	L
5720	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0	В
	Total Amortization Expense	\$1,103,911													



Sheet 15 Miscellaneous Data Worksheet - Second Run





2010 COST ALLOCATION INFORMATION FILING

Orangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet I6 Customer Data Worksheet - Second Run

Total kWhs 250,011,995

Total kWs 299,818

Target 2010 Distribution Revenue (\$) \$4,873,572

Base Revenue Requirement

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
2010 Forecast Data kWh	CEN	250,011,995	85,739,256	38,644,867	123,337,329	1,787,017	129,053	374,473
2010 Forecast Data kW	CDEM	299,818			294,391	5,069	357	
2010 Forecast Data Transformer Allowance kW		150,199			150,199			
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-			·			
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	250,011,995	85,739,256	38,644,867	123,337,329	1,787,017	129,053	374,473
kWh - 2010 Forecast weather normalized amount		250,011,995	85,739,256	38,644,867	123,337,329	1,787,017	129,053	374,473

2010 Test Year Class Distribution								
Revenue	CREV	\$4,873,572	\$3,292,993	\$804,205	\$752,515	\$6,044	\$1,526	\$16,290
Bad Debt Forecasted Average	BDHA	\$9,467	\$9,467	\$0	\$0	\$0	\$0	\$0
Late Payment Forecasted Average	LPHA	\$37,522	\$27,849	\$6,079	\$3,535	\$8	\$8	\$45
Weighting Factor - Services			1.0	2.0	10.0	0.0	0.0	0.0
Weighting Factor - Billings			1.0	2.0	7.0	1.0	1.0	1.0
Number of Bills	CNB	136,080	120,534	12,966	1,596	48	552	384
Number of Connections (Unmetered)	CCON	1,845				1,524	170	151
Forecasted Total Number of								
Customers excluding connections	CCA	11,258	10,045	1,081	133			
Bulk Customer Base	CCB	-						
Primary Customer Base	CCP	11,258	10,045	1,081	133			
Line Transformer Customer Base	CCLT	11,240	10,045	1,081	115			
Secondary Customer Base	CCS	10,474	10,045	420	9			
Weighted - Services	cwcs	10,975	10,045	840	90	-	-	-
Weighted Meter -Capital	CWMC	1,101,927	558,042	251,486	292,400	-	-	-
Weighted Meter Reading	CWMR	177,154	126,641	30,821	19,692	-	-	-
Weighted Bills	CWNB	158,622	120,534	25,932	11,172	48	552	384
Data Mismatch Analysis	·							
Revenue with 30 year weather								
normalized kWh		4,873,572	3,292,993	804,205	752,515	6,044	1,526	16,290

Weather Normalized Data from Hydro

kWh - 2010 Forecast weather normalized amount 2010 Test year Loss Factor

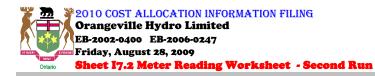
Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
249,985,645	85,386,842	39,100,585	123,192,658	1,798,732	129,899	376,928
	1.0468	1.0468	1.0468	1.0468	1.0468	1.0468

Bad Debt Data Forecast

Sheet ADJ5 rows 26 - 32, column E Sheet ADJ5 rows 26 - 32, column F Sheet ADJ5 rows 26 - 32, column G Three-year average

_	-	-	-			
14,200	14,200	-	-			
14,200	14,200	-	-			
9,467	9,467	-	-	-	-	-

	Ī																					-
			Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Uni	metered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Meterina Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Meterina Costs	Weighted Average Costs
	Allocation Percentage Weighted Factor			51%			23%			27%			0%			0%			0%			100%
	Cost Relative to Residential Average Cost			1.00			4.19			39.57			-			-			-			1.76
	Total	10,045	558,042	55.55694685	1,081	251485.6469	232.7493261	133	292400	2198.496241		0	-		0	-	(0	-	11258	1101927.4	97.87949898
	Cost per Meter (Installed)			П		1										1	Γ	T	ı			
Single Phase 200 Amp - Urban	50	9,726	486,277			0			0			0)		C)		0		9,726	486277.3564	
Single Phase 200 Amp - Rural	150		0			0			0			0			0			0		0	0	
Central Meter	250		0		335	83731.46878			0			0			C			0		335	83731.46878	
Network Meter (Costs to be updated)	225	319	71.764		746	167754.1781			0			0						0		1.065	239518.5743	
Three-phase - No demand	210	313	71,704		740	0			0			0						0		1,000	200010.0740	
Smart Meters	300		0			0			0			0			C			0		0	0	
Demand without IT (usually																						
three-phase)	500		0			0			0			0			C			0		0	0	
Demand with IT	2,100		0			0		106	222600			0			C			0		106	222600	
Demand with IT and Interval Capability - Secondary	2,300		0			0		26	59800			0)		C			0		26	59800	
Demand with IT and Interval																						
Capability - Primary Demand with IT and Interval	10,000		0			0		1	10000			0			C)		0		1	10000	
Capability -Special (WMP)	40,000		0			0			0			0			C			0		0	0	
LDC Specific 1 LDC Specific 2			0			0			0			0			C			0		0	0	
LDC Specific 2			0			0			0			0			C			0		0	0	
LDC Specific 3			0	1		0			0			0			C			0		0	0	



Weighting Factors based on Contractor Pricing

				1			2			3			7			8			9				
Description				Residential			GS <50			GS>50-Regula	ır		Street Light			Sentinel		Unm	etered Scatter	ed Load		TOTAL	
			Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
1	Weiah	n Percentage nted Factor			71.49%			17.40%			11.12%			0.00%			0.00%			0.00%			100.00%
		e to Residential age Cost			1.00			2.26			11.74			0.00			0.00			0.00			15.01
		Total	120,540	0 126,641	1.05	12,972	30,821	2.38	1,596	19,692	12.34	-		- 0	-		- 0	-		- 0	135,108	177,154	4 16
		Factor																					
Residential - Urban - Outside		1.00	7,917	7,917			0			0			0			0			0		7,917	7,917	1
Residential - Urban - Outside with other services		1.00	105,870	105,870			0			0			0			0			0		105.870	105.870	0
Residential - Urban - Inside		2.00	6,101	12,203			0			0	İ		0			0			0		6,101	12,203	
Residential - Urban - Inside -		1.00	651	651			0			0			0			0			0				
with other services Residential - Rural - Outside		3.00		0			0			0			0			0		-	0		651	651	1 -
Residential - Rural - Outside				0			0			0	İ		0			0			0				
with other services		2.00		U						U			U						0		-		-
LDC Specific 1 LDC Specific 2		-		0			0			0			0			0			0				-
GS - Walking		2.00		0		8.095	16,190			0			0			0			0		8.095	16.190	
GS - Walking - with other services		3.00		0		4,877	14,631			0			0			0			0		4.877	14.631	1
GS - Vehicle with other services TOU Read		3.00		0			0			0			0			0			0		_		-
GS - Vehicle with other services		3.00		0			0		1,272	3,816			0			0			0		1,272	3,816	3
LDC Specific 3				0			0			0			0			0			0		-		-
LDC Specific 4		0.00		0			0			0			0			0			0		-		-
Interval LDC Specific 5		49.00		0			0		324	15,876			0			0			0		324	15,876	- -
LDC Specific 6				0			0			0			0			o 0			0		1		-

A	В	С	D	E	F	J	K	L
3010	COST ALLO	CATION INFO	RMATION FILL	NG				
Owen	govillo Uv	dro Limited						
	-							
B-20	02-0400 EB	-2006-0247						
	y, August 28	2000						
100035		•						
Ontario Since	t IS Demar	id Data Wor	ksheet - Sec	ond Run				
- (
This is an input she	et for demand	allocators.						
T ()						
CP TEST RES	ULTS	12 CP						
NCP TEST RE	SULTS	4 NCP						
5								
Co-incident	Peak	Indicator						
1 CP		CP 1						
4 CP		CP 4						
12 CP		CP 12						
Non-co-incide	nt Peak	Indicator						
1 NCP		NCP 1						
4 NCP		NCP 4						
12 NCP		NCP 12						
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<u>) </u>		<u> </u>	1	2	3	7	8	9
		Total	Residential	GS <50	GS>50-Regular	Stroot I labe	Sentinel	Unmetered
Customer Classes		iotai	Residential	GO <00	GO>DU-Regular	Street Light	Sendinei	Scattered Loa
		 						
<u>-</u>								
CO-INCIDENT	PEAK							
3								
1 CP								
Transformation CP	TCP1	41,428	17,458	6,025	17,462	419	30	
Bulk Delivery CP	BCP1	41,428	17,458	6,025	17,462	419	30	
Total Sytem CP	DCP1	41,428	17,458	6,025	17,462	419	30	
4 CP								
Transformation CP	TCP4	162,643	64,738	27,024	69,363	1,258	91	
Bulk Delivery CP	BCP4	162,643	64,738	27,024	69,363	1,258	91	
Total Sytem CP	DCP4	162,643	64,738	27,024	69,363	1,258	91	
<u> </u>								
12 CP								
Transformation CP	TCP12	457,465	169,200	81,291	203,311	2,936	212	
Bulk Delivery CP	BCP12	457,465	169,200	81,291	203,311	2,936	212	
Total Sytem CP	DCP12	457,465	169,200	81,291	203,311	2,936	212	
		4						
NON CO_INCIDE	NT PEAK	4						
<u>-</u>								
1 NCP								
Classification NCP from	DNIOS:		10.00	10.00				
Load Data Provider	DNCP1	48,889	18,896	10,396	19,100	419	30	
Primary NCP	PNCP1	48,889	18,896	10,396	19,100	419	30	
Line Transformer NCP	LTNCP1	46,215	18,896	10,396	16,426	419	30	
Secondary NCP	SNCP1	24,785	18,896	4,054	1,337	419	30	
<u>/</u>) 4 NCP								
Classification NCP from								
Load Data Provider	DNCP4	186,426	72.316	37,090	75,035	1,678	121	
Primary NCP	PNCP4	186,426	72,316	37,090	75,035	1,678	121	
Line Transformer NCP	LTNCP4	175,921	72,316	37,090	64,530	1,678	121	
Secondary NCP	SNCP4	94,018	72,316	14,465	5,252	1,678	121	
j Secondary NCF	31101 7	3-7,010	72,310	17,403	5,252	1,070	121	
12 NCP								
Classification NCP from								
	DNCP12	510,523	191,223	95,022	218,367	5,033	363	
' Load Data Provider	PNCP12	510,523	191,223	95,022	218,367	5,033	363	
Load Data Provider	LTNCP12	479,951	191,223	95,022	187,795	5,033	363	
Primary NCP				50,022	107,795	3,033	303	
Primary NCP Line Transformer NCP		249 470			15 286	5.033		
Primary NCP	SNCP12	249,479	191,223	37,058	15,286	5,033	363	

Yes

				1	2	3	7	8	9
USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load

Instructions:
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

Contributions and Grants - Credit

Instructions:
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

Ciassii	rications		J						
1805	Land	\$0	Yes						
806	Land Rights	\$0	Yes						
808	Buildings and Fixtures	\$0	Yes						
310	Leasehold Improvements	\$0	Yes						
	Transformer Station Equipment -	•							
815	Normally Primary above 50 kV	\$0	Yes						
820	Distribution Station Equipment -								
	Normally Primary below 50 kV	\$0	Yes						
825	Storage Battery Equipment	\$0	Yes						
830	Poles, Towers and Fixtures	\$0	Yes						
835	Overhead Conductors and Devices	\$0	Yes						
840	Underground Conduit	\$0	Yes						
845	Underground Conductors and Devices	\$0	Yes						
850	Line Transformers	\$0	Yes						
855	Services	\$0	Yes						
860	Meters	\$0	Yes						
905	Land	\$0	Yes						
906	Land Rights	\$0	Yes						
908	Buildings and Fixtures	\$0	Yes						
910	Leasehold Improvements	\$0	Yes						
915	Office Furniture and Equipment	\$0	Yes						
920	Computer Equipment - Hardware	\$0	Yes						
925	Computer Software	\$0	Yes						
930	Transportation Equipment	\$0	Yes						
935	Stores Equipment	\$0	Yes						
940	Tools, Shop and Garage Equipment	\$0	Yes						
945	Measurement and Testing Equipment	\$0	Yes						
950	Power Operated Equipment	\$0	Yes						
955	Communication Equipment	\$0	Yes						
960	Miscellaneous Equipment	\$0	Yes						
970	Load Management Controls - Customer								
310	Premises	\$0	Yes						
975	Load Management Controls - Utility								
	Premises	\$0	Yes						
980	System Supervisory Equipment	\$0	Yes						
990	Other Tangible Property	\$0	Yes						
2005	Property Under Capital Leases	\$0	Yes						
2010	Electric Plant Purchased or Sold	\$0	Yes						
2050	Completed Construction Not Classified Electric	\$0	Yes						
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes						
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes						
	Directly Allocated Net Fixed Assets	•		\$0	\$0	\$0	\$0	\$0	\$0
005	Operation Supervision and Engineering	\$0	Yes						
010	Load Dispatching	\$0	Yes						
012	Station Buildings and Fixtures Expense								
	Transformer Station Equipment -	\$0	Yes						
014	Operation Labour	\$0	Yes						
045	Transformer Station Equipment -	¥ -							
015	Operation Supplies and Expenses	\$0	Yes						
040	Distribution Station Equipment -	¥ -							
016	Operation Labour	\$0	Yes						
	Distribution Station Equipment -	¥ -							
017	Operation Supplies and Expenses	\$0	Yes						
						1			
200	Overhead Distribution Lines and								
020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes						
	Feeders - Operation Labour Overhead Distribution Lines & Feeders -	\$0	Yes						
	Feeders - Operation Labour	\$0 \$0	Yes Yes						
025	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$0	Yes						
025	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation								
025	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation	\$0	Yes						
6025 6030 6035	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and	\$0 \$0 \$0	Yes Yes Yes						
5020 5025 5030 5035 5040	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines &	\$0 \$0	Yes Yes						
6025 6030 6035	Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	\$0 \$0 \$0	Yes Yes Yes						

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Maintenance Process Section Maintenance Section Sectio	5055									
Company Previous - Operation Labors 50 Ves										
Octooner Perellines - Manufaction and Survey 5065	Meter Expense	\$0	Yes							
Octooner Perellines - Manufaction and Survey E070	Customer Browings Operation Labour									
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Martenance of Underground Services 50 Yes										
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Stock	5150		\$0	Yes						
Maintenance of Line Transformers \$0 Yes			+-							
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Miscellaneous Customer Accounts	5330	Collection Charges	\$0	Yes						
Miscellaneous Customer Accounts	5335		\$0	Yes						
Expenses										
Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision Supervision	5340		\$0	Yes						
S410 Community Relations - Sundry \$0 Yes	E40E									
Section										
S420 Community Safety Program \$0 Yes										
Miscellaneous Customer Service and Immediated Expenses S0 Yes Ye										
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Informational Expenses	5425									
Section Demonstrating and Selling Expense So Yes										
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Securitive Salaries and Expenses So Yes	5515	Advertising Expense	\$0	Yes						
Securitive Salaries and Expenses So Yes	5520	Miscellaneous Sales Expense	\$0	Yes						
Section Management Salaries and Expenses So Yes										
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Sepenses So Yes			Ψ	100						
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5680 Electrical Safety Authority Fees \$0 Yes 5705 Amortization Expense - Property, Plant, and Equipment \$0 Yes 5710 Amortization of Limited Term Electric Plant Repair Solution of Intangibles and Other Electric Plant \$0 Yes 5715 Amortization of Intangibles and Other Electric Plant Acquisition Adjustments \$0 Yes 5720 Amortization of Electric Plant Acquisition Adjustments \$0 Yes 6105 Taxes Other Than Income Taxes \$0 Yes 6205 Donations \$0 Yes 6210 Life Insurance \$0 Yes 6215 Penalties \$0 Yes 6225 Other Deductions \$0 Yes 6225 Other Obeductions \$0 Yes Fotal Expenses \$0 Yes										
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	L	poprediation Expense			\$0	\$0	\$0	\$ U	\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$29,997,960	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Approved Total PILs	\$300,576	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$570,534	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$694,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	•							
		Total	\$0	\$0	\$0	\$0	\$0	\$0



Sheet O1 Revenue to Cost Summary Worksheet - Second Run

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue (sale)	\$4,873,572	\$3,292,993	\$804,205	\$752,515	\$6,044	\$1,526	\$16,290
mi	Miscellaneous Revenue (mi)	\$454,952	\$296,304	\$75,358	\$73,360	\$7,169	\$1,513	\$1,247
	Total Revenue	\$5,328,524	\$3,589,297	\$879,563	\$825,875	\$13,213	\$3,040	\$17,536
di	Expenses Distribution Costs (di)	\$ 723,231	\$417,329	\$113,163	\$168,923	\$19,661	\$2,200	\$1,954
cu	Customer Related Costs (cu)	\$698,091	\$509,250	\$112,295	\$64,931	\$7,593	\$2,277	\$1,745
ad	General and Administration (ad)	\$1,237,693	\$803,683	\$196,585	\$206,177	\$24,097	\$3,913	\$3,238
dep	Depreciation and Amortization (dep)	\$1,103,911	\$602,970	\$182,545	\$275,007	\$35,836	\$3,997	\$3,556
INPUT	PILs (INPUT)	\$300,576	\$159,357	\$50,608	\$78,434	\$10,057	\$1,121	\$999
INT	Interest	\$570,534	\$302,482	\$96,061	\$148,878	\$19,089	\$2,129	\$1,896
	Total Expenses	\$4,634,036	\$2,795,071	\$751,257	\$942,351	\$116,332	\$15,637	\$13,387
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$694,488	\$368,199	\$116,931	\$181,224	\$23,236	\$2,591	\$2,307
	Revenue Requirement (includes NI)	\$5,328,524	\$3,163,270	\$868,188	\$1,123,575	\$139,569	\$18,228	\$15,695
		Revenue Re	quirement Input eq	uals Output				

Sheet O1 Revenue to Cost Summary Worksheet - Second Run

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$29,997,960	\$16,319,835	\$4,979,211	\$7,529,945	\$965,457	\$107,666	\$95,846
gp	General Plant - Gross	\$5,389,222	\$2,863,268	\$907,000	\$1,404,072	\$177,474	\$19,793	\$17,614
	Accumulated Depreciation	(\$17,490,249)	(\$9,674,548)	(\$2,874,176) (\$615,199)	(\$4,271,270)	(\$553,562)	(\$61,730)	(\$54,965)
co	Capital Contribution Total Net Plant	(\$3,660,236) \$14,236,696	(\$1,957,582) \$7,550,974	\$2,396,837	(\$948,866) \$3,713,881	(\$114,473) \$474,896	(\$12,775) \$52,955	(\$11,342) \$47,153
	Total Net Flant	\$14,230,090	\$1,550,514	\$2,390,037	\$3,713,001	\$474,030	\$32,533	\$47,133
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$19,940,308	\$6,838,340	\$3,082,214	\$9,837,065	\$142,528	\$10,293	\$29,867
	OM&A Expenses	\$2,659,015	\$1,730,263	\$422,044	\$440,032	\$51,351	\$8,390	\$6,937
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$22,599,323	\$8,568,603	\$3,504,258	\$10,277,097	\$193,879	\$18,683	\$36,804
	Working Capital	\$3,389,898	\$1,285,290	\$525,639	\$1,541,565	\$29,082	\$2,802	\$5,521
	Total Rate Base	\$17,626,594	\$8,836,264	\$2,922,475	\$5,255,446	\$503,978	\$55,758	\$52,674
		Rate B	ase Input equals (Output				
	Equity Component of Rate Base	\$7,050,638	\$3,534,506	\$1,168,990	\$2,102,178	\$201,591	\$22,303	\$21,070
	Net Income on Allocated Assets	\$694,488	\$794,226	\$128,306	(\$116,476)	(\$103,120)	(\$12,597)	\$4,149
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$694,488	\$794,226	\$128,306	(\$116,476)	(\$103,120)	(\$12,597)	\$4,149
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES %	100.00%	113.47%	101.31%	73.50%	9.47%	16.68%	111.74%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$426,027	\$11,375	(\$297,700)	(\$126,356)	(\$15,188)	\$1,842
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.85%	22.47%	10.98%	-5.54%	-51.15%	-56.48%	19.69%



Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - Second Run

Output sheet showing minimum and maximum level for Monthly Fixed Charge

<u>Summary</u>
Customer Unit Cost per month - Avoided Cost
Customer Unit Cost per month - Directly Related Customer Unit Cost per month - Minimum System with PLCC Adjustment

1	2	3	7	8	9
Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
\$4.90	\$10.47	\$56.97	\$0.41	\$0.99	\$0.84
\$8.40	\$18.22	\$96.24	\$0.78	\$1.93	\$1.66
\$15.88	\$23.38	\$94.61	\$7.61	\$8.56	\$8.32
\$16.18	\$32.76	\$183.39	\$0.79	\$1.86	\$6.24

Information to be Used to Allocate PILs, ROD,
ROE and A&G

Fixed Charge per approved 2006 EDR

n to be Used to Allocate PILs, ROD,	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$5,389,222 (\$2,662,440)	\$2,863,268 (\$1,414,542)	\$907,000 (\$448,086)	\$1,404,072 (\$693,654)	\$177,474 (\$87,678)	\$19,793 (\$9,778)	\$17,614 (\$8,702)
General Plant - Net Fixed Assets	\$2,726,781	\$1,448,726	\$458,915	\$710,417	\$89,796	\$10,015	\$8,912
General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563
Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$385,099	\$42,941	\$38,241
Total Administration and General Expense	\$1,237,693	\$803.683	\$196.585	\$206.177	\$24.097	\$3,913	\$3,238
Total Administration and General Expense	ψ1,237,033	ψ003,003	Ψ190,303	Ψ200,177	Ψ24,031	ψυ,915	ψ3,230
Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682

Scenario 1
Accounts included in Avoided Costs Plus General Administration Allocation

		Ī	1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
4000	Distribution Plant	44.050.500	4000 105	A 100 701	0.01.575			
1860	Meters	\$1,852,532	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$1,225,571)	(\$620,658)	(\$279,704)	(\$325,209)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$626,961	\$317,508	\$143,087	\$166,366	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	(\$19,546)	(\$14,853)	(\$3,195)	(\$1,377)	(\$6)	(\$68)	(\$47
4084	Service Transaction Requests (STR) Revenues	(\$443)	(\$336)	(\$72)	(\$31)	(\$0)	(\$2)	(\$1
4090	Electric Services Incidental to Energy Sales	(\$26,087)	(\$19,823)	(\$4,265)	(\$1,837)	(\$8)	(\$91)	(\$63
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$37,522)	(\$27,849)	(\$6,079)	(\$3,535)	(\$8)	(\$8)	(\$45
	Sub-total	(\$83,598)	(\$62,861)	(\$13,611)	(\$6,780)	(\$21)	(\$168)	(\$157)
	Operation							
5065	Meter Expense	\$83,931	\$42,505	\$19,155	\$22,271	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$44,701	\$34,267	\$3,686	\$454	\$5,199	\$580	\$515
5075	Customer Premises - Materials and Expenses	\$19,505	\$14,952	\$1,608	\$198	\$2,269	\$253	\$225
	Sub-total	\$148,138	\$91,724	\$24,450	\$22,923	\$7,468	\$833	\$740
	Sub-total	ψ140,130	ψ31,724	ψ24,400	Ψ22,920	ψ1, 4 00	φ000	\$740
	<u>Maintenance</u>							
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0
5315	Customer Billing	\$228,412	\$173,566	\$37,342	\$16,087	\$69	\$795	\$553
5320 5325	Collecting	\$160,472 \$0	\$121,940	\$26,234 \$0	\$11,302 \$0	\$49 \$0	\$558 \$0	\$388 \$0
5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
3330	Collection Charges	ΨΟ	•	**	*-	* -		
	Sub-total	\$503,861	\$377,699	\$83,579	\$40,170	\$118	\$1,353	\$94
	Total Operation, Maintenance and Billing	\$651,999	\$469,423	\$108,029	\$63,093	\$7,585	\$2,187	\$1,68
	Amortization Expense - Meters	\$55,423	\$28,068	\$12,649	\$14,707	\$0	\$0	\$0
	Allocated PILs	\$13,235	\$6,701	\$3,021	\$3,514	\$0	\$0	\$0
	Allocated Debt Return	\$25,123	\$12,719	\$5,735	\$6,669	\$0	\$0	\$0
	Allocated Equity Return	\$30,581	\$15,482	\$6,981	\$8,118	\$0	\$0	\$0
	Total	\$692,763	\$469,531	\$122,803	\$89,321	\$7,564	\$2,019	\$1,52

Scenario 2
Accounts included in Directly Related Customer Costs Plus General Administration Allocation

		Ī	1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1860	<u>Distribution Plant</u> Meters	\$1,852,532	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$1,225,571)	(\$620,658)	(\$279,704)		\$0	\$0	\$0
	Meter Net Fixed Assets	\$626,961	\$317,508	\$143,087	\$166,366	\$0	\$0	\$0
	Allocated General Plant Net Fixed Assets Meter Net Fixed Assets Including General Plant	\$148,614	\$75,379	\$33,884	\$39,351	\$0	\$0	\$0
	meter Net Fixed Assets including General Flant	\$775,575	\$392,887	\$176,971	\$205,717	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	(\$19,546)	(\$14,853)	(\$3,195)	(\$1,377)	(\$6)	(\$68)	(\$47)
4084	Service Transaction Requests (STR) Revenues	(\$443)	(\$336)	(\$72)		(\$0)	(\$2)	
4090	Electric Services Incidental to Energy Sales	(\$26,087)	(\$19,823)	(\$4,265)		(\$8)	(\$91)	
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$37,522)	(\$27,849)	(\$6,079)	(\$3,535)	(\$8)	(\$8)	(\$45)
	Sub-total	(\$83,598)	(\$62,861)	(\$13,611)	(\$6,780)	(\$21)	(\$168)	(\$157)
	Operation							
5065	Meter Expense	\$83,931	\$42,505	\$19,155	\$22,271	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$44,701	\$34,267	\$3,686	\$454	\$5,199	\$580	\$515
5075	Customer Premises - Materials and Expenses	\$19,505	\$14,952	\$1,608	\$198	\$2,269	\$253	\$225
	Sub-total	\$148,138	\$91,724	\$24,450	\$22,923	\$7,468	\$833	\$740
	Maintenance							
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0
5315	Customer Billing	\$228,412	\$173,566	\$37,342	\$16,087	\$69	\$795	\$553
5320	Collecting	\$160,472	\$121,940	\$26,234	\$11,302	\$49	\$558	\$388
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$503,861	\$377,699	\$83,579	\$40,170	\$118	\$1,353	\$941
	Total Operation, Maintenance and Billing	\$651,999	\$469,423	\$108,029	\$63,093	\$7,585	\$2,187	\$1,681
	Amortization Expense - Meters	\$55,423	\$28,068	\$12,649	\$14,707	\$0	\$0	\$0
	Amortization Expense - General Plant assigned to Meters	\$9,381	\$4,758	\$2,139	\$2,484	\$0	\$0	\$0
	Admin and General	\$569,607	\$408,982	\$94,616	\$55,875	\$6,737	\$1,919	\$1,479
	Allocated PILs	\$16,373	\$8,292	\$3,737	\$4,345	\$0	\$0	\$0
	Allocated Debt Return	\$31,078	\$15,739	\$7,093	\$8,247	\$0	\$0	\$0
	Allocated Equity Return	\$37,830	\$19,158	\$8,634	\$10,038	\$0	\$0	\$0
		\$1,288,092	\$891,557	\$223,284	\$152,008			\$3,003

Scenario 3
Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant	L.	l.		L.	l.		
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$730,741	\$560,168	\$60,258	\$7,417	\$84,991	\$9,485	\$8,421
1830-5	Poles, Towers and Fixtures - Secondary	\$760,567	\$620,162	\$25,931	\$556	\$94,094	\$10,500	\$9,323
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -							
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$1,061,687	\$813,864	\$87,548	\$10,776	\$123,483	\$13,780	\$12,235
1835-5	Overhead Conductors and Devices - Secondary	\$265,422	\$216,424	\$9,050	\$194	\$32,837	\$3,664	\$3,254
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$1,334,210	\$1,022,774	\$110,021	\$13,543	\$155,180	\$17,317	\$15,375
1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk							
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$1,458,572	\$1,118,106	\$120,276	\$14,805	\$169,644	\$18,931	\$16,809
1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	\$2,604,796	\$1,999,521	\$215,091	\$22,893	\$303,377	\$33,855	\$30,059
1855	Services	\$2,380,479	\$2,178,752	\$182,204	\$19,522	\$0	\$0	\$0
1860	Meters	\$1,852,532	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0
	Sub-total	\$12,449,004	\$9,467,937	\$1,233,171	\$581,281	\$963,607	\$107,533	\$95,476
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant -Line							
	Transformers, Services and Meters	(\$8,063,169)	(\$6,113,191)	(\$809,760)	(\$437,738)	(\$580,191)	(\$64,714)	(\$57,576)
	Customer Related Net Fixed Assets	\$4,385,835	\$3,354,746	\$423,411	\$143,543	\$383,416	\$42,819	\$37,900
	Allocated General Plant Net Fixed Assets	\$1,038,888	\$796,446	\$100,267	\$33,953	\$89,404	\$9,986	\$8,833
	Customer Related NFA Including General Plant	ψ1,000,000	ψ. σσ, σ	ψ.00,20.	φου,σοσ	φου, το τ	ψ0,000	φο,σσσ
	Customor Holatou III / Illouaning Contra I Iana	\$5,424,724	\$4,151,192	\$523,678	\$177,495	\$472,820	\$52,805	\$46,733
	Misc Revenue							
4082	Retail Services Revenues	(\$19.546)	(\$14.853)	(\$3,195)	(\$1,377)	(\$6)	(\$68)	(\$47)
4084	Service Transaction Requests (STR) Revenues	(\$443)	(\$336)	(\$72)	(\$31)	(\$0)	(\$2)	
4090	Electric Services Incidental to Energy Sales	(\$26,087)	(\$19,823)	(\$4,265)	(\$1,837)	(\$8)	(\$91)	
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$37.522)	(\$27.849)	(\$6.079)	(\$3,535)	(\$8)	(\$8)	
4235	Miscellaneous Service Revenues	(\$159,163)	(\$120,945)	(\$26,020)	(\$11,210)	(\$48)	(\$554)	
	Sub-total	(\$242,761)	(\$183,806)	(\$39,632)	(\$17,990)	(\$70)	(\$722)	(\$542)
		(, = :=,: = :)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(+,)	(+,)	(+)	(+)	(+- :-)

	Operating and Maintenance							
5005	Operating and waintenance Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation	**	**	**	**	**	**	**
	Labour	\$1,315	\$1,032	\$85	\$9	\$157	\$17	\$16
5025	Overhead Distribution Lines & Feeders - Operation	* **	. ,	***	**	•	•	
	Supplies and Expenses	\$378	\$296	\$25	\$3	\$45	\$5	\$4
5035	Overhead Distribution Transformers- Operation	\$1,067	\$819	\$88	\$9	\$124	\$14	\$12
5040	Underground Distribution Lines and Feeders -	* 1,000	****	***	**	*	***	*
00.0	Operation Labour	\$522	\$400	\$43	\$5	\$61	\$7	\$6
5045	Underground Distribution Lines & Feeders -	QUEL	ψ.00	\$.0	Ψ	ψo.	Ψ.	Q O
5045	Operation Supplies & Expenses	\$95	\$72	\$8	\$1	\$11	\$1	\$1
5055	Underground Distribution Transformers - Operation	\$208	\$160	\$17	\$2	\$24	\$3	\$2
5065	Meter Expense	\$83,931	\$42,505	\$19,155	\$22,271	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$44,701	\$34,267	\$3,686	\$454	\$5,199	\$580	\$515
5075	Customer Premises - Materials and Expenses	\$19,505	\$14,952	\$1,608	\$198	\$2,269	\$253	\$225
5085	Miscellaneous Distribution Expense	\$54,692	\$43,583	\$4,257	\$926	\$4,893	\$546	\$486
5090	Underground Distribution Lines and Feeders - Rental	Ψ04,032	Ψ43,303	ψ4,237	Ψ320	Ψ4,033	Ψ340	Ψ400
3030	Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental	Ψ	Ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	\$0
1030	Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E006	Other Rent	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5096								\$0 \$400
5105	Maintenance Supervision and Engineering	\$45,000	\$35,860 \$6,475	\$3,503	\$762 \$44	\$4,026 \$982	\$449 \$110	\$400 \$97
5120	Maintenance of Poles, Towers and Fixtures	\$8,181	\$6,475	\$473				\$97 \$282
5125	Maintenance of Overhead Conductors and Devices	\$24,198	\$18,786	\$1,761	\$200	\$2,850	\$318	
5130	Maintenance of Overhead Services	\$19,169	\$17,545	\$1,467	\$157	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of	***	***	***	0015		0.405	
	Way	\$36,486	\$28,618	\$2,366	\$245	\$4,342	\$485	\$430
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and							
	Devices	\$3,756	\$2,880	\$310	\$38	\$437	\$49	\$43
5155	Maintenance of Underground Services	\$80,437	\$73,620	\$6,157	\$660	\$0	\$0	\$0
5160	Maintenance of Line Transformers	\$13,624	\$10,458	\$1,125	\$120	\$1,587	\$177	\$157
175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0.4 (-1-1	A 407 000	¢000 000	£40.40E	600 101	CO7.000	60.040	¢0.077
	Sub-total	\$437,266	\$332,328	\$46,135	\$26,104	\$27,008	\$3,013	\$2,677
	B.111 1 0 11 11							
	Billing and Collection	***	***			••	***	***
5305	Supervision	\$26,093	\$19,827	\$4,266	\$1,838	\$8	\$91	\$63
5310	Meter Reading Expense	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0
5315	Customer Billing	\$228,412	\$173,566	\$37,342	\$16,087	\$69	\$795	\$553
5320	Collecting	\$160,472	\$121,940	\$26,234	\$11,302	\$49	\$558	\$388
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$20,000	\$20,000	\$0	\$0	\$0	\$0	\$0
340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		_						
	Sub-total Sub-total	\$549,953	\$417,526	\$87,845	\$42,008	\$126	\$1,444	\$1,005
	Sub Total Operating, Maintenance and Biling	\$987,219	\$749,854	\$133,980	\$68,112	\$27,133	\$4,457	\$3,682
								_
	Amortization Expense - Customer Related	\$395,064	\$299,532	\$38,901	\$20,115	\$30,159	\$3,364	\$2,992
	Amortization Expense - General Plant assigned							
	to Meters	\$65,576	\$50,273	\$6,329	\$2,143	\$5,643	\$630	\$558
	Admin and General	\$862,217	\$653,306	\$117,344	\$60,319	\$24,097	\$3,913	\$3,238
	Allocated PILs	\$114,534	\$87,608	\$11,057	\$3,749	\$10,013	\$1,118	\$990
	Allocated Debt Return	\$217,401	\$166,291	\$20,988	\$7,115	\$19,006	\$2,122	\$1,879
	Allocated Equity Return	\$264,634	\$202,419	\$25,548	\$8,661	\$23,135	\$2,584	\$2,287
	PLCC Adjustment for Line Transformer	\$77,107	\$68,904	\$7,413	\$789	\$0	\$0	\$0
	PLCC Adjustment for Primary Costs	\$121,731	\$108,938	\$11,415	\$1,377	\$0	\$0	\$0
	PLCC Adjustment for Secondary Costs	\$60,104	\$53,978	\$5,471	\$655	\$0	\$0	\$0
	Total	\$2,404,942	\$1,793,656	\$290.217	\$149.403	\$139,115	\$17,467	\$15,083

Below: Grouping to avoid disclosure

Scenario 1
Accounts included in Avoided Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel	S	Unmetered cattered Load
Distribution Plant CWMC	\$	1,852,532	\$	938,165	\$	422,791	\$	491,575	\$	-	\$	-	\$	-
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters														
only	\$	(1,225,571)		(620,658)		(279,704)		(325,209)			\$	-		-
Meter Net Fixed Assets	\$	626,961	\$	317,508	\$	143,087	\$	166,366	\$	-	\$	-	\$	-
Misc Revenue														
CWNB	\$	(46,076)		(35,013)	\$	(7,533)		(3,245)	\$	(14)		(160)	\$	(112)
NFA	\$		\$	-	\$		\$	-	\$		\$		\$	-
LPHA	\$	(37,522)		(27,849)		(6,079)		(3,535)		(8)		(8)		(45)
Sub-total Sub-total	\$	(83,598)	\$	(62,861)	\$	(13,611)	\$	(6,780)	\$	(21)	\$	(168)	\$	(157)
Operation			_		_				_				_	
CWMC	\$	83,931		42,505		19,155		22,271			\$		\$	
CCA	\$	64,207		49,219		5,295		652		7,468			\$	740
Sub-total	\$	148,138	\$	91,724	\$	24,450	\$	22,923	\$	7,468	\$	833	\$	740
Maintenance 1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Billing and Collection														
CWMR	\$	114,976	\$	82,192	\$	20,003	\$	12,780	\$	_	\$	_	\$	_
CWNB	\$	388,885		295,506		63,576		27,390		118		1,353		941
	~	230,000	*	_00,000	*	00,070	*	27,000	*		*	1,000	~	0
Sub-total	\$	503,861	\$	377,699	\$	83,579	\$	40,170	\$	118	\$	1,353	\$	941
Total Operation, Maintenance and Billing	\$	651,999	\$	469,423		108,029		63,093		7,585	\$	2,187		1,681
,	_	11.,100			_		_	22,300	_	.,,500	_		_	.,
Amortization Expense - Meters	\$	55,423	\$	28,068	\$	12,649	\$	14,707	\$	-	\$	-	\$	-
Allocated PILs	\$	13,235	\$	6,701	\$	3,021	\$	3,514	\$	-	\$	-	\$	-
Allocated Debt Return	\$	25,123	\$	12,719	\$	5,735	\$	6,669	\$	-	\$	-	\$	-
Allocated Equity Return	\$	30,581	\$	15,482	\$	6,981	\$	8,118	\$	-	\$	-	\$	-
Total	\$	692,763	\$	469,531	\$	122,803	\$	89,321	\$	7,564	\$	2,019	\$	1,525

<u>Scenario 2</u>
Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	S>50-Regular	,	Street Light		Sentinel	s	Unmetered cattered Load
Distribution Plant CWMC	\$	1,852,532	\$	938,165	\$	422,791	\$	491,575	\$	-	\$	-	\$	-
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only	\$	(1,225,571)	\$	(620,658)	\$	(279,704)	\$	(325,209)	\$	-	\$	-	\$	-
Meter Net Fixed Assets Allocated General Plant Net Fixed Assets	\$ \$	626,961 148,614		317,508 75,379	\$ \$	143,087 33,884		166,366 39,351			\$ \$		\$	-
Meter Net Fixed Assets Including General Plant	\$	775,575	\$	392,887	\$	176,971	\$	205,717	\$	-	\$	-	\$	-
Misc Revenue CWNB NFA	\$	(46,076)	\$	(35,013)	\$		\$	(3,245)	\$		\$	(160)	\$	(112)
LPHA Sub-total	\$	(37,522) (83,598)		(27,849) (62,861)		(6,079) (13,611)		(3,535) (6,780)		(8)		(8) (168)		(45) (157)
Operation CWMC CCA Sub-total	\$ \$	83,931 64,207 148,138	\$	42,505 49,219 91,724	\$	19,155 5,295 24,450	\$	22,271 652 22,923	\$	7,468 7,468		833 833		740 740
Maintenance 1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Billing and Collection CWMR CWNB	\$	114,976 388,885		82,192 295,506		20,003 63,576		12,780 27,390		- 118	\$	1,353	\$	- 941
Sub-total	\$	503,861		377,699		83,579				118		1,353		941
Total Operation, Maintenance and Billing Amortization Expense - Meters	\$	651,999 55,423	Ť	469,423 28,068	•	108,029 12,649	Ť	63,093 14,707	•	7,585	\$	2,187	\$	1,681
Amortization Expense - General Plant assigned to Meters	\$	9,381	\$	4,758	\$	2,139	\$	2,484	\$	-	\$	-	\$	-
Admin and General Allocated PILs	\$ \$	569,607 16,373		408,982 8,292		94,616 3,737		55,875 4,345		6,737	\$	1,919	\$	1,479
Allocated Debt Return Allocated Equity Return	\$	31,078 37,830		15,739 19,158	\$	7,093 8,634		8,247 10,038		-	\$		\$	-
Total	\$	1,288,092	\$	891,557	\$	223,284	\$	152,008	\$	14,301	\$	3,938	\$	3,003

<u>Scenario 3</u>

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

USoA Account #	Accounts	Total		Residential		GS <50	G	SS>50-Regular		Street Light		Sentinel		nmetered ttered Load
	Distribution Plant CDMPP			s -	\$				_	_	•	•	\$	•
		\$		Ψ		-	\$		\$	-	\$	-		-
	Poles, Towers and Fixtures BCP	\$		Ψ	\$	-	\$		\$		\$		\$	-
		\$ 4.505.00		Ψ		270 404	\$		\$		\$		\$	F2 040
	PNCP	\$ 4,585,2		\$ 3,514,912		378,104			\$	533,299	\$			52,840
	SNCP	\$ 1,025,98		\$ 836,586	\$	34,981			\$	126,931	\$	14,165		12,576
	Overhead Conductors and Devices	\$		\$ -	\$	-	\$		\$	-	\$	-	\$	-
	LTNCP	\$ 2,604,79		\$ 1,999,521		215,091				303,377	\$	33,855		30,059
	CWCS	\$ 2,380,4				182,204				-	\$	-	\$	-
	CWMC	\$ 1,852,5				422,791				-	\$	-	Ψ	-
	Sub-total	\$ 12,449,00)4 .	\$ 9,467,937	\$	1,233,171	\$	581,281	\$	963,607	\$	107,533	\$	95,476
	Accumulated Amortization													
	Accum. Amortization of Electric Utility Plant -Line	f (0.000.4)	20)	e (6.440.404)	•	(000 700)		(407 700)	æ	(E00 404)	•	(64.744)	e.	(EZ EZO)
	Transformers, Services and Meters	\$ (8,063,10	59)	\$ (6,113,191)	ф	(809,760)	Ф	(437,738)	Ф	(580,191)	Ф	(64,714)	Ф	(57,576)
	Customer Related Net Fixed Assets	\$ 4,385,83	35	\$ 3,354,746	\$	423,411	\$	143,543	\$	383,416	\$	42,819	\$	37,900
	Allocated General Plant Net Fixed Assets	\$ 1,038,8				100,267	\$			89,404	\$	9,986		8,833
	Customer Related NFA Including General Plant	\$ 5,424,72				523,678				472,820		52,805		46,733
	Misc Revenue													
	CWNB	\$ (205,23	39)	\$ (155,958)	\$	(33,553)	\$	(14,455)	\$	(62)	\$	(714)	\$	(497)
	NFA	\$			\$		\$		\$		\$	- (0)	\$	-
	LPHA	\$ (37,52				(6,079)				(8)		(8)		(45)
	Sub-total	\$ (242,76	51)	\$ (183,806)	\$	(39,632)	\$	(17,990)	\$	(70)	\$	(722)	\$	(542)
	Operating and Maintenance 1815-1855	\$ 99,69	12	\$ 79,443	e	7,760	¢	1,689	œ	8,920	e	995	¢	885
	1830 & 1835	\$ 38,17 \$ 14,89				2,476				4,543			\$	450
	1850			\$ 11,437		1,230			\$	1,735		194	\$	172
	1840 & 1845			\$ 473	\$	51			\$	72		8	\$	7
	CWMC	\$ 83,93		\$ 42,505	\$	19,155			\$		\$	-	\$	-
	CCA	\$ 64,20				5,295							\$	740
	O&M	\$		\$ -	\$		\$		\$		\$		\$	
	1830	\$ 8,18		\$ 6,475		473			\$	982		110		97
	1835	\$ 24,19		\$ 18,786		1,761			\$		\$	318		282
	1855	\$ 99,60		\$ 91,165	\$	7,624			\$	-	\$	-	\$	-
	1840	\$		\$ -	\$	-	\$		\$	-	\$	-	\$	-
	1845	\$ 3,7		\$ 2,880		310			\$	437	\$	49	\$	43
	1860	\$		\$ -	\$	-	Ψ		\$		\$	-	\$	-
	Sub-total	\$ 437,26	66	\$ 332,328	\$	46,135	\$	26,104	\$	27,008	\$	3,013	\$	2,677
	Billing and Collection													
	CWNB	\$ 414,9	77	\$ 315,334	\$	67,842	\$	29,228	\$	126	\$	1,444	\$	1,005
	CWMR	\$ 114,9	76	\$ 82,192	\$	20,003	\$	12,780	\$	-	\$	-	\$	-
	BDHA	\$ 20,00	00	\$ 20,000	\$	-			\$	-	\$	-	\$	-
	Sub-total	\$ 549,98	53 .	\$ 417,526	\$	87,845	\$	42,008	\$	126	\$	1,444	\$	1,005
	Sub Total Operating, Maintenance and Biling	\$ 987,2	19	\$ 749,854	\$	133,980	\$	68,112	\$	27,133	\$	4,457	\$	3,682
	Amortization Expense - Customer Related	\$ 395,0	64	\$ 299,532	\$	38,901	\$	20,115	\$	30,159	\$	3,364	\$	2,992
	Amortization Expense - General Plant assigned to Meters	\$ 65,5	76	\$ 50,273	\$	6,329	\$	2,143	\$	5,643	\$	630	\$	558
	Admin and General	\$ 862,2	17	\$ 653,306	e	117,344	Ф	60,319	Ф	24,097	•	3,913	æ	3,238
		\$ 862,2			\$									3,238 990
	Allocated PiLs			\$ 87,608 \$ 166,291		11,057				10,013		1,118		
	Allocated Debt Return					20,988				19,006		2,122		1,879
	Allocated Equity Return	\$ 264,63	54	\$ 202,419	ф	25,548	ф	8,661	Ф	23,135	\$	2,584	Ф	2,287
	PLCC Adjustment for Line Transformer	\$ 77,10	07	\$ 68,904	\$	7,413	\$	789	\$	-	\$	-	\$	
	PLCC Adjustment for Primary Costs	\$ 121,73	31	\$ 108,938	\$	11,415	\$	1,377	\$	-	\$	-	\$	-
	PLCC Adjustment for Secondary Costs	\$ 60,10	04	\$ 53,978	\$	5,471	\$	655	\$	-	\$	-	\$	-
	•													



Sheet 02.1 Line Transformer Worksheet - Second Run

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

Depreciation on Acct 1880 Line Transformers \$180,489 \$55,083 \$40,918 \$74,457 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Ī	1	2	3	4	5	6	7	8	9
Depreciation on General Plant Assigned to Line Transformers \$35,646 \$12,814 \$8,035 \$14,605 \$0 \$0 \$0 \$0 \$0 \$0 \$0	<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU		Large Use >5MW	Street Light	Sentinel	
Accid 5035 - Overhead Distribution Transformers - Operation Accid 5035 - Overhead Distribution Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Accid 504 - Maintenance of Line Transformers - Operation Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Self-1913 - Sel	Depreciation on Acct 1850 Line Transformers		\$65,083		\$74,457	\$0			\$0		
Acct 5050-5 Underground Distribution Transformers - Operation Acct 5050-5 Underground Distribution Transformers - Operation Acct 5100-6 Ministration of Chief Transformers	Depreciation on General Plant Assigned to Line Transformers										
Acct 5160 - Maintenance of Line Transformers \$31,799											
Allocation of General Expenses \$58,111											
Admin and General Assigned to Line Transformers \$30,331 \$10,024 \$6,004 \$12,703 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
Pills on the Transformer's \$1,433											
Deble Return on Line Transformers \$111,520 \$42,394 \$20,847 \$44,489 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
Statum on Line Transformers											
Se68,806 \$241,148 \$151,625 \$276,033 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
Line Transformer NCP 155,953 55,245 35,361 64,346 0 0 0 0 0 0 0 0 19,968 16,071 1,729 184 0 0 0 0 1,078 121 186 377,07 \$88,904 \$77,413 \$799 \$0 \$0 \$0 \$0 \$1,078 121 186 377,07 \$88,904 \$77,413 \$799 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Equity Return on Line Transformers	\$143,052	\$51,593	\$32,436	\$59,024	\$0	\$0	\$0	\$0	\$0	\$0
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State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State Stat	Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$0	\$0	\$0	\$385,099	\$42,941	\$38,241
Line Transformer Rate Base Acct 1850 - Line Transformers - Gross Assets \$6,077,857 \$2,192,014 \$1,378,113 \$2,507,730 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$0	\$0	\$0	\$24,097	\$3,913	\$3,238
Acct 1850 - Line Transformers - Gross Assets \$6,077,857 \$2,192,014 \$1,378,113 \$2,507,730 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$0	\$0	\$0	\$27,133	\$4,457	\$3,682
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Acct 5005 - Operation Supervision and Engineering	Line Transformer Net Fixed Assets Including General Plant										
Acct 5005 - Operation Supervision and Engineering											
Acct 5010 - Load Dispatching \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	General Expenses										
Acct 5085 - Miscellaneous Distribution Expense \$101,571 \$39,720 \$21,763 \$40,088 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< th=""><th>Acct 5005 - Operation Supervision and Engineering</th><th>\$0</th><th>\$0</th><th>\$0</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0							
Acct 5105 - Maintenance Supervision and Engineering \$83,571 \$32,681 \$17,906 \$32,983 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Acct 5010 - Load Dispatching		* -	* * *	* *						
Total \$185,142 \$72,401 \$39,670 \$73,071 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <th< th=""><th>Acct 5085 - Miscellaneous Distribution Expense</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	Acct 5085 - Miscellaneous Distribution Expense										
Acct 1850 - Line Transformers - Gross Assets \$6,077,857 \$2,192,014 \$1,378,113 \$2,507,730 \$0 \$0 \$0 \$0 \$0 \$0	Acct 5105 - Maintenance Supervision and Engineering	\$83,571	\$32,681	\$17,906	\$32,983	\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$185,142	\$72,401	\$39,670	\$73,071	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855 \$17,282,233 \$6,758,322 \$3,703,002 \$6,820,909 \$0 \$0 \$0 \$0 \$0 \$0	Acct 1850 - Line Transformers - Gross Assets	\$6,077,857	\$2,192,014	\$1,378,113	\$2,507,730	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 1815 - 1855	\$17,282,233	\$6,758,322	\$3,703,002	\$6,820,909	\$0	\$0	\$0	\$0	\$0	\$0_



Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,201	\$15,614	\$9,816	\$20,771	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$66,306	\$22,408	\$14,088	\$29,810	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1840-4 Primary Underground Conduit	\$72,805	\$24,605	\$15,469	\$32,731	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1845-4 Primary Underground Conductors	\$83,039	\$28,063	\$17,643	\$37,332	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Primary C&P	\$52,465	\$17,770	\$11,144	\$23,552	\$0	\$0	\$0	\$0	\$0	\$0
Primary C&P Operations and Maintenance	\$111,695	\$43,112	\$23,741	\$44,841	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses	\$91,224	\$30,829	\$19,382	\$41,012	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to Primary C&P	\$98,066	\$37,561	\$20,794	\$39,711	\$0	\$0	\$0	\$0	\$0	\$0
PILs on Primary C&P	\$91,629	\$30,966	\$19,469	\$41,194	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Primary C&P	\$173,925	\$58,779	\$36,954	\$78,192	\$0	\$0	\$0	\$0	\$0	\$0
Equity Return on Primary C&P	\$211,712	\$71,549	\$44,983	\$95,181	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,099,066	\$381,257	\$233,483	\$484,327	\$0	\$0	\$0	\$0	\$0	\$0
Primary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	166,429 19,997 \$121,731	56,245 16,071 \$108,938	35,361 1,729 \$11,415	74,822 213 \$1,377	0 0 \$0	0 0 \$0	0 0 \$0	0 1,678 \$0	0 121 \$0	0 186 \$0
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$5,389,222 (\$2,662,440) \$2,726,781	\$2,863,268 (\$1,414,542) \$1,448,726	\$907,000 (\$448,086) \$458,915	\$1,404,072 (\$693,654) \$710,417	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$177,474 (\$87,678) \$89,796	\$19,793 (\$9,778) \$10,015	\$17,614 (\$8,702) \$8,912
General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$0	\$0	\$0	\$5,668	\$632	\$563
Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$0	\$0	\$0	\$385,099	\$42,941	\$38,241
Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$0	\$0	\$0	\$24,097	\$3,913	\$3,238
Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$0	\$0	\$0	\$27,133	\$4,457	\$3,682
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$1,357,090 \$1,971,705 \$2,477,819 \$2,708,776	\$458,633 \$666,345 \$837,388 \$915,441	\$288,341 \$418,929 \$526,463 \$575,535	\$610,115 \$886,431 \$1,113,968 \$1,217,800	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$8,515,389	\$2,877,807	\$1,809,269	\$3,828,314	\$0	\$0	\$0	\$0	\$0	\$0
Suplotal	φο,515,369	φ2,077,007	φ1,009,209	φ3,020,314	\$0	\$0	\$0	Φ0	\$0	\$0

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Primary Conductors and Poles Accumulated Depreciation	(0040.050)	(\$200,000)	(6404.007)	(0.440.040)	⊕ O	r.o.	60	60	₽ O	r.o.
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$916,959)	(\$309,890)	(\$194,827)	(\$412,243)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1835-4 Primary Overhead Conductors	(\$1,033,406) (\$1,440,946)	(\$349,243) (\$486,973)	(\$219,568) (\$306,159)	(\$464,594) (\$647,815)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1840-4 Primary Underground Conduit	(\$1,440,946)	(\$545,905)	(\$343,209)	(\$726,212)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1845-4 Primary Underground Conductors Subtotal	(\$1,615,326) (\$5,006,637)	(\$545,905) (\$1,692,011)	(\$1,063,763)	(\$2,250,863)	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
Subtotal	(\$5,000,037)	(\$1,092,011)	(\$1,063,763)	(\$2,250,003)	ΦU	φU	ΨU	ΨU	ΦU	
Primary Conductor & Pools - Net Fixed Assets	\$3,508,752	\$1,185,796	\$745,506	\$1,577,450	\$0	\$0	\$0	\$0	\$0	\$0
General Plant Assigned to Primary C&P - NFA	\$831,178	\$281,518	\$176,541	\$373,119	\$0	\$0	\$0	\$0	\$0	\$0
Primary C&P Net Fixed Assets Including General Plant	\$4,339,930	\$1,467,314	\$922,048	\$1,950,569	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-3 Bulk Poles. Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		•					•			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$1,412,481	\$1,055,382	\$258,813	\$98,287	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Overhead Conductors	\$492,926	\$368,306	\$90,320	\$34,300	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$1,905,407	\$1,423,688	\$349,133	\$132,587	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance										
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$2,442	\$1,189	\$493	\$760	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$702	\$342	\$142	\$218	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$970	\$328	\$206	\$436	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$176	\$59	\$37	\$79	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$15,193	\$8,306	\$3,002	\$3,886	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$15,193 \$44.938	\$18,865	\$3,002 \$9,285	\$3,000 \$16,788	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$67,760	\$32,994	\$13,676	\$21,090	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	φ0 -
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$07,760	\$32,994	\$13,070	\$21,090	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	φ0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$6,976	\$2,358	\$1,482	\$3,136	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0
Total	\$139,157	\$64,440	\$28.323	\$46,394	\$0	\$0	\$0	\$0	\$0	\$0
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General Expenses										
Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$101,571	\$39,720	\$21,763	\$40,088	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$83,571	\$32,681	\$17,906	\$32,983	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$185,142	\$72,401	\$39,670	\$73,071	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets	\$8,515,389	\$2,877,807	\$1,809,269	\$3,828,314	\$0	\$0	\$0	\$0	\$0	\$0



Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

			1	2	3	4	5	6	7	8	9
	<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load
1	Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,087	\$35,930	\$8,811	\$3,346	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$25,502	\$19,664	\$3,342	\$1,160	\$0	\$0	\$0	\$1,104	\$123	\$109
	Depreciation on Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on General Plant Assigned to Secondary C&P	\$10,373	\$7,756	\$1,897	\$720	\$0	\$0	\$0	\$0	\$0	\$0
	Secondary C&P Operations and Maintenance	\$27,463	\$21,328	\$4,581	\$1,553	\$0	\$0	\$0	\$0	\$0	\$0
•	Allocation of General Expenses	\$20,412	\$15,252	\$3,740	\$1,420	\$0	\$0	\$0	\$0	\$0	\$0
	Admin and General Assigned to Primary C&P	\$23,970	\$18,582	\$4,013	\$1,375	\$0	\$0	\$0	\$0	\$0	\$0
	PILs on Secondary C&P	\$18,089	\$13,516	\$3,314	\$1,259	\$0	\$0	\$0	\$0	\$0	\$0
	Debt Return on Secondary C&P	\$34,335	\$25,654	\$6,291	\$2,389	\$0	\$0	\$0	\$0	\$0	\$0
	Equity Return on Secondary C&P	\$41,794	\$31,228	\$7,658	\$2,908	\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$250,024	\$188,909	\$43,648	\$16,130	\$0	\$0	\$0	\$1,104	\$123	\$109
	Secondary NCP	75,276	56,245	13,793	5,238	0	0	0	0	0	
	PLCC Amount	19,997	16,071	1,729	213	0	0		1,678	121	
	Adjustment to Customer Related Cost for PLCC	\$60,104	\$53,978	\$5,471	\$655	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant - Gross Assets	\$5,389,222	\$2,863,268	\$907,000	\$1,404,072	\$0	\$0	\$0	\$177,474	\$19,793	\$17,614
	General Plant - Accumulated Depreciation	(\$2,662,440)	(\$1,414,542)	(\$448,086)	(\$693,654)	\$0	\$0	\$0	(\$87,678)	(\$9,778)	
	General Plant - Net Fixed Assets	\$2,726,781	\$1,448,726	\$458,915	\$710,417	\$0	\$0	\$0	\$89,796	\$10,015	\$8,912
	General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$0	\$0	\$0	\$5,668	\$632	\$563
	Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$0	\$0	\$0	\$385,099	\$42,941	\$38,241
	Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$0	\$0	\$0	\$24,097	\$3,913	\$3,238
	Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$0	\$0	\$0	\$27,133	\$4,457	\$3,682
I	Secondary Conductors and Poles Gross Plant Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	\$1,412,481 \$492,926 \$0	\$1,055,382 \$368,306 \$0	\$258,813 \$90,320 \$0	\$98,287 \$34,300 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$1,905,407	\$1,423,688	\$349,133	\$132,587	\$0	\$0	\$0	\$0	\$0	\$0

Secondary Conductors and Poles Accumulated Depreciation										
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$954,386)	(\$713,101)	(\$174,875)	(\$66,410)	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Overhead Conductors	(\$258,352)	(\$193,036)	(\$47,338)	(\$17,977)	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$1,212,738)	(\$906,137)	(\$222,213)	(\$84,388)	\$0	\$0	<i>\$0</i>	\$0	\$ <i>o</i>	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$692,670	\$517,551	\$126,920	\$48,199	\$0	\$0	\$0	\$0	\$0	\$0
General Plant Assigned to Secondary C&P - NFA	\$164,327	\$122,871	\$30,056	\$11,401	\$0	\$0	\$0	\$0	\$0	\$0
Secondary C&P Net Fixed Assets Including General Plant	\$856,997	\$640,422	\$156,975	\$59,600	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,357,090	\$458.633	\$288,341	\$610.115	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	\$1,971,705	\$666.345	\$418,929	\$886.431	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	\$2,477,819	\$837.388	\$526,463	\$1.113.968	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$2,477,819	\$915,441	\$526,463 \$575,535	\$1,217,800	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
, •						•				
Subtotal	\$8,515,389	\$2,877,807	\$1,809,269	\$3,828,314	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance										
	\$2,442	\$1,189	\$493	\$760	en.	\$0	\$0	\$0	\$0	¢o.
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$2,442 \$702	\$1,189 \$342	\$493 \$142	\$760 \$218	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$702 \$970	\$342 \$328	\$206	\$216 \$436	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$176	\$59	\$37	\$79	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$15,193	\$8,306	\$3,002	\$3,886	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5125 Maintenance of Overhead Conductors & Devices	\$44,938	\$18,865	\$9,285	\$16,788	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$67,760	\$32,994	\$13,676	\$21,090	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0 \$3,136	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$6,976	\$2,358	\$1,482				·			
Total	\$139,157	\$64,440	\$28,323	\$46,394	\$0	\$0	\$0	\$0	\$0	\$0
General Expenses										
Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$101,571	\$39,720	\$21,763	\$40,088	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$83,571	\$32,681	\$17,906	\$32,983	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$185,142	\$72,401	\$39,670	\$73,071	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Assets	\$1,905,407	\$1,423,688	\$349,133	\$132,587	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$17,282,233	\$6,758,322	\$3,703,002	\$6,820,909	\$0	\$0	\$0	\$0	\$0	\$0

		1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$257,798	\$124,452	\$47,304	\$75,137	\$9,008	\$1,005	\$892
Depreciation on General Plant Assigned to Line Transformers	\$50,639	\$24,502	\$9,290	\$14,738	\$1,742	\$194	\$172
Acct 5035 - Overhead Distribution Transformers- Operation	\$3,558	\$1,717	\$653	\$1,037	\$124	\$14	\$12
Acct 5055 - Underground Distribution Transformers - Operation	\$694	\$335	\$127	\$202	\$24	\$3	\$2
Acct 5160 - Maintenance of Line Transformers	\$45,413	\$21,923	\$8,333	\$13,236	\$1,587	\$177	\$157
Allocation of General Expenses	\$88,499	\$41,456	\$16,635	\$27,013	\$2,804	\$313	\$278
Admin and General Assigned to Line Transformers	\$43,552	\$20,889	\$7,982	\$12,819	\$1,541	\$170	\$151
PILs on Line Transformers	\$88,448	\$42,698	\$16,230	\$25,779	\$3,090	\$345	\$306
Debt Return on Line Transformers	\$167,886	\$81,046	\$30,806	\$48,931	\$5,866	\$655	\$581
Equity Return on Line Transformers	\$204,360	\$98,655	\$37,499	\$59,562	\$7,140	\$797	\$707
Less: Transformer Ownership Allowance Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$950,846	\$457,672	\$174,857	\$278,455	\$32,927	\$3,673	\$3,261
Billed kW without Line Transformer Allowance		0	0	144,192	5,069	357	0
Billed kWh without Line Transformer Allowance		85,739,256	38,644,867	123,337,329	1,787,017	129,053	374,473
Line Transformation Unit Cost (\$/kW)		\$0.0000 \$0.0053	\$0.0000 \$0.0045	\$1.9311 \$0.0023	\$6.4962 \$0.0184	\$10.2745 \$0.0285	\$0.0000 \$0.0087
Line Transformation Unit Cost (\$/kWh)		\$0.0053	\$0.0045	\$0.0023	\$0.0184	\$0.0285	\$0.0087
General Plant - Gross Assets	\$5,389,222	\$2,863,268	\$907,000	\$1,404,072	\$177,474	\$19,793	\$17,614
General Plant - Accumulated Depreciation	(\$2,662,440)	(\$1,414,542)	(\$448,086)	(\$693,654)	(\$87,678)	(\$9,778)	(\$8,702)
General Plant - Net Fixed Assets	\$2,726,781	\$1,448,726	\$458,915	\$710,417	\$89,796	\$10,015	\$8,912
General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563
Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$385,099	\$42,941	\$38,241
Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$24,097	\$3,913	\$3,238
Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682
Line Transformer Rate Base							
Acct 1850 - Line Transformers - Gross Assets	\$8,682,653	\$4,191,535	\$1,593,204	\$2,530,623	\$303,377	\$33,855	\$30,059
Line Transformers - Accumulated Depreciation	(\$5,295,739)	(\$2,556,508)	(\$971,730)	(\$1,543,482)	(\$185,036)	(\$20,649)	(\$18,334)
Line Transformers - Net Fixed Assets	\$3,386,914	\$1,635,026	\$621,474	\$987,141	\$118,341	\$13,206	\$11,725
General Plant Assigned to Line Transformers - NFA	\$802,237	\$388,169	\$147,170	\$233,491	\$27,594	\$3,080	\$2,733
Line Transformer Net Fixed Assets Including General Plant	\$4,189,151	\$2,023,196	\$768,644	\$1,220,632	\$145,935	\$16,286	\$14,458
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$156,263	\$83,303	\$26,021	\$41,014	\$4,893	\$546 \$440	\$486
Acct 5105 - Maintenance Supervision and Engineering	\$128,570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400
Total	\$284,833	\$151,844	\$47,430	\$74,760	\$8,920	\$995	\$885
Acct 1850 - Line Transformers - Gross Assets	\$8,682,653	\$4,191,535	\$1,593,204	\$2,530,623	\$303,377	\$33,855	\$30,059
Acct 1815 - 1855	\$28,067,189	\$15,352,732	\$4,542,516	\$7,003,598	\$964,955	\$107,630	\$95,758

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		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1820-2 Distribution Station Equipmen	\$21,904	\$7,402	\$4,654	\$9,847	\$0	\$0	\$0
Depreciation on Acct 1825-2 Storage Battery Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 k\	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 k	\$1,353	\$500	\$240	\$601	\$9	\$1	\$2
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 K	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 k\	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformer	(\$6,284)	(\$2,103)	(\$1,362)	(\$2,825)	\$5	\$0	\$1
Acct 5012 - Station Buildings and Fixtures Expens	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labou	\$1,013	\$342	\$215	\$456	\$0	\$0	\$0
Acct 5017 - Distributon Station Equipment - Othe	\$56,355	\$19,045	\$11,974	\$25,336	\$0	\$0	\$0
Acct 5114 - Maintenance of Distribution Station Equipmen	\$11,345	\$3,834	\$2,411	\$5,101	\$0	\$0	\$0
Allocation of General Expenses	\$0 \$60,376	\$0 \$20,232	\$0 \$12,787	\$0 \$27,357	\$0 \$0	\$0 \$0	\$0 \$0
Admin and General Assigned to SubstationTransformer	(\$10,974)		(\$2,379)	\$27,357 (\$4,941)	\$0 \$9	\$0 \$1	\$0 \$2
PILs on SubstationTransformers	(\$10,974)	(\$3,665) (\$6,957)	(\$4,516)	(\$9,378)	\$17	\$1	\$2 \$3
Debt Return on Substation Transformers Equity Return on Substation Transformers	(\$25,357)	(\$8,469)	(\$5,497)	(\$11,416)	\$20	\$1	\$3 \$4
	\$88,900						
Total	\$88,900	\$30,162	\$18,526	\$40,138	\$59	\$4	\$10
Billed kW without Substation Transformer Allowancı Billed kWh without Substation Transformer Allowancı		0 85,739,256	0 38,644,867	294,391 123,337,329	5,069 1,787,017	357 129,053	374,473
Substation Transformation Unit Cost (\$/kW Substation Transformation Unit Cost (\$/kWh		\$0.0000 \$0.0004	\$0.0000 \$0.0005	\$0.1363 \$0.0003	\$0.0117 \$0.0000	\$0.0120 \$0.0000	
Coursel Plant Course Assets	#F 000 0	#0 000 0	#007 oc-	M 4 101 0==	6.77.4	***	A47.5::
General Plant - Gross Assets	\$5,389,222	\$2,863,268	\$907,000	\$1,404,072	\$177,474	\$19,793	\$17,614
General Plant - Accumulated Depreciatior General Plant - Net Fixed Assets	(\$2,662,440)	(\$1,414,542)	(\$448,086)	(\$693,654)	(\$87,678)	(\$9,778)	(\$8,702)
General Plant - Net Fixed Assets	\$2,726,781	\$1,448,726	\$458,915	\$710,417	\$89,796	\$10,015	\$8,912
General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563
Total Net Fixed Assets Excluding General Plan	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$385,099	\$42,941	\$38,241
Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$24,097	\$3,913	\$3,238
Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682
Substation Transformer Rate Base Gross Plan							
Acct 1820-2 Distribution Station Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$29,126	\$10,773	\$5,176	\$12,944	\$187	\$13	\$33
Acct 1806-2 Land Rights Station <50 k\	\$33,817	\$12,508	\$6,009	\$15,029	\$217	\$16	\$38
Acct 1808-2 Buildings and Fixtures < 50 K\	\$15,296	\$5,658	\$2,718	\$6,798	\$98	\$7	\$17
Acct 1810-2 Leasehold Improvements <50 k\	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$78,239	\$28,938	\$13,903	\$34,772	\$502	\$36	\$88
Substation Transformers - Accumulated Depreciation Acct 1820-2 Distribution Station Equipmen	(\$472,554)	(\$159,701)	(\$100,404)	(\$212,449)	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 k\	(\$10,634)	(\$3,933)	(\$1,890)	(\$4,726)	(\$68)	(\$5)	(\$12
Acct 1808-2 Buildings and Fixtures < 50 K\	(\$15,296)	(\$5,658)	(\$2,718)	(\$6,798)	(\$98)	(\$7)	(\$17
Acct 1810-2 Leasehold Improvements <50 k\	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$498,484)	(\$169,292)	(\$105,012)	(\$223,973)	(\$166)	(\$12)	(\$29)
Substation Transformers - Net Fixed Assets	(\$420,245)	(\$140,354)	(\$91,108)	(\$189,201)	\$336	\$24	\$59
General Plant Assigned to SubstationTransformers - NF/ Substation Transformer NFA Including General Plan	(\$99,551) (\$519,796)	(\$33,321) (\$173,675)	(\$21,575) (\$112,684)	(\$44,752) (\$233,953)	\$78 \$414	\$6 \$30	\$14 \$73
Substation transformer NFA including General Flair	(\$319,790)	(\$173,675)	(\$112,004)	(\$233,993)	3414	\$30	\$13
General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$156,263	\$83,303	\$26,021	\$41.014	\$4.893	\$0 \$546	\$0 \$486
Acct 5105 - Maintenance Supervision and Engineerin	\$128.570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400
Total	\$284,833	\$151,844	\$47,430	\$74,760	\$8,920	\$995	\$885
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Acct 1820-2 Distribution Station Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$28,067,189	\$15,352,732	\$4,542,516	\$7,003,598	\$964,955	\$107,630	\$95,758
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2010 COST ALLOCATION INFORMATION FILING Crangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet - Second Run

			1	2	3	7	8	9
	Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$71,078	\$34,684	\$11,868	\$21,023	\$2,893	\$323	\$287
	Depreciation on Acct 1835-4 Primary Overhead Conductors	\$102,009	\$49,778	\$17,032	\$30,172	\$4,153	\$463	\$411
	Depreciation on Acct 1840-4 Primary Underground Conduit	\$112,008	\$54,657	\$18,702	\$33,129	\$4,560	\$509	\$452
	Depreciation on Acct 1845-4 Primary Underground Conductors	\$127,752	\$62,339	\$21,330	\$37,786	\$5,201	\$580	\$515
	Depreciation on General Plant Assigned to Primary C&P	\$80,700	\$39,474	\$13,472	\$23,838	\$3,234	\$361	\$320
	Primary C&P Operations and Maintenance	\$173,342	\$90,870	\$28,405	\$45,377	\$7,177	\$801	\$711
	Allocation of General Expenses	\$133,396	\$63,226	\$22,839	\$41,362	\$4,930	\$550	\$488
	Admin and General Assigned to Primary C&P	\$151,936	\$79,170	\$24,879	\$40,186	\$6,374	\$703	\$625
	PILs on Primary C&P	\$140,968	\$68,789	\$23,537	\$41,695	\$5,739	\$640	\$569
	Debt Return on Primary C&P	\$267,577	\$130,570	\$44,677	\$79,143	\$10,893	\$1,216	\$1,079
	Equity Return on Primary C&P	\$325,711	\$158,937	\$54,383	\$96,338	\$13,259	\$1,480	\$1,314
	Total	\$1,686,476	\$832,493	\$281,124	\$490,050	\$68,410	\$7,626	\$6,772
	General Plant - Gross Assets	\$5,389,222	\$2,863,268	\$907,000	\$1,404,072	\$177,474	\$19,793	\$17,614
	General Plant - Accumulated Depreciation	(\$2,662,440)	(\$1,414,542)	(\$448,086)	(\$693,654)	(\$87,678)	(\$9,778)	(\$8,702)
	General Plant - Net Fixed Assets	\$2,726,781	\$1,448,726	\$458,915	\$710,417	\$89,796	\$10,015	\$8,912
	General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563
	Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$385,099	\$42,941	\$38,241
	Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$24,097	\$3,913	\$3,238
	Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682
I	Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures	\$2,087,830	\$1,018,802	\$348,600	\$617,532	\$84,991	\$9,485	\$8,421
•	Acct 1835-4 Primary Overhead Conductors	\$3,033,393	\$1,480,209	\$506,478	\$897.208	\$123,483	\$13,780	\$12,235
	Acct 1840-4 Primary Underground Conduit	\$3,812,029	\$1,860,162	\$636,484	\$1,127,510	\$155,180	\$17,317	\$15,375
	Acct 1845-4 Primary Underground Conductors	\$4,167,347	\$2,033,547	\$695,811	\$1,232,605	\$169,644	\$18,931	\$16,809
	Subtotal	\$13,100,599	\$6,392,719	\$2,187,373	\$3,874,855	\$533,299	\$59,513	\$52,840
	Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures	(\$1,410,707)	(\$688,385)	(\$235,542)	(\$417,254)	(\$57,427)	(\$6,409)	(\$5,690)
	Acct 1835-4 Primary Overhead Conductors	(\$1,589,855)	(\$775,804)	(\$265,454)	(\$470,243)	(\$64,720)	(\$7,222)	(\$6,413)
	Acct 1840-4 Primary Underground Conduit	(\$2,216,840)	(\$1,081,755)	(\$370,140)	(\$655,690)	(\$90,243)	(\$10,071)	(\$8,941)
	Acct 1845-4 Primary Underground Conductors	(\$2,485,117)	(\$1,212,666)	(\$414,933)	(\$735,040)	(\$101,164)	(\$11,289)	(\$10,023)
	Subtotal	(\$7,702,519)	(\$3,758,610)	(\$1,286,069)	(\$2,278,227)	(\$313,554)	(\$34,991)	(\$31,067)

Primary Conductor & Pools - Net Fixed Assets	\$5.398.080	\$2.634.109	\$901.303	\$1.596.627	\$219.745	\$24.522	\$21,773
General Plant Assigned to Primary C&P - NFA	\$1,278,483	\$625,360	\$213,435	\$377,655	\$51,240	\$5,719	\$5,074
Primary C&P Net Fixed Assets Including General Plant	\$6,676,563	\$3,259,470	\$1,114,739	\$1,974,282	\$270,985	\$30,241	\$26,847
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1845-3 Bulk Underground Conductors	***		**	**	\$0	**	
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,173,048	\$1,675,544	\$284,744	\$98,842	\$94,094	\$10,500	\$9,323
Acct 1835-5 Secondary Overhead Conductors	\$758,348	\$584,730	\$99,370	\$34,494	\$32,837	\$3,664	\$3,254
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$2,931,396	\$2,260,274	\$384,114	\$133,336	\$126,931	\$14,165	\$12,576
Operations and Maintenance							
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$3,758	\$2,221	\$578	\$769	\$157	\$17	\$16
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$1.080	\$638	\$166	\$221	\$45	\$5	\$4
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$1,492	\$728	\$249	\$441	\$61	\$7	\$6
Acct 5045 Underground Distribution Lines & Feeders - Other	\$270	\$132	\$45	\$80	\$11	\$1	\$1
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$23,374	\$14,781	\$3,474	\$3,930	\$982	\$110	\$97 \$282
Acct 5125 Maintenance of Overhead Conductors & Devices	\$69,136 \$104,245	\$37,651 \$61.612	\$11,047 \$16.042	\$16,988 \$21,335	\$2,850 \$4,342	\$318 \$485	\$282 \$430
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$104,245	\$01,612	\$10,042	\$21,333 \$0	\$4,342 \$0	\$465 \$0	\$430 \$0
Acct 5143 Maintenance of Underground Conductors & Devices	\$10,732	\$5.237	\$1,792	\$3.174	\$437	\$49	\$43
Total	\$214,088	\$122,999	\$33,394	\$46,939	\$8,885	\$991	\$880
Total	\$214,000	\$122,999	\$33,394	\$40,939	Ф0,000	фээт	\$000
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$156,263	\$83,303	\$26,021	\$41,014	\$4,893	\$546	\$486
Acct 5105 - Maintenance Supervision and Engineering	\$128,570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400
Total	\$284,833	\$151,844	\$47,430	\$74,760	\$8,920	\$995	\$885
Primary Conductors and Poles Gross Assets	\$13,100,599	\$6,392,719	\$2,187,373	\$3,874,855	\$533,299	\$59,513	\$52,840
Acct 1815 - 1855	\$28,067,189	\$15.352.732	\$4.542.516	\$7.003.598	\$964.955	\$107.630	\$95,758
Moot 1010 - 1000	Ψ20,007,109	Ψ10,002,102	ψ4,542,510	ψ1,000,000	ψ304,333	ψ101,030	ψ95,136

Grouping of Operation and Maintenance	Total	l	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	
1830	\$ 23,374	\$	14,781	\$ 3,474	\$ 3,930	\$ 982	\$ 110	\$ 97	
1835	\$ 69,136	\$	37,651	\$ 11,047	\$ 16,988	\$ 2,850	\$ 318	\$ 282	
1840	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	
1845	\$ 10,732	\$	5,237	\$ 1,792	\$ 3,174	\$ 437	\$ 49	\$ 43	
1830 & 1835	\$ 109,083	\$	64,471	\$ 16,786	\$ 22,325	\$ 4,543	\$ 507	\$ 450	
1840 & 1845	\$ 1,762	\$	860	\$ 294	\$ 521	\$ 72	\$ 8	\$ 7	
Total	\$ 214,088	\$	122,999	\$ 33,394	\$ 46,939	\$ 8,885	\$ 991	\$ 880	



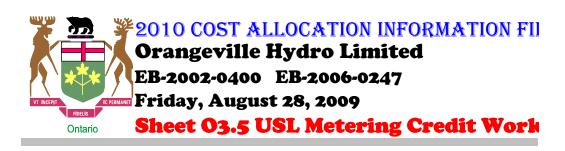
2010 COST ALLOCATION INFORMATION FILING Orangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet 03.4 Secondary Cost Pool Worksheet - Second Run

		1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$73,980	\$57,042	\$9,694	\$3,365	\$3,203	\$357	\$317
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$25,502	\$19,664	\$3,342	\$1,160	\$1,104	\$123	\$109
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Secondary C&P	\$15,946	\$12,313	\$2,087	\$724	\$679	\$76	\$67
Secondary C&P Operations and Maintenance	\$40,747	\$32,129	\$4,988	\$1,561	\$1,708	\$191	\$169
Allocation of General Expenses	\$29,209	\$22,355	\$4,011	\$1,423	\$1,173	\$131	\$116
Admin and General Assigned to Primary C&P	\$35,577	\$27,992	\$4,369	\$1,383	\$1,517	\$167	\$149
PILs on Secondary C&P	\$27,829	\$21,458	\$3,647	\$1,266	\$1,205	\$134	\$119
Debt Return on Secondary C&P	\$52,823	\$40,729	\$6,922	\$2,403	\$2,287	\$255	\$227
Equity Return on Secondary C&P	\$64,299	\$49,578	\$8,425	\$2,925	\$2,784	\$311	\$276
Total	\$365,912	\$283,261	\$47,484	\$16,209	\$15,662	\$1,746	\$1,550
Coursel Blant Cours Assets	# E 200 200	# 0.000.000	#007.000	£4 404 0 7 0	P477 474	£40.700	¢47.044
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$5,389,222 (\$2,662,440)	\$2,863,268 (\$1,414,542)	\$907,000 (\$448,086)	\$1,404,072 (\$693,654)	\$177,474 (\$87,678)	\$19,793 (\$9,778)	\$17,614 (\$8,702)
General Plant - Net Fixed Assets	V. /	\$1,448,726	V /	\$710,417	V /	V /	V: / /
General Plant - Net Fixed Assets	\$2,726,781	\$1,440,720	\$458,915	\$710,417	\$89,796	\$10,015	\$8,912
General Plant - Depreciation	\$172,119	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563
Total Net Fixed Assets Excluding General Plant	\$11,509,914	\$6,102,248	\$1,937,922	\$3,003,464	\$385,099	\$42,941	\$38,241
Total Administration and General Expense	\$1,237,693	\$803,683	\$196,585	\$206,177	\$24,097	\$3,913	\$3,238
Total O&M	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,173,048	\$1,675,544	\$284,744	\$98,842	\$94,094	\$10,500	\$9,323
Acct 1835-5 Secondary Overhead Conductors	\$758,348	\$584,730	\$99,370	\$34,494	\$32,837	\$3,664	\$3,254
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$2,931,396	\$2,260,274	\$384,114	\$133,336	\$126,931	\$14,165	\$12,576
Secondary Conductors and Poles Accumulated Depreciation							
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,468,286)	(\$1,132,133)	(\$192,396)	(\$66,786)	(\$63,578)	(\$7,095)	(\$6,299)
Acct 1835-5 Secondary Overhead Conductors	(\$397,464)	(\$306,467)	(\$52,081)	(\$18,079)	(\$17,210)	(\$1,921)	(\$1,705)
Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$1,865,750)	(\$1,438,600)	(\$244,478)	(\$84,865)	(\$80,788)	(\$9,015)	(\$8,005)

Secondary Conductor & Pools - Net Fixed Assets	\$1,065,646	\$821,674	\$139,636	\$48,472	\$46,143	\$5,149	\$4,572
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$252,630 \$1,318,276	\$195,072 \$1,016,746	\$33,067 \$172,703	\$11,465 \$59,937	\$10,759 \$56,902	\$1,201 \$6,350	\$1,066 \$5,637
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$2,087,830	\$1,018,802	\$348,600	\$617,532	\$84,991	\$9,485	\$8,421
Acct 1835-4 Primary Overhead Conductors	\$3,033,393	\$1,480,209	\$506,478	\$897,208	\$123,483	\$13,780	\$12,235
Acct 1840-4 Primary Underground Conduit	\$3,812,029	\$1,860,162	\$636,484	\$1,127,510	\$155,180	\$17,317	\$15,375
Acct 1845-4 Primary Underground Conductors	\$4,167,347	\$2,033,547	\$695,811	\$1,232,605	\$169,644	\$18,931	\$16,809
Subtotal	\$13,100,599	\$6,392,719	\$2,187,373	\$3,874,855	\$533,299	\$59,513	\$52,840
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Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$3.758	\$2.221	\$578	\$769	\$157	\$17	\$16
Acct 5025 Overhead Distribution Lines & Feeders - Labour	\$3,758 \$1.080	\$638	\$166	\$221	\$45	\$5	\$4
Acct 5040 Underground Distribution Lines & Feeders - Cities Acct 5040 Underground Distribution Lines & Feeders - Labour	\$1,492	\$728	\$249	\$441	\$61	\$7	\$6
Acct 5045 Underground Distribution Lines & Feeders - Other	\$270	\$132	\$45	\$80	\$11	\$1	\$1
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$23,374 \$69.136	\$14,781 \$37.651	\$3,474 \$11.047	\$3,930 \$16.988	\$982 \$2.850	\$110 \$318	\$97 \$282
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$104,245	\$61,612	\$11,047 \$16,042	\$21,335	\$4,342	\$485	\$202 \$430
Acct 5135 Overhead distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$10,732	\$5,237	\$1,792	\$3,174	\$437	\$49	\$43
Total	\$214,088	\$122,999	\$33,394	\$46,939	\$8,885	\$991	\$880
0							
General Expenses Acct 5005 - Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense	\$156,263	\$83.303	\$26.021	\$41.014	\$4,893	\$546	\$486
Acct 5105 - Maintenance Supervision and Engineering	\$128,570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400
Total	\$284,833	\$151,844	\$47,430	\$74,760	\$8,920	\$995	\$885
Secondary Conductors and Poles Gross Assets	\$2,931,396	\$2,260,274	\$384,114	\$133,336	\$126,931	\$14,165	\$12,576
Occomulary Conductors and Poles Gross Assets	Ψ2,931,390	ΨΖ,ΖΟΟ,Ζ14	ψυυ+, 114	φ133,330	ψ120,331	φ14,105	ψ12,570
Acct 1815 - 1855	\$28,067,189	\$15,352,732	\$4,542,516	\$7,003,598	\$964,955	\$107,630	\$95,758

Grouping of Operation and Maintenance	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Inmetered ered Load
1830	\$ 23,374	\$ 14,781	\$ 3,474	\$ 3,930	\$ 982	\$ 110	\$ 97
1835	\$ 69,136	\$ 37,651	\$ 11,047	\$ 16,988	\$ 2,850	\$ 318	\$ 282
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 10,732	\$ 5,237	\$ 1,792	\$ 3,174	\$ 437	\$ 49	\$ 43
1830 & 1835	\$ 109,083	\$ 64,471	\$ 16,786	\$ 22,325	\$ 4,543	\$ 507	\$ 450
1840 & 1845	\$ 1,762	\$ 860	\$ 294	\$ 521	\$ 72	\$ 8	\$ 7
Total	\$ 214,088	\$ 122,999	\$ 33,394	\$ 46,939	\$ 8,885	\$ 991	\$ 880



Description	GS <50
Depreciation on Acct 1860 Metering	\$12,649
Depreciation on General Plant Assigned to Metering	\$2,139
Acct 5065 - Meter expense	\$19,155
Acct 5070 & 5075 - Customer Premises	\$5,295
Acct 5175 - Meter Maintenance	\$0
Acct 5310 - Meter Reading	\$20,003
Admin and General Assigned to Metering	\$38,934
PILs on Metering	\$3,737
Debt Return on Metering	\$7,093
Equity Return on Metering	\$8,634
Total	\$117,637
Number of Customers	1,08
Metering Unit Cost (\$/Customer/Month)	\$9.0
General Plant - Gross Assets	\$907,000
General Plant - Accumulated Depreciation	(\$448,086
General Plant - Net Fixed Assets	\$458,91
General Plant - Depreciation	\$28,967
Total Net Fixed Assets Excluding General Plant	\$1,937,922
Total Administration and General Expense	\$196,585
Total O&M	\$224,455
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$422,791
Metering - Accumulated Depreciation	(\$279,704
Metering - Net Fixed Assets	\$143,087
General Plant Assigned to Metering - NFA	\$33,884
Metering Net Fixed Assets Including General Plant	\$176,97°



				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$29,126	\$10,773	\$5,176	\$12,944	\$187	\$13	\$33
1806	Land Rights	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	dp	\$0 \$33,817	\$12,508	\$6,009	\$15,029	\$0 \$217	\$0 \$16	\$0 \$38
1808	Buildings and Fixtures	dp dp	\$33,617 \$0	\$12,506	\$6,009 \$0	\$15,029	\$0	\$0	\$30 \$0
1808-1	Buildings and Fixtures > 50 kV	ap dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1808-2	Buildings and Fixtures < 50 KV	dp dp	\$15,296	\$5,658	\$2.718	\$6,798	\$98	\$0 \$7	\$17
1810	Leasehold Improvements	dp	\$0	\$0,030	\$0	\$0,790	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$783,580	\$264,814	\$166,488	\$352,278	\$0	\$0	\$0
	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale	dp							
1820-3	Meters)	•	\$188,483	\$64,638	\$29,134	\$92,983	\$1,347	\$97	\$282
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	dp	\$2,087,830	\$1,018,802	\$348,600	\$617,532	\$84,991	\$9,485	\$8,421
1830-5	Poles, Towers and Fixtures - Secondary	dp	\$2,173,048	\$1,675,544	\$284,744	\$98,842	\$94,094	\$10,500	\$9,323
1835	Overhead Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3 1835-4	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp	\$0 \$3.033.393	\$0 \$1.480.209	\$0 \$506.478	\$0 \$897.208	\$0 \$123.483	\$0 \$13.780	\$0 \$12.235
1835-5	Overhead Conductors and Devices - Primary	dp	\$758,348	\$584,730	\$99,370	\$34,494	\$32,837	\$3,664	\$12,235 \$3,254
1840	Overhead Conductors and Devices - Secondary Underground Conduit	dp dp	\$750,540	\$304,730	\$0	\$34,494	\$02,637	\$3,004	\$5,254
1840-3	Underground Conduit - Bulk Delivery	dp dp	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
1840-4	Underground Conduit - Primary	dp dp	\$3,812,029	\$1,860,162	\$636,484	\$1,127,510	\$155,180	\$17,317	\$15,375
1840-5	Underground Conduit - Secondary	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$4,167,347	\$2,033,547	\$695,811	\$1,232,605	\$169,644	\$18,931	\$16,809
1845-5	Underground Conductors and Devices - Secondary	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	dp	\$8,682,653	\$4,191,535	\$1,593,204	\$2,530,623	\$303,377	\$33,855	\$30,059
1855	Services	dp	\$2,380,479	\$2,178,752	\$182,204	\$19,522	\$0	\$0	\$0
1860	Meters	dp	\$1,852,532	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0
1905	Land	gp	\$144,400	\$76,719	\$24,302	\$37,621	\$4,755	\$530	\$472
1906	Land Rights	gp	\$4,938	\$2,623	\$831	\$1,286	\$163	\$18	\$16
1908	Buildings and Fixtures	gp	\$2,733,924	\$1,452,521	\$460,117	\$712,278	\$90,032	\$10,041	\$8,936
1910	Leasehold Improvements	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1915	Office Furniture and Equipment	gp	\$197,922	\$105,155	\$33,310	\$51,565	\$6,518	\$727	\$647
1920	Computer Equipment - Hardware	gp	\$244,809	\$130,066	\$41,201	\$63,781	\$8,062	\$899	\$800
1925 1930	Computer Software Transportation Equipment	gp	\$665,137 \$1,119,965	\$353,384 \$595,032	\$111,942 \$188,489	\$173,290 \$291,788	\$21,904 \$36,882	\$2,443 \$4,113	\$2,174 \$3,661
1935	Stores Equipment	gp gp	\$34,825	\$18,502	\$5,861	\$9,073	\$1,147	\$128	\$114
1940	Tools, Shop and Garage Equipment	gp	\$153,358	\$81,478	\$25,810	\$39,955	\$5,050	\$563	\$501
1945	Measurement and Testing Equipment	gp	\$16,819	\$8,936	\$2,831	\$4,382	\$554	\$62	\$55
1950	Power Operated Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955 1960	Communication Equipment Miscellaneous Equipment	gp	\$19,323 \$35.302	\$10,266 \$18,756	\$3,252 \$5.941	\$5,034 \$9,197	\$636 \$1.163	\$71 \$130	\$63 \$115
1970	Load Management Controls - Customer Premises	gp gp	\$11,000	\$5,844	\$1,851	\$2,866	\$362	\$40	\$36
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$7,500	\$3,985	\$1,262	\$1,954	\$247	\$28	\$25
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995 2005	Contributions and Grants - Credit Property Under Capital Leases	co	(\$3,660,236) \$0	(\$1,957,582) \$0	(\$615,199) \$0	(\$948,866) \$0	(\$114,473) \$0	(\$12,775) \$0	(\$11,342) \$0
2010	Electric Plant Purchased or Sold	gp gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2105		accum dep	**	**	**	**	**	**	**
	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment		(\$17,490,249)	(\$9,674,548)	(\$2,874,176)	(\$4,271,270)	(\$553,562)	(\$61,730)	(\$54,965)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$694,488)	(\$368,199)	(\$116,931)	(\$181,224)	(\$23,236)	(\$2,591)	(\$2,307)
4080	Distribution Services Revenue	CREV	(\$4,873,572)	(\$3,292,993)	(\$804,205)	(\$752,515)	(\$6,044)	(\$1,526)	(\$16,290)
4082	Retail Services Revenues	mi	(\$19,546)	(\$14,853)	(\$3,195)	(\$1,377)	(\$6)	(\$68)	(\$47)
4084	Service Transaction Requests (STR) Revenues	mi	(\$443)	(\$336)	(\$72)	(\$31)	(\$0)	(\$2)	(\$1)
4090	Electric Services Incidental to Energy Sales	mi	(\$26,087)	(\$19,823)	(\$4,265)	(\$1,837)	(\$8)	(\$91)	(\$63)
4205	Interdepartmental Rents	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	mi	(\$54,516)	(\$28,903)	(\$9,179)	(\$14,226)	(\$1,824)	(\$203)	(\$181)
4215	Other Utility Operating Income	mi	(\$113,952)	(\$60,414)	(\$19,186)	(\$29,735)	(\$3,813)	(\$425)	(\$379)
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$37,522)	(\$27,849)	(\$6,079)	(\$3,535)	(\$8)	(\$8)	(\$45)
4235	Miscellaneous Service Revenues	mi	(\$159,163)	(\$120,945)	(\$26,020)	(\$11,210)	(\$48)	(\$554)	(\$385)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	(\$800)	(\$424)	(\$135)	(\$209)	(\$27)	(\$3)	(\$3)
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	mi	(\$500)	(\$265)	(\$84)	(\$130)	(\$17)	(\$2)	(\$2)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$42,423)	(\$22,492)	(\$7,143)	(\$11,070)	(\$1,419)	(\$158)	(\$141)
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$16,044,544	\$5,502,325	\$2,480,038	\$7,915,185	\$114,682	\$8,282	\$24,032
4708	Charges-WMS	сор	\$1,701,121	\$583,383	\$262,946	\$839,206	\$12,159	\$878	\$2,548
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4710									
4712	Charges-One-Time	сор	\$255,732	\$87,701	\$39,529	\$126,159	\$1,828	\$132	\$383
	•	cop cop	\$255,732 \$1,240,780	\$87,701 \$425,514	\$39,529 \$191,790	\$126,159 \$612,109	\$1,828 \$8,869	\$132 \$640	\$383 \$1,858

4715	System Control and Load Dispatching	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	сор	\$698,131	\$239,418	\$107,912	\$344,406	\$4,990	\$360	\$1,046
4730	Rural Rate Assistance Expense	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Load Dispatching	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$1,013	\$342	\$215	\$456	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$56,355	\$19,045	\$11,974	\$25,336	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	di di	\$3,758	\$2,221	\$578	\$769	\$157	\$17	\$16
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	ai	\$1,080	\$638	\$166	\$221	\$45	\$5	\$4
5030	Overhead Subtransmission Feeders - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	di	\$3,558	\$1,717	\$653	\$1,037	\$124	\$14	\$12
5040	Underground Distribution Lines and Feeders - Operation Labour	di	\$1,492	\$728	\$249	\$441	\$61	\$7	\$6
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di	4070	0400	0.45		044	0.4	0.4
5050	Expenses Underground Subtransmission Feeders - Operation	di	\$270 \$0	\$132	\$45	\$80	\$11 \$0	\$1 \$0	\$1 \$0
5055	Underground Distribution Transformers - Operation	di	\$0 \$694	\$0 \$335	\$0 \$127	\$0 \$202	\$0 \$24	\$0 \$3	\$0 \$2
5065	Meter Expense	cu				\$202	\$24 \$0	\$3 \$0	\$2 \$0
5070	Customer Premises - Operation Labour	cu	\$83,931 \$44,701	\$42,505 \$34,267	\$19,155 \$3,686	\$22,271 \$454	\$0 \$5,199	\$0 \$580	\$0 \$515
5075	Customer Premises - Materials and Expenses	cu	\$44,701 \$19,505	\$34,267 \$14,952	\$3,666 \$1,608	\$454 \$198	\$2,269	\$253	\$225
5085	Miscellaneous Distribution Expense	di	\$156,263	\$83,303	\$26,021	\$41,014	\$4,893	\$546	\$486
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$130,203	\$03,303 \$0	\$20,021	\$41,014	\$4,693 \$0	\$340 \$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$ 0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
5096	Other Rent	di	\$6,325	\$4,123	\$1,003	\$1,041	\$121	\$20	\$16
5105	Maintenance Supervision and Engineering	di	\$128,570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di	\$11,345	\$3,834	\$2,411	\$5,101	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	di	\$23,374	\$14,781	\$3,474	\$3,930	\$982	\$110	\$97
5125	Maintenance of Overhead Conductors and Devices	di	\$69,136	\$37,651	\$11,047	\$16,988	\$2,850	\$318	\$282
5130	Maintenance of Overhead Services	di	\$19,169	\$17,545	\$1,467	\$157	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$104,245	\$61,612	\$16,042	\$21,335	\$4,342	\$485	\$430
5145	Maintenance of Underground Conduit	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	di	\$10,732	\$5,237	\$1,792	\$3,174	\$437	\$49	\$43
5155	Maintenance of Underground Services	di	\$80,437	\$73,620	\$6,157	\$660	\$0	\$0	\$0
5160	Maintenance of Line Transformers	di	\$45,413	\$21,923	\$8,333	\$13,236	\$1,587	\$177	\$157
5175	Maintenance of Meters	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5305	Supervision	cu	\$26,093	\$19,827	\$4,266	\$1,838	\$8	\$91	\$63
5310	Meter Reading Expense	cu	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0
5315	Customer Billing	cu	\$228,412	\$173,566	\$37,342	\$16,087	\$69	\$795	\$553
5320	Collecting	cu	\$160,472	\$121,940	\$26,234	\$11,302	\$49	\$558	\$388
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$20,000	\$20,000	\$0	\$0	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410 5415	Community Relations - Sundry	ad	\$20,862	\$13,600	\$3,309	\$3,432	\$400	\$66	\$54
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420 5425	Community Safety Program Miscellaneous Customer Service and Informational Expenses	ad	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5425 5505	Miscellaneous Customer Service and Informational Expenses Supervision	ad ad	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$386,005	\$251,642	\$61,230	\$63,511	\$7,402	\$1,216	\$1,004
5610	Management Salaries and Expenses	ad	\$132,149	\$86,150	\$20,962	\$21,743	\$2,534	\$416	\$344
5615	General Administrative Salaries and Expenses	ad	\$270,196	\$176,144	\$42,860	\$44,456	\$5,181	\$851	\$703
5620	Office Supplies and Expenses	ad	\$53,799	\$35,072	\$8,534	\$8,852	\$1,032	\$169	\$140
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$71,329	\$46,500	\$11,315	\$11,736	\$1,368	\$225	\$186
5635	Property Insurance	ad	\$26,412	\$14,032	\$4,445	\$6,881	\$870	\$97	\$86
5640	Injuries and Damages	ad	\$20,253	\$13,203	\$3,213	\$3,332	\$388	\$64	\$53
5645	Employee Pensions and Benefits	ad	\$37,330	\$24,336	\$5,922	\$6,142	\$716	\$118	\$97
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$67,072	\$43,725	\$10,639	\$11,036	\$1,286	\$211	\$175
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$74,656	\$48,669	\$11,842	\$12,283	\$1,432	\$235	\$194
5670	Rent	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	ad	\$77,632	\$50,609	\$12,314	\$12,773	\$1,489	\$245	\$202
5680	Electrical Safety Authority Fees	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$1,103,911	\$602,970	\$182,545	\$275,007	\$35,836	\$3,997	\$3,556
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$570,534	\$302,482	\$96,061	\$148,878	\$19,089	\$2,129	\$1,896

6105	Taxes Other Than Income Taxes	ad	\$0 \$300,576	\$0 \$159,357	\$0 \$50,608	\$0 \$78,434	\$0 \$10,057	\$0 \$1,121	\$0 \$999
6110 6205	Income Taxes Donations	Input ad	\$300,576 \$0	\$159,357	\$50,606	\$78,434	\$10,057	\$1,121	\$999 \$0
6210	Life Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		_	\$32,788,028	\$13,226,889	\$5,233,814	\$13,486,199	\$697,307	\$73,254	\$70,564

\$32,788,028

Grouping by Allocator		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	68,713	\$	23,222	\$	14,600	\$	30,892	\$	-	\$	-	\$	-
1830	\$	23,374	\$	14,781	\$	3,474	\$	3,930	\$	982	\$	110	\$	97
1835	\$	69,136	\$	37,651	\$	11,047	\$	16,988	\$	2,850	\$	318	\$	282
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	10,732	\$	5,237	\$	1,792	\$	3,174	\$	437	\$	49	\$	43
1850	\$	49,665	\$	23,976	\$	9,113	\$	14,475	\$	1,735	\$	194	\$	172
1855	\$	99,606	\$	91,165	\$	7,624	\$	817	\$	-	\$	-	\$	-
1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815-1855	\$	284,833	\$	151,844	\$	47,430	\$	74,760	\$	8,920	\$	995	\$	885
1830 & 1835	\$	109,083	\$	64,471	\$	16,786	\$	22,325	\$	4,543	\$	507	\$	450
1840 & 1845	\$	1,762	\$	860	\$	294	\$	521	\$	72	\$	8	\$	7
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	20,000	\$	20,000	\$	-	\$	-	\$	-	\$	-	\$	-
Break Out	-\$	20,046,574	-\$	11,029,160	-\$	3,306,829	-\$	4,945,128	-\$	632,199	-\$	70,507	-\$	62,751
CCA	\$	64,207	\$	49,219	\$	5,295	\$	652	\$	7,468	\$	833	\$	740
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,127,394	\$	729,570	\$	328,836	\$	1,049,498	\$	15,206	\$	1,098	\$	3,186
CEN EWMP	\$	18,001,396	\$	6,173,409	\$	2,782,513	\$	8,880,550	\$	128,669	\$	9,292	\$	26,963
CREV	-\$	4,873,572	-\$	3,292,993	-\$	804,205	-\$	752,515	-\$	6,044	-\$	1,526	-\$	16,290
cwcs	\$	2,380,479	\$	2,178,752	\$	182,204	\$	19,522	\$	-	\$	-	\$	-
CWMC	\$	1,936,463	\$	980,670	\$	441,946	\$	513,847	\$	-	\$	-	\$	-
CWMR	\$	114,976	\$	82,192	\$	20,003	\$	12,780	\$	-	\$	-	\$	-
CWNB	\$	209,738	\$	159,376	\$	34,289	\$	14,772	\$	63	\$	730	\$	508
DCP	\$	78,239	\$	28,938	\$	13,903	\$	34,772	\$	502	\$	36	\$	88
LPHA	-\$	37,522	-\$	27,849	-\$	6,079	-\$	3,535	-\$	8	-\$	8	-\$	45
LTNCP	\$	8,682,653	\$	4,191,535	\$	1,593,204	\$	2,530,623	\$	303,377	\$	33,855	\$	30,059
NFA	-\$	35,569	-\$	18,858	-\$	5,989	-\$	9,282	-\$	1,190	-\$	133	-\$	118
NFA ECC	\$	5,415,633	\$	2,877,300	\$	911,446	\$	1,410,953	\$	178,344	\$	19,890	\$	17,701
O&M	\$	1,217,607	\$	793,774	\$	193,144	\$	200,337	\$	23,348	\$	3,836	\$	3,168
PNCP	\$	13,884,179	\$	6,657,533	\$	2,353,860	\$	4,227,133	\$	533,299	\$	59,513	\$	52,840
SNCP	\$	2,931,396	\$	2,260,274	\$	384,114	\$	133,336	\$	126,931	\$	14,165	\$	12,576
ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	\$	32,788,028	\$	13,226,889	\$	5.233.814	\$	13.486.199	\$	697,307	\$	73.254	\$	70.564



\$\rightarrow\$ 2006 COST ALLOCATION INFORMATION FILING

Orangeville Hydro Limited

EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet O5 Details of Allocators by Class and Account Worksheet - Second Run

Uniform System of Accounts - Detail Accounts

Categorization

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0
	Expenditures and Recoveries	* *	Ψ0	•	* -		
1608	Franchises and Consents	\$0		\$0	\$0	\$0	\$0
1805	Land	\$29,126	(\$29,126)	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	\$0	\$29,126	\$29,126	\$29,126	\$0	\$29,126
1806	Land Rights	\$33,817	(\$33,817)	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0	\$33,817	\$33,817	\$33,817	\$0	\$33,817
1808	Buildings and Fixtures	\$15,296	(\$15,296)	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0	\$15,296	\$15,296	\$15,296	\$0	\$15,296
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0
1815	Primary above 50 kV	**	**	**	**	**	**
	Distribution Station Equipment - Normally	\$972.062	(\$972,062)	\$0	\$0	\$0	\$0
1820	Primary below 50 kV	**:-,**-	(+0:=,00=)	**	**	**	**
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk)	**	**	**	**	**	**
	Distribution Station Equipment - Normally	\$0	\$783,580	\$783,580	\$783,580	\$0	\$783,580
1820-2	Primary below 50 kV (Primary)	**	*	*,	*,	**	
	Distribution Station Equipment - Normally	\$0	\$188,483	\$188,483	\$0	\$188,483	\$188,483
1820-3	Primary below 50 kV (Wholesale Meters)						
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0 20	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$4,260,878	(\$4,260,878)	\$0	\$0	\$0	\$0
4000	Poles, Towers and Fixtures - Subtransmission	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Bulk Delivery						
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$2,087,830	\$2,087,830	\$1,357,090	\$730,741	\$2,087,830
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$2,173,048	\$2,173,048	\$1,412,481	\$760,567	\$2,173,048
1835	Overhead Conductors and Devices	\$3,791,741	(\$3,791,741)	\$0	\$0	\$0	\$0
1005.0	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Subtransmission Bulk Delivery	•	***	40.000.000	04.074.705	A	
1835-4	Overhead Conductors and Devices - Primary	\$0	\$3,033,393	\$3,033,393	\$1,971,705	\$1,061,687	\$3,033,393
1005.5	Overhead Conductors and Devices -	\$0	\$758,348	\$758,348	\$492,926	\$265,422	\$758,348
1835-5	Secondary						
1840	Underground Conduit	\$3,812,029	(\$3,812,029)	\$0	\$0 20	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total
840-4	Underground Conduit - Primary	\$0	\$3,812,029	\$3,812,029	\$2,477,819	\$1,334,210	\$3,812,029
840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0
845	Underground Conductors and Devices	\$4,167,347	(\$4,167,347)	\$0	\$0	\$0	\$0
845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0
845-4	Underground Conductors and Devices - Primary	\$0	\$4,167,347	\$4,167,347	\$2,708,776	\$1,458,572	\$4,167,347
	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0
845-5	Secondary	**				* -	
850	Line Transformers	\$8,682,653	\$0	\$8,682,653	\$6,077,857	\$2,604,796	\$8,682,653
855	Services	\$2,380,479	\$0	\$2,380,479	\$0	\$2,380,479	\$2,380,479
860	Meters	\$1,852,532	\$0	\$1,852,532	\$0	\$1,852,532	\$1,852,532
905	Land	\$144,400	\$0	\$144,400	\$0	\$0	\$0
906	Land Rights	\$4,938	\$0	\$4,938	\$0	\$0	\$0
908	Buildings and Fixtures	\$2,733,924	\$0	\$2,733,924	\$0	\$0	\$0
910	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0
915	Office Furniture and Equipment	\$197,922	\$0	\$197,922	\$0	\$0	\$0
920	Computer Equipment - Hardware	\$244,809	\$0	\$244,809	\$0	\$0	\$0
925	Computer Software	\$665,137	\$0	\$665,137	\$0	\$0	\$0
930	Transportation Equipment	\$1,119,965	\$0	\$1,119,965	\$0	\$0	\$0
935	Stores Equipment	\$34,825	\$0	\$34,825	\$0	\$0	\$0
940	Tools, Shop and Garage Equipment	\$153,358	\$0	\$153,358	\$0	\$0	\$0
945	Measurement and Testing Equipment	\$16,819	\$0	\$16,819	\$0	\$0	\$0
950	Power Operated Equipment	\$10,019	\$0 \$0	\$10,019	\$0 \$0	\$0 \$0	\$0 \$0
1955	Communication Equipment	\$19,323	\$0 \$0	\$19,323	\$0 \$0	\$0 \$0	\$0 \$0
1960 1970	Miscellaneous Equipment Load Management Controls - Customer Premises	\$35,302 \$11,000	\$0 \$0	\$35,302 \$11,000	\$0 \$0	\$0 \$0	\$0 \$0
1975		\$0	\$0	\$0	\$0	\$0	\$0
1000	Load Management Controls - Utility Premises	67 F00	M O	67.500	M O	C O	00
1980	System Supervisory Equipment	\$7,500	\$0	\$7,500	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$3,660,236)		(\$3,660,236)			\$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0
2010 2105	Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant -	\$0 (\$17,490,249)	\$0	\$0 (\$17,490,249)	\$0	\$0	\$0 \$0
2120	Property, Plant, & Equipment Accumulated Amortization of Electric Utility	\$0		\$0			\$0
	Plant - Intangibles			•			
3046	Balance Transferred From Income	(\$694,488)		(\$694,488)	\$0	\$0	\$0
080	Distribution Services Revenue	(\$4,873,572)		(\$4,873,572)	\$0	\$0	\$0
1082 1084	Retail Services Revenues	(\$19,546) (\$443)		(\$19,546) (\$443)	\$0 \$0	\$0 \$0	\$0 \$0
	Service Transaction Requests (STR) Revenues	(044 3)		(\$ 44 3)	φυ	φυ	φυ
1090	Electric Services Incidental to Energy Sales	(\$26,087)		(\$26,087)	\$0	\$0	\$0
205	Interdepartmental Rents	\$0		\$0	\$0	\$0	\$0
210	Rent from Electric Property	(\$54,516)		(\$54,516)	\$0	\$0	\$0
215	Other Utility Operating Income	(\$113,952)		(\$113,952)	\$0	\$0	\$0
220	Other Electric Revenues	\$0		\$0	\$0	\$0	\$0
225	Late Payment Charges	(\$37,522)		(\$37,522)	\$0	\$0	\$0
235	Miscellaneous Service Revenues	(\$159,163)		(\$159,163)	\$0	\$0	\$0
240	Provision for Rate Refunds	\$0		(ψ155,165) \$0	\$0 \$0	\$0 \$0	\$0
1245	Government Assistance Directly Credited to Income	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
305	Regulatory Debits	\$0		\$0	\$0	\$0	\$0

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total
4315	Revenues from Electric Plant Leased to Others	\$0		\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising,						
	Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0		\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0		\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0		\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0		\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	(\$800)		(\$800)	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0		\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0		\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$500)		(\$500)	\$0	\$0	\$0
4395	Rate-Payer Benefit Including Interest	\$0		\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0		\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$42,423)		(\$42,423)	\$0	\$0	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0		\$0	\$0	\$0	\$0
4705	Power Purchased	\$16,044,544		\$16,044,544	\$0	\$0	\$0
4708	Charges-WMS	\$1,701,121		\$1,701,121	\$0	\$0	\$0
4710	Cost of Power Adjustments	\$0		\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$255,732		\$255,732	\$0	\$0	\$0
4714	Charges-NW	\$1,240,780		\$1,240,780	\$0	\$0	\$0
4715	System Control and Load Dispatching	\$0		\$0	\$0	\$0	\$0
4716	Charges-CN	\$698,131		\$698,131	\$0	\$0	\$0
4730	Rural Rate Assistance Expense	\$0		\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$0		\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0		\$0 ©0	\$0 \$0	\$0 ©0	\$0 \$0
5012	Station Buildings and Fixtures Expense	\$0		\$0	\$0	\$0	\$0
5014 5015	Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation	\$0		\$0	\$0	\$0	\$0
5016	Supplies and Expenses Distribution Station Equipment - Operation	\$0		\$0	\$0	\$0	\$0
5017	Labour Distribution Station Equipment - Operation	\$1,013		\$1,013	\$1,013	\$0	\$1,013
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$56,355		\$56,355	\$56,355	\$0	\$56,355
5025	Operation Labour Overhead Distribution Lines & Feeders -	\$3,758		\$3,758	\$2,442	\$1,315	\$3,758
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$1,080		\$1,080	\$702	\$378	\$1,080
5035	Operation	\$0		\$0	\$0	\$0	\$0
5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$3,558		\$3,558	\$2,490	\$1,067	\$3,558
	Operation Labour	\$1,492		\$1,492	\$970	\$522	\$1,492

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total
5045	Underground Distribution Lines & Feeders -	\$270		\$270	\$176	\$95	\$270
5050	Operation Supplies & Expenses Underground Subtransmission Feeders - Operation	\$0		\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$694		\$694	\$486	\$208	\$694
5065	Meter Expense	\$83,931		\$83,931	\$0 \$0	\$83,931	\$83,931
5070 5075	Customer Premises - Operation Labour	\$44,701 \$19,505		\$44,701 \$19,505	\$0 \$0	\$44,701 \$19,505	\$44,701 \$19,505
5085	Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	\$156,263		\$156,263	\$101,571	\$54,692	\$156,263
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0		\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0		\$0	\$0	\$0	\$0
5096	Other Rent	\$6,325		\$6,325	\$0	\$0	\$0
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$128,570 \$0		\$128,570 \$0	\$83,571 \$0	\$45,000 \$0	\$128,570 \$0
5112	Distribution Stations Maintenance of Transformer Station Equipment	\$0		\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	\$11,345		\$11,345	\$11,345	\$0	\$11,345
5120	Maintenance of Poles, Towers and Fixtures	\$23,374		\$23,374	\$15,193	\$8,181	\$23,374
5125	Maintenance of Overhead Conductors and Devices	\$69,136		\$69,136	\$44,938	\$24,198	\$69,136
5130	Maintenance of Overhead Services	\$19,169		\$19,169	\$0	\$19,169	\$19,169
5135	Overhead Distribution Lines and Feeders - Right of Way	\$104,245		\$104,245	\$67,760	\$36,486	\$104,245
5145	Maintenance of Underground Conduit	\$0		\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$10,732		\$10,732	\$6,976	\$3,756	\$10,732
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$80,437 \$45,413		\$80,437 \$45,413	\$0 \$31,789	\$80,437 \$13,624	\$80,437 \$45,413
5175	Maintenance of Meters	\$0		\$0	\$0	\$0	\$0
5305 5310	Supervision Meter Reading Expense	\$26,093 \$114,976		\$26,093 \$114,976	\$0 \$0	\$26,093 \$114,976	\$26,093 \$114,976
5315	Customer Billing	\$228,412		\$228,412	\$0	\$228,412	\$228,412
5320	Collecting	\$160,472		\$160,472	\$0	\$160,472	\$160,472
5325	Collecting- Cash Over and Short	\$0		\$0	\$0	\$0	\$0
5330	Collection Charges	\$0		\$0	\$0	\$0	\$0
5335 5340	Bad Debt Expense	\$20,000		\$20,000	\$0	\$20,000	\$20,000
	Miscellaneous Customer Accounts Expenses	\$0		\$0	\$0	\$0	\$0
5405	Supervision	\$0		\$0			\$0
5410 5415	Community Relations - Sundry	\$20,862		\$20,862			\$0 \$0
5415 5420	Energy Conservation	\$0 \$0		\$0 \$0			\$0 \$0
5420 5425	Community Safety Program Miscellaneous Customer Service and	\$0 \$0		\$0 \$0			\$0 \$0
5505	Informational Expenses Supervision	\$0		\$0			\$0
5510	Demonstrating and Selling Expense	\$0		\$0 \$0			\$0 \$0
5515 5515	Advertising Expense	\$0		\$0			\$0 \$0
5520	Miscellaneous Sales Expense	\$0		\$0			\$0
5605	Executive Salaries and Expenses	\$386,005		\$386,005			\$0
	Management Salaries and Expenses	\$132,149		\$132,149			\$0

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total
5615	General Administrative Salaries and Expenses	\$270,196		\$270,196			\$0
5620	Office Supplies and Expenses	\$53,799		\$53,799			\$0
5625	Administrative Expense Transferred Credit	\$0		\$0			\$0
5630	Outside Services Employed	\$71,329		\$71,329			\$0
5635	Property Insurance	\$26,412		\$26,412			\$0
5640	Injuries and Damages	\$20,253		\$20,253			\$0
5645	Employee Pensions and Benefits	\$37,330		\$37,330			\$0
5650	Franchise Requirements	\$0		\$0			\$0
5655	Regulatory Expenses	\$67,072		\$67,072			\$0
5660	General Advertising Expenses	\$0		\$0			\$0
5665	Miscellaneous General Expenses	\$74,656		\$74,656			\$0
5670	Rent	\$0		\$0			\$0
5675	Maintenance of General Plant	\$77,632		\$77,632			\$0
5680	Electrical Safety Authority Fees	\$0		\$0			\$0
5685	Independent Market Operator Fees and Penalties	\$0		\$0			\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$1,103,911	\$0	\$1,103,911			\$0
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0			\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0			\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0			
5735	Amortization of Deferred Development Costs	\$0		\$0			
5740	Amortization of Deferred Charges	\$0		\$0			
6005	Interest on Long Term Debt	\$570,534		\$570,534			
6105	Taxes Other Than Income Taxes	\$0		\$0	\$0	\$0	\$0
6110	Income Taxes	\$300,576		\$300,576			\$0
6205	Donations	\$0		\$0	\$0	\$0	\$0
6210	Life Insurance	\$0		\$0	\$0	\$0	\$0
6215	Penalties	\$0		\$0	\$0	\$0	\$0
6225	Other Deductions	\$0		\$0	\$0	\$0	\$0
		\$32,788,028	(\$0)	\$32,788,028	\$17,788,250	\$13,624,707	\$31,412,957

\$9,888,148 \$7,668,105 \$32,788,028 \$0 \$30

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital		Adjusted TB		Demand		Customer		Total
	Grouping by Allocator	Adjusted TB		Demand		Customer		Total		Residential	GS <50
	1808	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	1815	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	1820	\$ 68,713.48	\$	68,713.48	\$	-	\$	68,713.48	\$	23,221.97	\$ 14,599.59
	1830	\$ 23,374.17	\$	15,193.21	\$	8,180.96	\$	23,374.17	\$	8,305.53	\$ 3,001.56
	1835	\$ 69,136.07	\$	44,938.45	\$	24,197.62	\$	69,136.07	\$	18,865.14	\$ 9,285.31
	1840	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	1845	\$ 10,732.46	\$	6,976.10	\$	3,756.36	\$	10,732.46	\$	2,357.60	\$ 1,482.22
	1850	\$ 49,664.86	\$	34,765.40	\$	14,899.46	\$	49,664.86	\$	12,538.34	\$ 7,882.82
	1855	\$ 99,605.89	\$	-	\$	99,605.89	\$	99,605.89	\$	-	\$ -
	1860	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	1815-1855	\$ 284,833.36	\$	185,141.69	\$	99,691.68	\$	284,833.36	\$	72,400.78	\$ 39,669.65
	1830 & 1835	\$ 109,083.02	\$	70,903.96	\$	38,179.06	\$	109,083.02	\$	34,524.94	\$ 14,310.34
	1840 & 1845	\$ 1,762.34	\$	1,145.52	\$	616.82	\$	1,762.34	\$	387.13	\$ 243.39
	BCP	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	BDHA	\$ 20,000.00	\$	-	\$	20,000.00	\$	20,000.00	\$	-	\$ -
	Break Out	\$ (20,046,574.01)	\$	-	\$	-	\$	-	\$	(3,892,405.67)	\$ (2,116,851.48)
	CCA	\$ 64,206.61	\$	-	\$	64,206.61	\$	64,206.61	\$	-	\$ -
	CDMPP	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
	CEN	\$ 2,127,394.22	\$	-	\$	188,482.91	\$	188,482.91	\$	-	\$ -
	CEN EWMP	\$ 18,001,396.27	\$	-	\$	-	\$	-	\$	-	\$ -
	CREV	\$ (4,873,572.10)	\$	-	\$	-	\$	-	\$	-	\$ -
	CWCS	\$ 2,380,478.51	\$	-	\$	2,380,478.51	\$	2,380,478.51	\$	-	\$ -
	CWMC	\$ 1,936,463.16	\$	-	\$	1,936,463.16	\$	1,936,463.16	\$	-	\$ -
	CWMR	\$ 114,976.26	\$	-	\$	114,976.26	\$	114,976.26	\$	-	\$ -
	CWNB	\$ 209,737.93	\$	-	\$	414,977.22	\$	414,977.22	\$	-	\$ -
	DCP	\$ 78,239.28	\$	78,239.28	\$	-	\$	78,239.28	\$	28,937.91	\$ 13,903.12
	LPHA	\$ (37,522.00)	\$	-	\$	-	\$	-	\$	-	\$ -
	LTNCP	\$ 8,682,652.54	\$	6,077,856.78	\$	2,604,795.76	\$	8,682,652.54	\$	2,192,013.71	\$ 1,378,112.63
	NFA	\$ (35,569.11)	\$	-	\$	-	\$	-	\$	-	\$ -
	NFA ECC	\$ 5,415,633.22	\$	-	\$	-	\$	-	\$	-	\$ -
	O&M	\$ 1,217,606.59	\$	-	\$	-	\$	-	\$	-	\$ -
	PNCP	\$ 13,884,178.73	\$	9,298,969.02	\$	4,585,209.71	\$	13,884,178.73	\$	3,142,620.62	\$ 1,975,756.42
	SNCP	\$ 2,931,396.04	\$	1,905,407.43	\$	1,025,988.61	\$	2,931,396.04	\$	1,423,687.67	\$ 349,133.13
	TCP	\$ -	\$	-	\$	-	\$	-	\$	_	\$ -

17,788,250 \$ 13,624,707 \$ 31,412,957 \$ 3,067,456 \$

1,690,529

\$ 32,788,028 \$

Total



Uniform System of Accounts - Detail Accounts

Allocation - Demand Related

1 2 3 7 8 9

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	\$10.773	\$5,176	\$12,944	\$187	\$13	\$33	\$29.126
1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$12,508	\$6,009	\$15,029	\$217	\$16	\$38	\$33,817
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$5,658	\$2,718	\$6,798	\$98	\$7	\$17	\$15,296
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally	\$0	\$0	r _O	ФO.	\$0	¢o.	¢0
1815	Primary above 50 kV	\$ 0	\$0	\$0	\$0	Φ0	\$0	\$0
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	¢o.	\$0
1820	Primary below 50 kV	\$ 0	\$0	Φ0	\$0	Φ0	\$0	\$0
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk)	φυ	ΦU	Φυ	φU	ΦU	ΦU	φυ
	Distribution Station Equipment - Normally	\$264,814	\$166,488	\$352,278	\$0	\$0	\$0	\$783,580
1820-2	Primary below 50 kV (Primary)	*	*,	, ,				*,
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-3	Primary below 50 kV (Wholesale Meters)	•		•			•	•
1825	Storage Battery Equipment	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
1825-2	Storage Battery Equipment <50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000.0	Poles, Towers and Fixtures - Subtransmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3 1830-4	Bulk Delivery	£450.000	¢200.244	C40 44E	ФO.	C O	¢o.	¢4 257 000
1830-4 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$458,633 \$1,055,382	\$288,341 \$258,813	\$610,115 \$98,287	\$0 \$0	\$0 \$0	\$0 \$0	\$1,357,090 \$1,412,481
1835	Overhead Conductors and Devices	\$1,055,382 \$0	\$258,813 \$0	\$98,287 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,412,481
1033	Overhead Conductors and Devices Overhead Conductors and Devices -	* -		φυ	φυ	φυ	φυ	
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$666,345	\$418,929	\$886,431	\$0	\$0	\$0	\$1,971,705
1000-4	Overhead Conductors and Devices -						* -	
1835-5	Secondary	\$368,306	\$90,320	\$34,300	\$0	\$0	\$0	\$492,926
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
10-10-0	Chaciground Conduit Bulk Delivery	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand
1840-4 Underground	Conduit - Primary	\$837,388	\$526,463	\$1,113,968	\$0	\$0	\$0	\$2,477,819
	Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845 Underground	Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0
845-3 Delivery		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Conductors and Devices -	\$915,441	\$575,535	\$1,217,800	\$0	\$0	\$0	\$2,708,776
845-4 Primary	Conductors and Davison							
845-5 Secondary	Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0
850 Line Transforr	nere	\$2,192,014	\$1,378,113	\$2,507,730	\$0	\$0	\$0	\$6,077,857
855 Services	ners	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0,077,037
860 Meters		\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Land		\$0	\$0	\$0	\$0	\$0	\$0	\$0
906 Land Rights		\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Buildings and	Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Leasehold Imp		\$0	\$0	\$0	\$0	\$0	\$0	\$0
915 Office Furnitui	e and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O20 Computer Equ	uipment - Hardware	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925 Computer Sof	tware	\$0	\$0	\$0	\$0	\$0	\$0	\$0
930 Transportation	n Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Stores Equipn	nent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	nd Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 Power Operat		\$0	\$0	\$0	\$0	\$0	\$0	\$0
955 Communication		\$0	\$0	\$0	\$0	\$0	\$0	\$0
960 Miscellaneous		\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Load Manage Premises	ment Controls - Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 Load Manage	ment Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	visory Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
990 Other Tangible		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	and Grants - Credit	(\$733,261)	(\$457,573)	(\$882,801)	\$0	\$0	\$0	(\$2,073,635)
	er Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ization of Electric Utility Plant - it, & Equipment	(\$3,371,136)	(\$1,773,955)	(\$3,205,943)	(\$166)	(\$12)	(\$29)	(\$8,351,241)
	Amortization of Electric Utility	00	00	00	0.0	00	60	00
Plant - Intangi		\$0	\$0	\$0	\$0	\$0	\$0	\$0
046 Balance Trans	sferred From Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ervices Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Retail Service	s Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
984 Service Trans	action Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ces Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
05 Interdepartme		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Rent from Ele		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	perating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Other Electric		\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Late Payment	Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Miscellaneous	Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 Provision for F		\$0	\$0	\$0				\$0
	Assistance Directly Credited to	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305 Regulatory De	bits	\$0	\$0	\$0				\$0
	edits	\$0	\$0	\$0				\$0

USoA Accounts R							
	esidential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand
4315 Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320 Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335 Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340 Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355 Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360 Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370 Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390 Miscellaneous Non-Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate-Payer Benefit Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0
405 Interest and Dividend Income 415 Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Equity in Earnings of Subsidiary Companies Power Purchased	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
708 Charges-WMS	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
10 Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Charges-NW	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C16 Charges-CN	\$0 \$0	\$0 ©0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
730 Rural Rate Assistance Expense 705 Operation Supervision and Engineering	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
10 Load Dispatching	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
O12 Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
016 Distribution Station Equipment - Operation Labour	\$342	\$215	\$456	\$0	\$0	\$0	\$1,013
Distribution Station Equipment - Operation	\$19,045	\$11,974	\$25,336	\$0	\$0	\$0	\$56,355
20 Overhead Distribution Lines and Feeders -	\$1,189	\$493	\$760	\$0	\$0	\$0	\$2,442
Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$342	\$142	\$218	\$0	\$0	\$0	\$702
30 Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O35 Overhead Distribution Transformers- Operation	\$898	\$565	\$1,027	\$0	\$0	\$0	\$2,490
040 Underground Distribution Lines and Feeders - Operation Labour	\$328	\$206	\$436	\$0	\$0	\$0	\$970

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand
5045	Underground Distribution Lines & Feeders -	\$59	\$37	\$79	\$0	\$0	\$0	\$176
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -	00	00	0.0	•	•	•	00
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$175	\$110	\$200	\$0	\$0	\$0	\$486
5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5070 5075	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$39,720	\$21,763	\$40,088	\$0	\$0	\$0	\$101,571
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$32,681	\$17,906	\$32,983	\$0	\$0	\$0	\$83,571
5110	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114		\$3,834	\$2,411	\$5,101	\$0	\$0	\$0	\$11,345
5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$8,306	\$3,002	\$3,886	\$0	\$0	\$0	\$15,193
5125	Maintenance of Overhead Conductors and	\$18,865	\$9,285	\$16,788	\$0	\$0	\$0	\$44,938
5130	Devices Maintenance of Overhead Services	\$10,005	\$9, <u>2</u> 83	\$10,788	\$0	\$0 \$0	\$0 \$0	\$0
5135	Overhead Distribution Lines and Feeders -	\$32,994	\$13,676	\$21,090	\$0 \$0	\$0 \$0	\$0 \$0	\$67,760
-4.45	Right of Way			\$21,090	\$0			\$0
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0			\$0	\$0	
	Devices	\$2,358	\$1,482	\$3,136	\$0	\$0	\$0	\$6,976
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$0 \$11,465	\$0 \$7,208	\$0 \$13,116	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$31,789
175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5305 5310	Supervision Meter Reading Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5315	Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5325 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410 5415	Community Relations - Sundry Energy Conservation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5420	Community Safety Program	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510 5515	Demonstrating and Selling Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5515 5520	Advertising Expense Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand
5615	General Administrative Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$211,991	\$114,677	\$210,049	\$9	\$1	\$2	\$536,729
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs							
5735	Amortization of Deferred Development Costs							
5740	Amortization of Deferred Charges							
6005	Interest on Long Term Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$3,067,456	\$1,690,529	\$3,141,688	\$344	\$25	\$60	\$7,900,102

O4 Summary \$32,788,028

USoA Account #	Accounts	Resider	ntial	GS ·	<50	G	S>50-Regular		Street Light	;	Sentinel	Unmetered Scattered Load	Total - Demand
	Grouping by Allocator	GS>50-F			> 50-TOU		GS >50- Intermediate		Unmetered Scattered Load		Embedded Distributor	Back-up/Standby Power	GS <50
	1808	\$		\$	-	\$	-	\$	-	\$	-		\$ -
	1815	\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	1820			\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	1830			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 472.81
	1835			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 1,761.30
	1840	\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	1845			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 309.76
	1850			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 1,230.32
	1855	\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ 7,623.94
	1860	\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	1815-1855			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 7,760.12
	1830 & 1835			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 2,476.09
	1840 & 1845 BCP			\$	-	\$	-	\$	-	\$	-	\$ -	\$ 50.86
		\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	BDHA	\$		\$	-	\$	-	\$		\$	-	\$ -	\$ -
	Break Out CCA	\$ (3,878,69	93.97)	\$	-	\$	-	\$	(27.68)	\$	-	\$ - : \$ -	\$ (770,859.41)
	CDMPP	\$ \$	-	\$ \$	-	\$	-	\$ \$	-	\$	-	\$ - \$ -	\$ 5,294.58
	CEN	\$	-	\$	-	\$ \$	-	\$	-	\$ \$	-	\$ - \$ -	\$ - \$ 29.134.19
	CEN EWMP	\$ \$	-	\$	-	\$	-	\$	-	\$ \$	-	\$ - \$	\$ 29,134.19 \$ -
	CREV	φ φ	-	\$	-	\$	-	\$	-	э \$	-	\$ - \$	\$ -
	CWCS	\$ \$	-	Ф \$	-	\$	-	\$	-	э \$	-	\$ - \$	\$ 182,204.38
	CWMC	\$ \$	-	Ф \$	-	\$	-	\$	-	э \$	-	\$ - \$	\$ 441,946.26
	CWMR	\$	- [\$		\$		\$		\$		\$ -	\$ 20,003.34
	CWNB	\$		\$	_	\$	_	\$		\$	_	\$ -	\$ 67,841.72
	DCP	T	71.80	\$	_	\$	_	\$		\$	_	\$ -	\$ -
	LPHA	\$ 54,7		\$	_	\$	_	\$	-	\$	_	\$ -	\$ -
	LTNCP	\$ 2,507,7		\$	_	\$	_	\$	_	\$	_	\$ -	\$ 215,091.09
	NFA	\$	-	\$	_	\$	_	\$	_	\$	_	\$ -	\$ -
	NFA ECC	\$	_	\$	_	\$	_	\$	_	\$	_	\$ -	\$ -
	O&M	\$	_	\$	_	\$	-	\$	-	\$	_	\$ -	\$ -
	PNCP	\$ 4,180,5	91.99	\$	_	\$	_	\$	_	\$	-	\$ -	\$ 378,103.71
	SNCP	\$ 132,5		\$	_	\$	_	\$	_	\$	-	\$ -	\$ 34,980.95
	TCP	\$		\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
	Total	\$ 3.14	1,688	\$		\$		\$	60	\$		\$ -	\$ 625,426
	IUlai	ψ 3,14	1,000	Ψ		φ		φ	00	Ψ	-	Ψ -	ψ 023,420



Uniform System of Accounts - Detail Accounts

Allocation - Customer Related

1 2 3 7 8 9

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000	Expenditures and Recoveries	r.	r.	¢o.	\$0	r.	¢o.	r.
1608	Franchises and Consents	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0
	Land				* -		* *	\$0
1805-1 1805-2	Land Station >50 kV Land Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1805-2		\$0 \$0	\$0 \$0	* *	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1808		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Buildings and Fixtures							
1808-1	Buildings and Fixtures > 50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Primary above 50 kV							
4000	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Primary below 50 kV							
1000.1	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk)							
4000	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Primary below 50 kV (Primary)							
	Distribution Station Equipment - Normally	\$64,638	\$29,134	\$92,983	\$1,347	\$97	\$282	\$188,483
1820-3	Primary below 50 kV (Wholesale Meters)	60		. .	60			.
1825	Storage Battery Equipment	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000.0	Poles, Towers and Fixtures - Subtransmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Bulk Delivery	A =00.400	***		****	00.405	00.404	
1830-4	Poles, Towers and Fixtures - Primary	\$560,168	\$60,258	\$7,417	\$84,991	\$9,485	\$8,421	\$730,741
1830-5	Poles, Towers and Fixtures - Secondary	\$620,162	\$25,931	\$556	\$94,094	\$10,500	\$9,323	\$760,567
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1005.0	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Subtransmission Bulk Delivery	0040.004	007.540	640.770	0400 400	040.700	640.005	£4 004 00 7
1835-4	Overhead Conductors and Devices - Primary	\$813,864	\$87,548	\$10,776	\$123,483	\$13,780	\$12,235	\$1,061,687
1005 5	Overhead Conductors and Devices -	\$216,424	\$9,050	\$194	\$32,837	\$3,664	\$3,254	\$265,422
1835-5	Secondary							
1840	Underground Conduit	\$0 \$0	\$0	\$0	\$0	\$0 ***	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer
1840-4	Underground Conduit - Primary	\$1,022,774	\$110,021	\$13,543	\$155,180	\$17,317	\$15,375	\$1,334,210
1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$1,118,106	\$120,276	\$14,805	\$169,644	\$18,931	\$16,809	\$1,458,572
1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	\$1,999,521	\$215,091	\$22,893	\$303,377	\$33,855	\$30,059	\$2,604,796
1855	Services	\$2,178,752	\$182,204	\$19,522	\$0	\$0	\$0	\$2,380,479
1860	Meters	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0	\$1,852,532
1905	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
1920	Computer Equipment - Hardware	\$0 ©0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0
1925 1930	Computer Software	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Transportation Equipment	* *	\$0 \$0	* *	\$0 \$0	* -	\$0 \$0	\$0 \$0
1935 1940	Stores Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1950	Power Operated Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1955	Communication Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1960	Miscellaneous Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1970	Load Management Controls - Customer Premises	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
1995	Contributions and Grants - Credit	(\$1,224,320)	(\$157,626)	(\$66,065)	(\$114,473)	(\$12,775)	(\$11,342)	(\$1,586,601)
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$4,888,870)	(\$652,135)	(\$371,673)	(\$465,718)	(\$51,939)	(\$46,234)	(\$6,476,568)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4080	Distribution Services Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4215	Other Utility Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer
4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising,	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jobbing, Etc.	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Miscellaneous Non-Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Amortization							
	Interest and Dividend Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Equity in Earnings of Subsidiary Companies Power Purchased	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Charges-WMS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Charges-CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Operation Supervision and Engineering	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0
	Load Dispatching Station Buildings and Fixtures Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5014	Transformer Station Equipment - Operation Labour	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$1,032	\$85	\$9	\$157	\$17	\$16	\$1,315
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$296	\$25	\$3	\$45	\$5	\$4	\$378
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$819	\$88	\$9	\$124	\$14	\$12	\$1,067
5040	Underground Distribution Lines and Feeders - Operation Labour	\$400	\$43	\$5	\$61	\$7	\$6	\$522

USoA Account # Residential GS <50 GS>50-Regular Street Light Sentinel	Unmetered Scattered Load	Total - Customer
5045 Underground Distribution Lines & Feeders - \$72 \$8 \$1 \$11 \$1	\$1	\$95
Operation Supplies & Expenses 5050 Underground Subtransmission Feeders -	# 0	* 0
Operation \$0 \$0 \$0 \$0	\$0	\$0
5055 Underground Distribution Transformers - \$160 \$17 \$2 \$24 \$3	\$2	\$208
5065 Meter Expense \$42,505 \$19,155 \$22,271 \$0 \$0	\$0	\$83,931
5070 Customer Premises - Operation Labour \$34,267 \$3,686 \$454 \$5,199 \$580	\$515	\$44,701
Customer Premises - Materials and Expenses \$14,952 \$1,608 \$198 \$2,269 \$253	\$225	\$19,505
5085 Miscellaneous Distribution Expense \$43,583 \$4,257 \$926 \$4,893 \$546 5090 Underground Distribution Lines and Feeders -	\$486	\$54,692
Rental Paid \$0 \$0 \$0 \$0 \$0	\$0	\$0
5095 Overhead Distribution Lines and Feeders - \$0 \$0 \$0 \$0 \$0	\$0	\$0
5096 Other Rent \$0 \$0 \$0 \$0 \$0	\$0	\$0
5105 Maintenance Supervision and Engineering \$35,860 \$3,503 \$762 \$4,026 \$449 5110 Maintenance of Buildings and Fixtures -	\$400	\$45,000
So \$0 \$0 \$0 \$0	\$0	\$0
Maintenance of Transformer Station Equipment \$0 \$0 \$0 \$0 \$0	\$0	\$0
\$0 \$0 \$0 \$0	\$0	\$0
Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures \$6,475 \$473 \$44 \$982 \$110	\$97	\$8,181
Maintenance of Overhead Conductors and \$18,786 \$1,761 \$200 \$2,850 \$318	\$282	\$24,198
Devices		
135 Overhead Distribution Lines and Feeders	\$0 \$430	\$19,169
Right of Way \$28,618 \$2,366 \$245 \$4,342 \$485 \$145 \$415 \$415 \$415 \$415 \$415 \$415 \$41	\$430 \$0	\$36,486 \$0
Maintenance of Underground Conductors and		
\$2,880 \$310 \$38 \$437 \$49	\$43	\$3,756
5155 Maintenance of Underground Services \$73,620 \$6,157 \$660 \$0 \$0 5160 Maintenance of Line Transformers \$10,458 \$1,125 \$120 \$1,587 \$177	\$0 \$157	\$80,437 \$13,624
175 Maintenance of Meters \$0 \$0 \$0 \$0	\$0	\$0
5305 Supervision \$19,827 \$4,266 \$1,838 \$8 \$91 5310 Meter Reading Expense \$82,192 \$20,003 \$12,780 \$0 \$0	\$63 \$0	\$26,093 \$114,976
5315 Customer Billing \$173,566 \$37,342 \$16,087 \$69 \$795	\$553	\$228,412
5320 Collecting \$121,940 \$26,234 \$11,302 \$49 \$558 5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0	\$388 \$0	\$160,472 \$0
5330 Collection Charges \$0 \$0 \$0 \$0 \$0	\$0	\$0
335 Bad Debt Expense \$20,000 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$20,000
Miscellaneous Customer Accounts Expenses 50 50 50 50 50 50	\$0	\$0
\$405 Supervision \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0
5410 Community Relations - Sundry \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0
420 Community Safety Program \$0 \$0 \$0 \$0	\$0	\$0
Miscellaneous Customer Service and S0 S0 S0 S0 S0 S0	\$0	\$0
505 Supervision \$0 \$0 \$0 \$0	\$0	\$0
5510 Demonstrating and Selling Expense \$0 \$0 \$0 \$0 5515 Advertising Expense \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0
5520 Miscellaneous Sales Expense \$0 \$0 \$0 \$0 \$0	\$0	\$0
5605 Executive Salaries and Expenses \$0 \$0 \$0 \$0 5610 Management Salaries and Expenses \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer
5615	General Administrative Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$299,532	\$38,901	\$20,115	\$30,159	\$3,364	\$2,992	\$395,064
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs							
5735	Amortization of Deferred Development Costs							
5740	Amortization of Deferred Charges							
6005	Interest on Long Term Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$4,468,771	\$625,426	\$324,754	\$442,056	\$50,738	\$44,856	\$5,956,601

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer
	Grouping by Allocator	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor		
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1820	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1830	\$ 43.74	\$ -	\$ -	\$ 97.34	\$ -	\$ -	\$ -
	1835	\$ 200.03	\$ -	\$ -	\$ 282.41	\$ -	\$ -	\$ -
	1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1845	\$ 38.13	\$ -	\$ -	\$ 43.29	\$ -	\$ -	\$ -
	1850	\$ 130.95	\$ -	\$ -	\$ 171.94	\$ -	\$ -	\$ -
	1855	\$ 816.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1815-1855	\$ 1,688.70	\$ -	\$ -	\$ 885.15	\$ -	\$ -	\$ -
	1830 & 1835	\$ 256.61	\$ -	\$ -	\$ 450.18	\$ -	\$ -	\$ -
	1840 & 1845	\$ 6.26	\$ -	\$ -	\$ 7.11	\$ -	\$ -	\$ -
	BCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	BDHA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2.04.104.1	\$ (417,622.68)	\$ -	\$ -	\$ (54,583.50)	\$ -	\$ -	\$ -
	CCA	\$ 651.72	\$ -	\$ -	\$ 739.92	\$ -	\$ -	\$ -
	CDMPP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	CEN	\$ 92,983.45	\$ -	\$ -	\$ 282.31	\$ -	\$ -	\$ -
	CEN EWMP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	CREV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (804,204.88)
	cwcs	\$ 19,521.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	CWMC	\$ 513,846.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	CWMR	\$ 12,780.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	CWNB DCP	\$ 29,227.51	\$ -	\$ - \$ -	\$ 1,004.60	\$ - \$ -	\$ - \$ -	\$ (33,553.13)
	LPHA	\$ -	\$ - \$ -	*	\$ -	\$ -	\$ -	\$ -
	LTNCP	5 -		\$ - \$ -	\$ -			\$ (6,078.56)
	NFA	\$ 22,892.62	\$ -	:	\$ 30,059.00	\$ - \$ -	\$ - \$ -	\$ - \$ (152.657.32)
	NFA ECC	\$ -	\$ -	*	Ψ -	*		+ (:,:-)
	O&M	ъ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -
	PNCP	\$ 46,541.22	\$ -	\$ -	\$ 52,840.04	\$ -	\$ -	\$ -
		\$ 46,541.22 \$ 749.59	\$ -	\$ -	\$ 52,840.04 \$ 12,576.48	\$ -	\$ -	\$ -
	TCP	\$ 749.59 \$ -	\$ -	\$ -	\$ 12,576.48	\$ -	\$ -	\$ -
	IGF	φ -	φ -	φ -	φ -	φ -	φ -	φ -
	Total	\$ 324,754	\$ -	\$ -	\$ 44,856	\$ -	\$ -	-\$ 996,494



Uniform System of Accounts - Detail Accounts

Allocation of Miscellaneous

1 2 3 4 5 6 7 8

		<u> </u>		3	4	5	ь		ð	9	
USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1015	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Primary above 50 kV										
4000	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Primary below 50 kV Distribution Station Equipment - Normally										
1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally										
1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1020-2	Distribution Station Equipment - Normally										
1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$ 0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$ 0	\$0 \$0	\$0	\$0 \$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$0	\$0 \$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1000	Poles, Towers and Fixtures - Subtransmission	* -	* -			* -	* -	* -		* -	• •
1830-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -	* -									• •
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -	* -									
1835-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

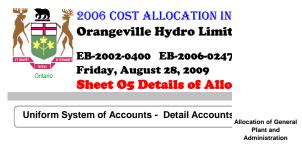
USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis
1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1905	Land	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
1908	Buildings and Fixtures	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1910 1915	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1925	Computer Software	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1930	Transportation Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1935	Stores Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1940	Tools, Shop and Garage Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit										
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment										
2120	Accumulated Amortization of Electric Utility Plant - Intangibles										
3046	Balance Transferred From Income	(\$368,199)	(\$116,931)	(\$181,224)	\$0	\$0	\$0	(\$23,236)	(\$2,591)	(\$2,307)	(\$694,488)
4080	Distribution Services Revenue	(\$3,292,993)	(\$804,205)	(\$752,515)	\$0	\$0	\$0	(\$6,044)	(\$1,526)	(\$16,290)	(\$4,873,572)
4082 4084	Retail Services Revenues	(\$14,853)	(\$3,195)	(\$1,377)	\$0	\$0	\$0	(\$6)	(\$68)	(\$47)	(\$19,546)
	Service Transaction Requests (STR) Revenues	(\$336)	(\$72)	(\$31)	\$0	\$0	\$0	(\$0)	(\$2)	(\$1)	(\$443)
4090	Electric Services Incidental to Energy Sales	(\$19,823)	(\$4,265)	(\$1,837)	\$0	\$0	\$0	(\$8)	(\$91)	(\$63)	(\$26,087)
4205	Interdepartmental Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$28,903)	(\$9,179)	(\$14,226)	\$0	\$0	\$0	(\$1,824)	(\$203)	(\$181)	(\$54,516)
4215	Other Utility Operating Income	(\$60,414)	(\$19,186)	(\$29,735)	\$0	\$0	\$0	(\$3,813)	(\$425)	(\$379)	(\$113,952)
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$27,849)	(\$6,079)	(\$3,535)	\$0	\$0	\$0	(\$8)	(\$8)	(\$45)	(\$37,522)
4235	Miscellaneous Service Revenues	(\$120,945)	(\$26,020)	(\$11,210)	\$0	\$0	\$0	(\$48)	(\$554)	(\$385)	(\$159,163)
4240 4245	Provision for Rate Refunds Government Assistance Directly Credited to	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305 4310	Regulatory Debits Regulatory Credits	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis
4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325 4330	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355 4360	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other	(\$424)	(\$135)	(\$209)	\$0	\$0	\$0	(\$27)	(\$3)	(\$3)	(\$800)
	Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$265)	(\$84)	(\$130)	\$0	\$0	\$0	(\$17)	(\$2)	(\$2)	(\$500)
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4405	Interest and Dividend Income	(\$22,492)	(\$7,143)	(\$11,070)	\$0	\$0	\$0	(\$1,419)	(\$158)	(\$141)	(\$42,423)
4415	Equity in Earnings of Subsidiary Companies	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 ©0	\$0 \$0
4705 4708	Power Purchased Charges-WMS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716 4730	Charges-CN	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5005	Rural Rate Assistance Expense Operation Supervision and Engineering	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5010	Load Dispatching	\$ 0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$0
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Distribution Transformers- Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA						GS >50-	Large Use			Unmetered	
Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	Intermediate	>5MW	Street Light	Sentinel	Scattered Load	Total - Mis
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065 5070	Meter Expense Customer Premises - Operation Labour	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5095	Rental Paid Overhead Distribution Lines and Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096	Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5125	Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5130 5135	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5305	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5310 5315	Meter Reading Expense Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320	Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335 5340	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410 5415	Community Relations - Sundry	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5415 5420	Energy Conservation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5425	Community Safety Program Miscellaneous Customer Service and Informational Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$ 0 \$ 0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis
5615	General Administrative Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment										
5710	Amortization of Limited Term Electric Plant										
5715	Amortization of Intangibles and Other Electric Plant										
5720	Amortization of Electric Plant Acquisition Adjustments										
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		(\$3,957,496)	(\$996,494)	(\$1,007,099)	\$0	\$0	\$0	(\$36,449)	(\$5,631)	(\$19,844)	(\$6,023,012)

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis
	Grouping by Allocator	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW		Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50
		\$ - \$	-	*	\$ -	\$ -	\$ -	\$ -		*	\$ -
		\$ - \$	-	*	-	\$ -	\$ -	\$ -	\$ -	*	\$ -
		\$ - \$	-	•	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	*	\$ - \$ -
	1830 S 1835 S	\$ - \$	-	\$ -	\$ -	\$ -	ъ - е	\$ -	\$ -	\$ - \$ -	ֆ - ¢
	1840	φ - Φ	-	ф - ¢	\$ - \$ -	\$ - \$ -	ф - ¢	Ф - ¢	\$ - \$ -	\$ -	φ - ¢ -
	1845	υ - Φ \$ - \$	- -	*	ъ - \$ -	\$ -	\$ -	\$ -	\$ -	•	ъ - \$ -
	1850	s - s	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1855	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1860	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1815-1855	· \$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1830 & 1835	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1840 & 1845	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	BCP S	\$ - \$	· -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	BDHA	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	*	\$ -
	Break Out	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 5	(, ,
	CCA	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	*	\$ -
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	CEN	\$ - \$	-	*	\$ -	\$ -	\$ -	\$ -	\$ -	*	\$ 299,701.50
		\$ - \$	-	*	\$ -	\$ -	*	\$ -	\$ -		\$ 2,782,512.72
	CREV \$	(,)	-	*	•	(-//	\$ (1,526.26)		\$ -	Ŧ	\$ -
	01100	\$ - \$	-	*	\$ -	\$ -	*	\$ -	\$ -	\$ -	-
	CWMC S	\$ - \$ \$ - \$	-	*	\$ - \$ -	\$ - \$ -	*	\$ - \$ -	\$ -	Ψ	\$ - \$ -
	CWNB \$	Ψ Ψ	-	Ф - С	7	\$ (62.11)	*	T	\$ - \$	\$ - \$	Ф - С
		\$ (14,455.55) \$ \$ - \$	-	\$ -	ъ - \$ -			\$ (490.65) \$ -	\$ -	Ŧ	ъ - \$ -
	LPHA \$		_	•	*	\$ (7.50)			\$ -	•	\$ - \$ -
		\$ (5,554.57) \$ \$ - \$	_	*	\$ -	\$ (7.50) \$ -		\$ (4 5.65)	\$ -	*	\$ -
	NFA \$	*	_	*	*		\$ (3,382.58)		\$ -	•	\$ 146,668.55
	NFA ECC	\$ (200,000.00) \$ \$ - \$	-	•	\$ -	\$ -		\$ -	\$ -	*	\$ 911,445.53
	O&M	\$ - \$	-	*	\$ -	\$ -	\$ -	\$ -	\$ -	*	\$ 193,143.63
	PNCP	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	SNCP	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TCP	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total -:	\$ 1,007,099 \$	-	\$ -	\$ -	-\$ 36,449	-\$ 5,631	-\$ 19,844	\$ -	\$ -	\$ 3,914,353



1 2 3 7 8

1810 Leasehold Improvements \$0			•	_	•	•	-	9		
Expenditures and Recoveries SU SU SU SU SU SU SU S		Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel		Total - A&G	
Expenditures and Roovenes Solution Sol	1565		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805 Land			* -	* -	* -	* -	* -	* -	* *	**
1805-1						* *				\$0
1805-2			* -	* -	* -	* *	* *	* *	* *	\$0
1886						* *				\$0
1806-1 Land Rights Station > 50 kV \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			* -			* *	* *		* *	\$0
1806-2 Land Rights Station - 50 kV S0 S0 S0 S0 S0 S0 S0 S										\$0
1808 Buildings and Flutures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			* -	* -		* *	* *	* *	* *	\$0
1808-1 Buildings and Fixtures > 50 KV \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			* -				* *			\$ 0
888-2 Buildings and Flotures < 50 KV \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										\$ 0
1810 Leasehold Improvements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			* -	* -	* *	* *	* *	* *	* *	\$0
1810-1										(\$0)
1810-2 Leasehold Improvements - 50 kV Transformer Station Equipment - Normally 50 50 50 50 50 50 50 5										\$ 0
Transformer Station Equipment - Normally S0 S0 S0 S0 S0 S0 S0 S			* -			* *	* *			\$ 0
1815	1810-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Station Equipment - Normally S0 S0 S0 S0 S0 S0 S0 S			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	1815									
1820-1 Primary below 50 kV (Bulk) S0 S0 S0 S0 S0 S0 S0 S			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	1820		**	**	**	**	**	**	**	**
Distribution Station Equipment - Normally S0 S0 S0 S0 S0 S0 S0 S			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	1820-1									
Distribution Station Equipment - Normally S0 S0 S0 S0 S0 S0 S0 S	4000.0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-3	1820-2									
1825	4000		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
1825-1 Storage Battery Equipment > 50 kV \$0			00		.		•	#0		
1825-2 Storage Battery Equipment <50 kV \$0										\$0
1830										\$0
Poles, Towers and Fixtures - Subtransmission S0 S0 S0 S0 S0 S0 S0 S			* -			* *	* *		* *	\$0
1830-3 Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1830		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3 Bulk Delivery			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-5 Poles, Towers and Fixtures - Secondary \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0<										
1835 Overhead Conductors and Devices \$0										\$ 0
Overhead Conductors and Devices -			* -	* *	* *	* *	* *	* *	* *	\$ 0
1835-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1835		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4 Overhead Conductors and Devices - Primary Overhead Conductors and Devices - 1835-5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 1840 Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0	400=0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Overhead Conductors and Devices - 1835-5 Secondary 1840 Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			• •	* -	* -	* -	* -	* -	•	
1835-5 Secondary 1840 Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0	1835-4		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-5 Secondary 1840 Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3 Underground Conduit - Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G	
1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Delivery	**	**	**	**	4-5	**	**	**
1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1905	Land	\$76,719	\$24,302	\$37,621	\$4,755	\$530	\$472	\$144,400	\$0
1906	Land Rights	\$2,623	\$831	\$1,286	\$163	\$18	\$ 16	\$4,938	\$0
1908	Buildings and Fixtures	\$1,452,521	\$460,117	\$712,278	\$90,032	\$10,041	\$8,936	\$2,733,924	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$105,155	\$33,310	\$51,565	\$6,518	\$727	\$647	\$197,922	\$0
1920	Computer Equipment - Hardware	\$130,066	\$41,201	\$63,781	\$8,062	\$899	\$800	\$244,809	\$0
1925	Computer Software	\$353,384	\$111,942	\$173,290	\$21,904	\$2,443	\$2,174	\$665,137	\$0
1930	Transportation Equipment	\$595,032	\$188,489	\$291,788	\$36,882	\$4,113	\$3,661	\$1,119,965	\$0
1935	Stores Equipment	\$18,502	\$5,861	\$9,073	\$1,147	\$128	\$114	\$34.825	\$0
1940	Tools, Shop and Garage Equipment	\$81,478	\$25,810	\$39,955	\$5,050	\$563	\$501	\$153,358	\$0
1945	Measurement and Testing Equipment	\$8,936	\$2,831	\$4,382	\$5,030 \$554	\$62	\$55	\$16,819	\$0 \$0
1950	Power Operated Equipment	\$0,930 \$0	\$0	\$4,302 \$0	\$0 \$0	\$0	\$0 \$0	\$10,819	\$ 0 \$ 0
1955	Communication Equipment	\$10,266	\$3,252	\$5,034	\$636	\$71	\$63	\$19,323	\$0 \$0
1960	Miscellaneous Equipment	\$18,756	\$5,232 \$5,941	\$9,197	\$1,163	\$130	\$115	\$35,302	\$0 \$0
1970	Load Management Controls - Customer Premises	\$5,844	\$5,941 \$1,851	\$2,866	\$362	\$130	\$36	\$11,000	\$0 \$0
1975		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
4000	Load Management Controls - Utility Premises	#2.00F	¢4 000	\$1,954	\$247	\$28	\$25	\$7,500	\$0
1980	System Supervisory Equipment	\$3,985	\$1,262		\$247 \$0	\$28 \$0	\$25 \$0		\$0 \$0
1990 1995	Other Tangible Property	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0	
	Contributions and Grants - Credit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$0)
2005	Property Under Capital Leases	* -	* -	* *	* -	* *	* *	* *	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$1,414,542)	(\$448,086)	(\$693,654)	(\$87,678)	(\$9,778)	(\$8,702)	(\$2,662,440)	\$0
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
4080	Distribution Services Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
4215	Other Utility Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
4310	Regulatory Credits	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G	
4315	Payangan from Electric Plant I accord to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390 4395	Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705 4708	Power Purchased Charges-WMS	\$5,502,325 \$583,383	\$2,480,038 \$262,946	\$7,915,185 \$839,206	\$114,682 \$12,159	\$8,282 \$878	\$24,032 \$2,548	\$16,044,544 \$1,701,121	\$0 \$0
4710	Cost of Power Adjustments	\$0 \$0	\$02,940	\$039,200	\$12,139	\$078 \$0	\$0	\$1,701,121	\$0 \$0
4712	Charges-One-Time	\$87,701	\$39,529	\$126,159	\$1,828	\$132	\$383	\$255,732	\$0
4714	Charges-NW	\$425,514	\$191,790	\$612,109	\$8,869	\$640	\$1,858	\$1,240,780	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$239,418	\$107,912	\$344,406	\$4,990	\$360	\$1,046	\$698,131	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5005 5010	Operation Supervision and Engineering Load Dispatching	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5012	Station Buildings and Fixtures Expense	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G	
5045	Underground Distribution Lines & Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Operation	20	φU	ΦΟ	Φ0	ФО	ΦU	ΦU	\$ U
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
5085	Miscellaneous Distribution Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096 5105	Other Rent Meintenance Supervision and Engineering	\$4,123	\$1,003	\$1,041	\$121	\$20	\$16 \$0	\$6,325	\$0 \$0
5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0		\$0	
	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5125	Maintenance of Overhead Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
5130	Devices Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders -	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
	Right of Way	**	**		**	* -	* -		* 1
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0.00	Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5160 5175	Maintenance of Line Transformers Maintenance of Meters	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5305	Supervision	\$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
5315	Customer Billing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335 5340	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$13,600	\$3,309	\$3,432	\$400	\$66	\$54	\$20,862	\$0
5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$251,642	\$61,230	\$63,511	\$7,402	\$1,216	\$1,004	\$386,005	\$0
5610	Management Salaries and Expenses	\$86,150	\$20,962	\$21,743	\$2,534	\$416	\$344	\$132,149	\$ 0

USoA Account #	Accounts	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G	
5615	General Administrative Salaries and Expenses	\$176,144	\$42,860	\$44,456	\$5,181	\$851	\$703	\$270,196	\$0
5620	Office Supplies and Expenses	\$35,072	\$8,534	\$8,852	\$1,032	\$169	\$140	\$53,799	\$ 0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$46,500	\$11,315	\$11,736	\$1,368	\$225	\$186	\$71,329	\$ 0
5635	Property Insurance	\$14,032	\$4,445	\$6,881	\$870	\$97	\$86	\$26,412	\$ 0
5640	Injuries and Damages	\$13,203	\$3,213	\$3,332	\$388	\$64	\$53	\$20,253	\$ 0
5645	Employee Pensions and Benefits	\$24,336	\$5,922	\$6,142	\$716	\$118	\$97	\$37,330	\$ 0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
5655	Regulatory Expenses	\$43,725	\$10,639	\$11,036	\$1,286	\$211	\$175	\$67,072	\$ 0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$48,669	\$11,842	\$12,283	\$1,432	\$235	\$194	\$74,656	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$50,609	\$12,314	\$12,773	\$1,489	\$245	\$202	\$77,632	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Amortization Expense - Property, Plant, and Equipment	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563	\$172,119	\$0
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$302,482	\$96,061	\$148,878	\$19,089	\$2,129	\$1,896	\$570,534	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$159,357	\$50,608	\$78,434	\$10,057	\$1,121	\$999	\$300,576	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$9,648,158	\$3,914,353	\$11,026,855	\$291,356	\$28,122	\$45,491	\$24,954,336	\$0

Account #	Accounts	Residential	GS <50	GS>50-Regular		Street Light	Sentinel	Unmetered Scattered Load	Total - A&G
_	Grouping by Allocator	GS>50-Regular	GS> 50-TOU	Intermediate	е	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ - \$ -	\$ -	\$	-	\$ -	\$ -	
		- (040.044.00)	*	\$ -	\$	(0.400.50)	\$ -	\$ -	
	•	(\$ - \$ -	\$ -	\$	(8,139.52)	\$ -	\$ - \$ -	
		- -	\$ - \$ -	\$ -	\$	-	\$ - \$ -	\$ -	
			*	\$ - \$ -	\$			\$ -	
		956,514.68 8,880,550.47	\$ - \$ -	\$ -	\$ \$		\$ - \$ -	\$ -	
		6,000,550.47	\$ -	\$ -	э \$	20,902.09	\$ - \$	\$ -	
		- 5 -	\$ -	\$ -	\$	-	\$ - \$	\$ -	
		- 5 -	\$ -	\$ -	\$	-	\$ -	\$ -	
		, - 5 -	\$ -	\$ -	\$		\$ -	\$ -	
		-	\$ -	\$ -	\$	_	\$ -	\$ -	
		-	\$ -	\$ -	\$	_	\$ -	\$ -	
		-	\$ -	\$ -	\$	_	\$ -	\$ -	
		-	\$ -	\$ -	\$	_	\$ -	\$ -	
		227,312.37	\$ -	\$ -	\$	2,894.20	\$ -	\$ -	
		1,410,952.93	\$ -	\$ -	\$		\$ -	\$ -	
		200,336.62	\$ -	\$ -	\$		\$ -	\$ -	
		6 -	\$ -	\$ -	\$	-	\$ -	\$ -	
		-	\$ -	\$ -	\$	_	\$ -	\$ -	
		5 -	\$ -	\$ -	\$		\$ -	\$ -	

- \$

- \$

45,491 \$

- \$

\$ 11,026,855 \$

Total

<u>Details:</u> Output Sheet Details How Various Composite Allocators are Derived

Demand Allocators can be found in columns C to AG Customer Allocators can be found in columns AJ to BN

		Demand Allo	cators						Customer All	ocators						
			1	2	3	7	8	9	ı	1	2	3	7	8	9	
		Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total
-	allocators															
Rate Base		1														
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1 1805-2 1805	Land Station >50 kV Land Station <50 kV Total	\$29,126	\$0 \$10,773 \$10,773	\$0 \$5,176 \$5,176	\$0 \$12,944 \$12,944	\$0 \$187 \$187	\$0 \$13 \$13	\$0 \$33 \$33	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$29,126
1806-1 1806-2 1806	Land Rights Station >50 kV Land Rights Station <50 kV Total	\$33,817	\$0 \$12,508 \$12,508	\$6,009 \$6,009	\$0 \$15,029 \$15,029	\$0 \$217 \$217	\$0 \$16 \$16	\$0 \$38 \$38	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$33,817
1808-1 1808-2 1808	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Total	\$15,296	\$0 \$5,658 \$5,658	\$0 \$2,718 \$2,718	\$0 \$6,798 \$6,798	\$0 \$98 \$98	\$0 \$7 \$7	\$0 \$17 \$17	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$15,296
1810-1 1810-2 1810	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV	\$783,580	\$264,814	\$166,488	\$352,278	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$783,580
1820-3 1820	(Wholesale Meters) Total	\$0 \$783,580	\$0 \$264,814	\$0 \$166,488	\$0 \$352,278	\$0 \$0	\$0 \$0	\$0 \$0	\$188,483 \$188,483	\$64,638 \$64,638	\$29,134 \$29,134	\$92,983 \$92,983	\$1,347 \$1,347	\$97 \$97	\$282 \$282	\$188,483 \$972,062
1815 & 1820	Total	\$783,580	\$264,814	\$166,488	\$352,278	\$0	\$0	\$0	\$188,483	\$64,638	\$29,134	\$92,983	\$1,347	\$97	\$282	\$972,062
1825-1 1825-2 1825	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
1830-4	Poles, Towers and Fixtures - Primary		\$458,633	\$288,341	\$610,115	\$0	\$0	\$0	\$730,741	\$560,168	\$60,258	\$7,417	\$84,991	\$9,485	\$8,421	\$730,741
1830-5 1830	Poles, Towers and Fixtures - Secondary Total	\$2,769,571	\$1,055,382 \$1,514,015	\$258,813 \$547,154	\$98,287 \$708,401	\$0 \$0	\$0 \$0	\$0 \$0	\$760,567 \$1,491,307	\$620,162 \$1,180,331	\$25,931 \$86,189	\$556 \$7,973	\$94,094 \$179,085	\$10,500 \$19,985		\$760,567 \$4,260,878
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices -		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Primary Overhead Conductors and Devices -		\$666,345	\$418,929	\$886,431	\$0	\$0	\$0	\$1,061,687	\$813,864	\$87,548	\$10,776	\$123,483	\$13,780	\$12,235	\$1,061,687
1835-5 1835	Secondary Total	\$2,464,632	\$368,306 \$1,034,651	\$90,320 \$509,249	\$34,300 \$920,731	\$0 \$0	\$0 \$0	\$0 \$0	\$265,422 \$1,327,109	\$216,424 \$1,030,288	\$9,050 \$96,598	\$194 \$10,970	\$32,837 \$156,320	\$3,664 \$17,444	\$3,254 \$15,488	\$265,422 \$3,791,741
1830 & 1835	Total	\$5,234,202	\$2,548,666	\$1,056,404	\$1,629,132	\$0	\$0	\$0	\$2,818,417	\$2,210,619	\$182,787	\$18,943	\$335,406	\$37,429	\$33,232	\$8,052,619
1840-3	Underground Conduit - Bulk Delivery]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4 1840-5	Underground Conduit - Primary Underground Conduit - Secondary		\$837,388 \$0	\$526,463 \$0	\$1,113,968 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,334,210 \$0	\$1,022,774 \$0	\$110,021 \$0	\$13,543 \$0	\$155,180 \$0	\$17,317 \$0	\$0	\$1,334,210 \$0
1840	Total	\$2,477,819	\$837,388	\$526,463	\$1,113,968	\$0	\$0	\$0	\$1,334,210	\$1,022,774	\$110,021	\$13,543	\$155,180	\$17,317	\$15,375	\$3,812,029
1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary		\$915,441	\$575,535	\$1,217,800	\$0	\$0	\$0	\$1,458,572	\$1,118,106	\$120,276	\$14,805	\$169,644	\$18,931	\$16,809	\$1,458,572
1845-5 1845	Underground Conductors and Devices - Secondary Total	\$2,708,776	\$0 \$915.441	\$0 \$575,535	\$0 \$1,217,800	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,458,572	\$0 \$1,118,106	\$0 \$120.276	\$0 \$14.805	\$0 \$169.644	\$0 \$18.931	\$0 \$16.809	\$0 \$4,167,347
1840 & 1845		\$5,186,594	\$1,752,829	\$1,101,998	\$2,331,768	\$0	\$0	\$0	\$2,792,782	\$2,140,880	\$230,297	\$28,348	\$324,825	\$36,248	,	\$7,979,376
1850	Line Transformers	\$6,077,857	\$2,192,014	\$1,378,113	\$2,507,730	\$0	\$0	\$0	\$2,604,796	\$1,999,521	\$215,091	\$22,893	\$303,377	\$33,855	\$30,059	\$8,682,653
1815- 1850	Total	\$17,282,233	\$6,758,322	\$3,703,002	\$6,820,909	\$0	\$0	\$0	\$8,404,477	\$6,415,658	\$657,310	\$163,167	\$964,955	\$107,630	\$95,758	\$25,686,710
1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,380,479	\$2,178,752	\$182,204	\$19,522	\$0	\$0	\$0	\$2,380,479
1815- 1855	Total	\$17,282,233	\$6,758,322	\$3,703,002	\$6,820,909	\$0	\$0	\$0	\$10,784,956	\$8,594,410	\$839,514	\$182,689	\$964,955	\$107,630	\$95,758	\$28,067,189
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,852,532	\$938,165	\$422,791	\$491,575	\$0	\$0	\$0	\$1,852,532
1815-1860	Total	\$17,282,233	\$6,758,322	\$3,703,002	\$6,820,909	\$0	\$0	\$0	\$12,637,487	\$9,532,575	\$1,262,305	\$674,264	\$964,955	\$107,630	\$95,758	\$29,919,721
1565-1860	Total	\$17,360,473	\$6,787,260	\$3,716,905	\$6,855,681	\$502	\$36	\$88	\$12,637,487	\$9,532,575	\$1,262,305	\$674,264	\$964,955	\$107,630	\$95,758	\$29,997,960
	Total Demand And Customer	\$29,997,960	\$16,319,835	\$4,979,211	\$7,529,945	\$965,457	\$107,666	\$95,846								
	Accum Depreciation - NFA Accum Depreciation - NFA ECC	(\$18,488,046) (\$14,827,809)	(\$10,217,588) (\$8,260,006)	(\$3,041,289) (\$2,426,090)		(\$580,357) (\$465,884)	(\$64,726) (\$51,951)	(\$57,605) (\$46,263)								
NFA	Net Fixed Assets	(\$14,827,809) \$11,509,914	\$6,102,248	(\$2,426,090) \$1,937,922	\$3,577,615) \$3,003,464	(\$465,884) \$385,099	(\$51,951) \$42,941	(\$46,263) \$38,241								
NFA ECC	Net Fixed Assets Excluding Capital Contribution	\$15,170,151	\$8,059,829	\$2,553,121	\$3,952,330	\$499,573	\$55,715	\$49,583								

Operating and Maintenance	Allocate all the costs to the O and M expenses before using it as a composite allocator.

		7.0		to the o that in expe	doing it											
Acccounts																
5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5010	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3012		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5015	Transformer Station Equipment -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3013	Operation Supplies and Expenses	\$0	40	\$0	3 0	\$0	20	30	40	\$0	\$0	\$0	\$0	\$0	\$0	
5016	Distribution Station Equipment - Operation Labour	\$1,013	\$342	\$215	\$456	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5017	Distribution Station Equipment -				\$25.336		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5017	Operation Supplies and Expenses	\$56,355	\$19,045	\$11,974	\$25,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$2,442	\$1,189	\$493	\$760	\$0	\$0	\$0	\$1,126	\$1,032	\$85	\$9	\$157	\$17	\$16	
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$702	\$342	\$142	\$218	\$0	\$0	\$0	\$324	\$296	\$25	\$3	\$45	\$5	\$4	
	Overhead Subtransmission Feeders -															
5030	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5035	Overhead Distribution Transformers-	\$2,490	\$898	\$565	\$1,027	\$0	\$0	\$0	\$917	\$819	\$88	\$9	\$124	\$14	\$12	
	Operation															
5040	Underground Distribution Lines and Feeders - Operation Labour	\$970	\$328	\$206	\$436	\$0	\$0	\$0	\$449	\$400	\$43	\$5	\$61	\$7	\$6	
	Underground Distribution Lines &															
5045	Feeders - Operation Supplies &	\$176	\$59	\$37	\$79	\$0	\$0	\$0	\$81	\$72	\$8	\$1	\$11	\$1	\$1	
	Expenses Underground Subtransmission Feeders								4							
5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5055	Underground Distribution Transformers Operation	\$486	\$175	\$110	\$200	\$0	\$0	\$0	\$179	\$160	\$17	\$2	\$24	\$3	\$2	
5065	Operation Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,931	\$42,505	\$19,155	\$22,271	\$0	\$0	\$0	
5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,407	\$34,267	\$3,686	\$454	\$5,199	\$580	\$515	
3070	·	φU	φU	ąU	φU	φu	φυ	φU	φοο, 4 υ/	\$34,207	φο,υου	\$40 4	\$0,188	\$300	3 010	
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,759	\$14,952	\$1,608	\$198	\$2,269	\$253	\$225	
5085	Miscellaneous Distribution Expense	\$101,571	\$39,720	\$21,763	\$40,088	\$0	\$0	\$0	\$48,767	\$43,583	\$4,257	\$926	\$4,893	\$546	\$486	
5090	Underground Distribution Lines and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Feeders - Rental Paid Overhead Distribution Lines and		**		**							**			•	
5095	Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5105	Maintenance Supervision and	\$83,571	\$32,681	\$17,906	\$32,983	\$0	\$0	\$0	\$40,125	\$35,860	\$3,503	\$762	\$4,026	\$449	\$400	
	Engineering Maintenance of Buildings and Fixtures -	-														
5110	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5112	Maintenance of Transformer Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Equipment Maintenance of Distribution Station															
5114	Equipment	\$11,345	\$3,834	\$2,411	\$5,101	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5120	Maintenance of Poles, Towers and	\$15,193	\$8,306	\$3,002	\$3,886	\$0	\$0	\$0	\$6,992	\$6,475	\$473	\$44	\$982	\$110	\$97	
	Fixtures Maintenance of Overhead Conductors															
5125	and Devices	\$44,938	\$18,865	\$9,285	\$16,788	\$0	\$0	\$0	\$20,747	\$18,786	\$1,761	\$200	\$2,850	\$318	\$282	
5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,169	\$17,545	\$1,467	\$157	\$0	\$0	\$0	
5135	Overhead Distribution Lines and Feeders - Right of Way	\$67,760	\$32,994	\$13,676	\$21,090	\$0	\$0	\$0	\$31,229	\$28,618	\$2,366	\$245	\$4,342	\$485	\$430	
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0140		φU	φU	ąU	φU	φu	φυ	φU	3 0	φU	φU	ąu	φU	φu	φυ	
5150	Maintenance of Underground Conductors and Devices	\$6,976	\$2,358	\$1,482	\$3,136	\$0	\$0	\$0	\$3,227	\$2,880	\$310	\$38	\$437	\$49	\$43	
E4EE		\$0	en.	\$0	\$0	\$0	en.	en	\$80,437	\$70 con	\$6,157	\$660	\$0	\$0	\$0	
5155	Maintenance of Underground Services		\$0				\$0	\$0		\$73,620						
5160 5175	Maintenance of Line Transformers Maintenance of Meters	\$31,789 \$0	\$11,465 \$0	\$7,208 \$0	\$13,116 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$11,703 \$0	\$10,458 \$0	\$1,125 \$0	\$120 \$0	\$1,587 \$0	\$177 \$0	\$157 \$0	
5305	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,931	\$19,827	\$4,266	\$1,838	\$8	\$91	\$63	
5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0	
5315 5320	Customer Billing Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$226,995 \$159,477	\$173,566 \$121,940	\$37,342 \$26,234	\$16,087 \$11,302	\$69 \$49	\$795 \$558	\$553 \$388	
5325	Collecting Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159,477	\$0	\$0	\$0	\$0	\$0	\$0	
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5335	Bad Debt Expense Miscellaneous Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,000	\$20,000	\$0	\$0	\$0	\$0	\$0	
5340	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
001100	T-1-1	6407.775	6470.05	200 477	8404705	60	***		6054.045	6740.054	6400.000	600 440	607.400	04.457	#0.500	
O&M DC	Total	\$427,778	\$172,601	\$90,475	\$164,702	\$0	\$0	\$0	\$951,947	\$749,854	\$133,980	\$68,112	\$27,133	\$4,457	\$3,682	
O&M	Total Demand and Customer	\$1,414,997	\$922,456	\$224,455	\$232,814	\$27,133	\$4,457	\$3,682								
Accounts																
4705	Power Purchased	\$16,044,544	\$5,502,325	\$2,480,038	\$7,915,185	\$114,682	\$8,282	\$24,032	\$16,044,544							
4708 4710	Charges-WMS	\$1,701,121	\$583,383	\$262,946	\$839,206	\$12,159	\$878	\$2,548	\$1,701,121							
14/10	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							

Accounts									
4705	Power Purchased	\$16,044,544	\$5,502,325	\$2,480,038	\$7,915,185	\$114,682	\$8,282	\$24,032	\$16,044,544
4708	Charges-WMS	\$1,701,121	\$583,383	\$262,946	\$839,206	\$12,159	\$878	\$2,548	\$1,701,121
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$255,732	\$87,701	\$39,529	\$126,159	\$1,828	\$132	\$383	\$255,732
4714	Charges-NW	\$1,240,780	\$425,514	\$191,790	\$612,109	\$8,869	\$640	\$1,858	\$1,240,780
4716	Charges-CN	\$698,131	\$239,418	\$107,912	\$344,406	\$4,990	\$360	\$1,046	\$698,131
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and								
	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power	\$19.940.308	\$6,838,340	\$3.082.214	\$9.837.065	\$142 528	\$10.293	\$29.867	\$19.940.308

Acccounts									
5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment -				•		•		
5016	Operation Supplies and Expenses Distribution Station Equipment -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Operation Labour Distribution Station Equipment -	\$1,013	\$342	\$215	\$456	\$0	\$0	\$0	\$1,013
	Operation Supplies and Expenses	\$56,355	\$19,045	\$11,974	\$25,336	\$0	\$0	\$0	\$56,355
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$3,758	\$2,221	\$578	\$769	\$157	\$17	\$16	\$3,758
5025	Overhead Distribution Lines & Feeders								
5000	Operation Supplies and Expenses	\$1,080	\$638	\$166	\$221	\$45	\$5	\$4	\$1,080
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$3.558	\$1.717	\$653	\$1.037	\$124	\$14	\$12	\$3,558
5040	Underground Distribution Lines and				. ,				
5045	Feeders - Operation Labour Underground Distribution Lines &	\$1,492	\$728	\$249	\$441	\$61	\$7	\$6	\$1,492
	Feeders - Operation Supplies & Expenses	\$270	\$132	\$45	\$80	\$11	\$1	\$ 1	\$270
5050	Underground Subtransmission Feeders Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers								
5065	Operation Meter Expense	\$694 \$83,931	\$335 \$42,505	\$127 \$19,155	\$202 \$22,271	\$24 \$0	\$3 \$0	\$2 \$0	\$694 \$83,931
5070	Customer Premises - Operation Labour	\$44,701	\$34,267	\$3,686	\$454	\$5,199	\$580	\$515	\$44,701
5075	Customer Premises - Materials and								
5085	Expenses Miscellaneous Distribution Expense	\$19,505 \$156,263	\$14,952 \$83,303	\$1,608 \$26,021	\$198 \$41,014	\$2,269 \$4,893	\$253 \$546	\$225 \$486	\$19,505 \$156,263
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and	\$0	\$0		\$0		\$0		\$0
5096	Feeders - Rental Paid Other Rent	\$6,325	\$4,123	\$0 \$1,003	\$0 \$1,041	\$0 \$121	\$0 \$20	\$0 \$16	\$6,325
5105	Maintenance Supervision and Engineering	\$128,570	\$68,541	\$21,409	\$33,746	\$4,026	\$449	\$400	\$128,570
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station			•					
5114	Equipment Maintenance of Distribution Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120	Equipment Maintenance of Poles, Towers and	\$11,345	\$3,834	\$2,411	\$5,101	\$0	\$0	\$0	\$11,345
	Fixtures	\$23,374	\$14,781	\$3,474	\$3,930	\$982	\$110	\$97	\$23,374
5125	Maintenance of Overhead Conductors and Devices	\$69,136	\$37,651	\$11,047	\$16,988	\$2,850	\$318	\$282	\$69,136
5130 5135	Maintenance of Overhead Services Overhead Distribution Lines and	\$19,169	\$17,545	\$1,467	\$157	\$0	\$0	\$0	\$19,169
	Feeders - Right of Way	\$104,245	\$61,612	\$16,042	\$21,335	\$4,342	\$485	\$430	\$104,245
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$10,732	\$5,237	\$1,792	\$3,174	\$437	\$49	\$43	\$10,732
5155	Maintenance of Underground Services	\$80,437		\$6.157	\$660	\$0	\$0	\$0	
5160	Maintenance of Line Transformers	\$45,413	\$73,620 \$21,923	\$8,333	\$13,236	\$1,587	\$177	\$157	\$80,437 \$45,413
5175 5305	Maintenance of Meters Supervision	\$0 \$26,093	\$0 \$19,827	\$0 \$4,266	\$0 \$1,838	\$0 \$8	\$0 \$91	\$0 \$63	\$0 \$26,093
5310	Meter Reading Expense	\$114,976	\$82,192	\$20,003	\$12,780	\$0	\$0	\$0	\$114,976
5315 5320	Customer Billing Collecting	\$228,412 \$160,472	\$173,566 \$121,940	\$37,342 \$26,234	\$16,087 \$11,302	\$69 \$49	\$795 \$558	\$553 \$388	\$228,412 \$160,472
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330 5335	Collection Charges Bad Debt Expense	\$0 \$20,000	\$0 \$20.000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$20,000
5340	Miscellaneous Customer Accounts						•		,
5405	Expenses Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5410	Community Relations - Sundry	\$20,862	\$13,600	\$3,309	\$3,432	\$400	\$66	\$54	\$20,862
5415 5420	Energy Conservation Community Safety Program	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Miscellaneous Customer Service and								
5425 5505	Informational Expenses Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520 5605	Miscellaneous Sales Expense Executive Salaries and Expenses	\$0 \$386,005	\$0 \$251,642	\$0 \$61,230	\$0 \$63,511	\$0 \$7,402	\$0 \$1,216	\$0 \$1,004	\$0 \$386,005
5610	Management Salaries and Expenses	\$132,149	\$86.150	\$20.962	\$21,743	\$2.534	\$416	\$344	\$132,149
	General Administrative Salaries and		,	*,		. ,			
5615 5620	Expenses Office Supplies and Expenses	\$270,196 \$53,799	\$176,144 \$35,072	\$42,860 \$8,534	\$44,456 \$8,852	\$5,181 \$1,032	\$851 \$169	\$703 \$140	\$270,196 \$53,799
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$71,329	\$46,500	\$11,315	\$11,736	\$1,368	\$225	\$186	\$71,329
5635 5640	Property Insurance Injuries and Damages	\$26,412 \$20,253	\$14,032 \$13,203	\$4,445 \$3,213	\$6,881 \$3,332	\$870 \$388	\$97 \$64	\$86 \$53	\$26,412 \$20,253
5645	Employee Pensions and Benefits	\$37,330	\$24,336	\$5,922	\$6,142	\$716	\$118	\$97	\$37,330
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655 5660	Regulatory Expenses General Advertising Expenses	\$67,072 \$0	\$43,725 \$0	\$10,639 \$0	\$11,036 \$0	\$1,286 \$0	\$211 \$0	\$175 \$0	\$67,072 \$0
5665	Miscellaneous General Expenses	\$74,656	\$48,669	\$11,842	\$12,283	\$1,432	\$235	\$194	\$74,656
5670 5675	Rent Maintenance of General Plant	\$0 \$77.632	\$0	\$0	\$0 \$12.773	\$0 \$1.489	\$0 \$245	\$0 \$202	\$0
5675 5680	Electrical Safety Authority Fees	\$77,632 \$0	\$50,609 \$0	\$12,314 \$0	\$12,773 \$0	\$1,489 \$0	\$245 \$0	\$202 \$0	\$77,632 \$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205 6210	Donations Life Insurance	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	OM&A Expenses	\$2,659,015	\$1,730,263	\$422,044	\$440,032	\$51,351	\$8,390	\$6,937	\$2,659,015

_															
ruping of Operating and Maintenance tribution Costs (lines 106 - 148)	Demand Alloca Demand Total	ators Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Customer Total	Customer Alloc Residential		GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Tota
1808	s - s	- S	- \$	- S	- \$	- \$	- :		s - s	- S	- s	- S	- s	- S	
1815	\$ - \$	- S	- S	- S	- \$	- \$	-		\$ - \$	- \$		- S	- S	- \$	
1820	\$ 68,713 \$	23,222 \$	14,600 \$	30.892 \$	- \$	- \$	-		\$ - \$	- \$		- S	- S	- \$	
1830	\$ 15.193 \$	8.306 \$	3.002 \$	3.886 \$	- Š	- \$				473 \$		982 \$	110 \$	97 \$	
1835	\$ 44,938 \$	18.865 \$	9.285 \$	16.788 \$	- Š	- \$	- 1			1.761 \$		2.850 \$	318 \$	282 \$	
1840	S - S	- \$	- S	- S	- \$	- \$	- :			- S	- S	- S	- S	- \$	
1845	\$ 6,976 \$	2,358 \$	1,482 \$	3,136 \$	- \$	- \$	- 1			310 \$		437 \$	49 \$	43 \$	
1850	\$ 34,765 \$	12,538 \$	7,883 \$	14,344 \$	- \$	- \$	- :	12,799	\$ 11,437 \$	1,230 \$	131 \$	1,735 \$	194 \$	172 \$	
1855	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :	99,606	\$ 91,165 \$	7,624 \$	817 \$	- \$	- \$	- \$	
1860	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :		\$ - \$	- \$	- \$	- \$	- \$	- \$	
1815-1855	\$ 185,142 \$	72,401 \$	39,670 \$	73,071 \$	- \$	- \$	- 1			7,760 \$		8,920 \$	995 \$	885 \$	
1830 & 1835	\$ 70,904 \$	34,525 \$	14,310 \$	22,069 \$	- \$	- \$	- :			2,476 \$		4,543 \$	507 \$	450 \$	
1840 & 1845	\$ 1,146 \$	387 \$	243 \$	515 \$	- \$	- \$	- :	530	\$ 473 \$	51 \$	6\$	72 \$	8\$	7\$	
BCP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :			- \$		- \$	- \$	- \$	
BDHA	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :			- \$		- \$	- \$	- \$	
Break Out	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :			- \$		- \$	- \$	- \$	
CCA	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :			5,295 \$		7,468 \$	833 \$	740 \$	
CDMPP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :		\$ - \$	- \$		- \$	- \$	- \$	
CEN	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :		\$ - \$	- \$		- \$	- \$	- \$	
CEN EWMP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :		\$ - \$	- \$		- \$	- \$	- \$	
CREV	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :		\$ - \$	- \$		- \$	- \$	- \$	
cwcs	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 1		\$ - \$	- \$		- \$	- \$	- \$	
CWMC	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 1			19,155 \$		- \$	- \$	- \$	
CWMR CWNB	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$				20,003 \$ 67.842 \$		- \$ 126 \$	- \$ 1.444 \$	- \$ 1.005 \$	
DCP	s - s	- S	- S	- S	- s	- s			\$ 315,334 \$	67,842 \$		126 \$	1,444 \$	1,005 \$	
LPHA	\$ - \$	- \$	- \$	- s	- \$ - \$	- \$			s - s	- \$		- s	- s	- \$	
LTNCP	\$ - \$	- \$	- \$	- s	- \$ - \$	- \$			s - s	- \$		- s	- s	- \$	
NFA	\$ - \$	- \$ - \$	- \$	- s	- \$ - \$	- \$			s - s	- 5		- s	- s	- \$	
NFA ECC	\$ - \$	- \$	- \$	- S	- \$	- \$	-		\$ - \$	- \$		- S	- S	- \$	
O&M	\$ - \$	- S	- S	- S	- \$	- \$	-		\$ - \$	- \$		- S	- S	- \$	
PNCP	\$ - \$	- S	- S	- S	- \$	- \$			\$ - \$	- \$		- S	- S	- \$	
SNCP	s - s	- \$	- š	- S	- Š	- \$			s - s	- \$		- š	- \$	- \$	
TCP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 3		\$ - \$	- \$		- \$	- \$	- \$	
Total	\$ 427.778 \$	172.601 \$	90.475 \$	164.702 \$	- S	- S		951.947	\$ 749.854 \$	133.980 \$	68.112 \$	27.133 \$	4.457 \$	3.682 \$	

	Demand	d Allocat	ors						9	Customer Alloca	tors					
Grouping of OM&A	Demand	d Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel		Customer Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Total
lines 168 - 240)								Scattered Load							Scattered Load	
illies 100 - 240)																
1808	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- :	- \$	- \$	- \$	- \$	- \$	- \$	
1815	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- :	- \$	- \$	- \$	- \$	- \$	- \$	
1820	\$	68,713 \$	23,222 \$	14,600 \$	30,892 \$	- \$	- \$	- \$	68,713	s - s	- 9	- \$	- S	- 9	- \$	
1830	\$	23,374 \$	14,781 \$	3,474 \$	3,930 \$	982 \$	110 \$	97 \$	23,374	s - s	- 9	- \$	- \$	- 9	- \$	
1835	\$	69,136 \$	37,651 \$	11,047 \$	16,988 \$	2,850 \$	318 \$	282 \$	69,136	s - s	- 9	- \$	- \$	- 9	- \$	
1840	\$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- :	· - \$	- 9	- \$	- \$	- 9	- \$	
1845	\$	10,732 \$	5,237 \$	1,792 \$	3,174 \$	437 \$	49 \$	43 \$	10,732	s - s	- 9	- \$	- \$	- 9	- \$	
1850	S	49.665 \$	23.976 \$	9.113 \$	14.475 \$	1.735 \$	194 \$	172 \$	49.665	s - s	- 9	- \$	- S	- 9	- \$	
1855	Š	99,606 \$	91.165 \$	7,624 \$	817 \$	- S	- \$	- S	99,606		- 9	- \$	- Š	- 9	- \$	
1860	s	- \$	- \$	- 5		- Š	- \$	- S	- :		- 9	- \$	- Š	- 9	- \$	
1815-1855	\$ 2	84.833 \$	151.844 \$	47,430 \$		8.920 \$	995 \$	885 Š	284.833		- 3		- š	- 3		
1830 & 1835	\$ 10	09,083 \$	64,471 \$	16,786 \$	22,325 \$	4,543 \$	507 \$	450 \$	109,083		- 9	- \$	- Š	- 9	- \$	
1840 & 1845	s	1.762 \$	860 \$	294 \$		72 \$	8\$	7\$	1.762		- 9	- \$	- Š	- 9	- \$	
BCP	s	- \$	- \$	- 5		- \$	- \$	- S	- ;		- 3		- š	- 9		
BDHA	s	20,000 \$	20,000 \$	- 8		- \$	- \$	- Š	20,000		- 3		- š	- 9	- \$	
Break Out	Š	- \$	- \$	- 3		- Š	- \$	- š	- ;		- 3		- š	- 3		
CCA	s	64.207 \$	49.219 \$	5,295 \$		7,468 \$	833 \$	740 \$	64,207		- 3		- S	- 9		
CDMPP	s	- \$	- \$	- 5		- \$	- \$	- S	- ;		- 3	- \$	- š	- 8		
CEN	s	- \$	- \$	- 8		- \$	- \$	- \$	- 1		- 3		- S	- 9	- \$	
CEN EWMP	Š	- \$	- \$	- 8		- \$	- \$	- Š	- 1	- S	- 3		- š	- 8		
CREV	Š	- \$	- \$	- 3		- Š	- \$	- Š			- 3		- š	- 9		
cwcs	s	- \$	- \$	- 8		- \$	- \$	- Š	- 1	- S	- 3		- š	- 9		
CWMC	s	83,931 \$	42,505 \$	19,155 \$		- \$	- \$	- Š	83.931		- 3		- š	- 9	- \$	
CWMR		14.976 \$	82.192 \$	20.003 \$		- \$	- \$	- Š	114,976		- 3		- š	- 8		
CWNB		14,977 \$	315,334 \$	67.842 \$		126 \$	1.444 \$	1.005 \$	414,977		- 3		- š	- 9		
DCP	Š	- \$	- \$	- 5		- \$	- \$	- S	- 3		- 3		- š	- 3		
LPHA	s	- \$	- Š	- 5	- S	- \$	- \$	- S	- 5	- S	- 9	- \$	- \$	- 9	- 5	
LTNCP	s	- \$	- \$	- 8		- \$	- \$	- Š	- 1	- S	- 3		- š	- 9	- \$	
NFA	s	- \$	- \$	- 8		- \$	- \$	- Š	- 1		- 3		- š	- 9		
NFA ECC	s	26,412 \$	14,032 \$	4,445 \$		870 \$	97 \$	86 S	26.412		- 3		- š	- 9		
O&M		17,607 \$	793.774 \$	193,144		23.348 \$	3.836 \$	3.168 \$	1.217.607		- 3		- š	- 3		
PNCP	š	- \$	- \$	- 5		- \$	- \$	- S	- ;		- 3		- š	- 8		
SNCP	s	- \$	- \$	- 8		- \$	- \$	- Š	- 1		- 3		- š	- 8		
TCP	s	- \$	- \$	- 8		- \$	- \$	- \$	- 1		- 3		- š	- 8		
	*	•	•	,		•	•	•			`	. •	•	,	. •	
Total	\$ 2,6	59,015 \$	1,730,263 \$	422,044 \$	440,032 \$	51,351 \$	8,390 \$	6,937 \$	2,659,015	- \$	- \$	- \$	- \$	- \$	- \$	

C D ***2010 COST ALLOCATION INFORMATION FILING**

Demand

Orangeville Hydro Limited

EB-2002-0400 EB-2006-0247
Friday, August 28, 2009
Sheet O7 Amortization Outs

Categorization and Allocation of Contributed Capital
Contributed Capital - 1995

Sheet 07 Amortization Output Worksheet - Second Run

1

15						Demand						
16						Allocation 1	2	3	7	8	9	Sub -total
Accou	nt Description	Contributed Capital	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total
18 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 1805-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 1806-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 1808-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV											
29	(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 1810-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally											
31	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally											
32	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally											
33	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally											
34	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-3	Distribution Station Equipment - Normally											
33	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures -											
40	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 1830-4	Poles, Towers and Fixtures - Primary	(\$14,035)	(\$9,123)	(\$4,912)	(\$14,035)	(\$3,083)	(\$1,938)	(\$4,101)	\$0	\$0	\$0	(\$9,123)
42 1830-5	Poles, Towers and Fixtures - Secondary	(\$14,608)	(\$9,495)	(\$5,113)	(\$14,608)	(\$7,095)	(\$1,740)	(\$661)	\$0	\$0	\$0	(\$9,495)
43 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices -											
44	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices -											
45	Primary	(\$15,153)	(\$9,849)	(\$5,304)	(\$15,153)	(\$3,329)	(\$2,093)	(\$4,428)	\$0	\$0	\$0	(\$9,849)
1835-5	Overhead Conductors and Devices -											
46	Secondary	(\$3,788)	(\$2,462)	(\$1,326)	(\$3,788)	(\$1,840)	(\$451)	(\$171)	\$0	\$0	\$0	(\$2,462)
47 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 1840-4	Underground Conduit - Primary	(\$643,941)	(\$418,561)	(\$225,379)	(\$643,941)	(\$141,454)	(\$88,932)	(\$188,175)	\$0	\$0	\$0	(\$418,561)
50 1840-5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices -	4.	4.	4.	4.	4.	4.	4.	4.	4.	4.	
52 1645-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices -								4.	4.	4.	
53	Primary	(\$629,980)	(\$409,487)	(\$220,493)	(\$629,980)	(\$138,388)	(\$87,004)	(\$184,096)	\$0	\$0	\$0	(\$409,487)
1845-5	Underground Conductors and Devices -	_	_	4.		_	_	_	_	_	_	
54	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 1850	Line Transformers	(\$1,735,224)	(\$1,214,656)	(\$520,567)	(\$1,735,224)	(\$438,073)	(\$275,415)	(\$501,169)	\$0	\$0	\$0	(\$1,214,656)
56 1855	Services	(\$401,655)	\$0	(\$401,655)	(\$401,655)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 1860	Meters	(\$201,852)	\$0	(\$201,852)	(\$201,852)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Sub - Total	(\$3,660,236)	(\$2,073,635)	(\$1,586,601)	(\$3,660,236)	(\$733,261)	(\$457,573)	(\$882,801)	\$0	\$0	\$0	(\$2,073,635)

Ŧ	Α	В	С	D	E	F	G	Н	ı	М	N	0	AA
59 G	eneral F								•			•	
60 19	905	Land	\$0										
61 19		Land Rights	\$0										
62 19	908	Buildings and Fixtures	\$0										
63 19	910	Leasehold Improvements	\$0										
64 19	915	Office Furniture and Equipment	\$0										
65 19	920	Computer Equipment - Hardware	\$0										
66 19	925	Computer Software	\$0										
67 19	930	Transportation Equipment	\$0										
38 19	935	Stores Equipment	\$0 \$0										
69 19	940	Tools, Shop and Garage Equipment	\$0										
70 19		Measurement and Testing Equipment	\$0										
1 19		Power Operated Equipment	\$0										
2 19		Communication Equipment	\$0										
3 19		Miscellaneous Equipment	\$0										
	970	Load Management Controls - Customer	40										
4	075	Premises	\$0										
	975	Load Management Controls - Utility	C										
5	000	Premises	\$0										
6 19		System Supervisory Equipment	\$0 \$0										
7 19		Other Tangible Property	\$0 \$0										
8 20		Property Under Capital Leases	\$0 \$0										
9 20	UIU	Electric Plant Purchased or Sold Sub - Total	\$0 \$0										
30 31		Gub - I Ulai	φυ										-
32		TOTAL - 1995	(\$3,660,236)	(\$2,073,635)	(\$1.586.601)	(\$3,660,236)	(\$733,261)	(\$457,573)	(\$882,801)	\$0	\$0	\$0	(\$2,073,635)
3			(+=,==0,==0)	(+=,1.0,000)	(+ ., = 30,00 .)	(+-,-30,200)	(+. 10,201)	(+.11,010)	(+===,001)				(+=,170,000)
	ccumi	ulated Depreciation - 2105 Capital (Contribution										
٦-	.ssami						Demand						
5							Allocation						
6							Allocation 1	2	3	7	8	9	Sub -total
+			Ι				 	1		•			Jub -total
٨	Account	Description	Accumulated	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total
7		•	Depreciation									Scattered Load	
8 1		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 18	805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0 18	805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 18	805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 18		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	806-1	Land Rights Station >50 kV	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
	806-2	Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5 18		Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2 1	808 808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV				\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
			\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0						\$0 \$0
	808-2	Buildings and Fixtures < 50 KV	\$0 *C	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 *0	\$0 \$0
8 18		Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	810-1	Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 *0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
JU 18	810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	815	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
U1		Primary above 50 kV	V-	· -	· -				· -	• •		· -	V-
11	820	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
U2	-	Primary below 50 kV	**	* =	- -	*-	*-	* =	**	*-	*-	**	Ŧ-
	820-1	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
03		Primary below 50 kV (Bulk)	ΨO	ΨU	ΨO	4 0	Ψ0	ΨO	ΨU	Ψ0	ΨU	ΨO	Ψ0
	820-2	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Primary below 50 kV (Primary)	ΨO	ΨU	ΨO	4 0	Ψ0	ΨO	ΨU	Ψ0	ΨU	ΨO	ΨO
	820-3	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
)5 '	020 0	Primary below 50 kV (Wholesale Meters)											
06 18	825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 18	825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 18	830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	830-3	Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0 1	000-0	Subtransmission Bulk Delivery	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ
	830-4	Poles, Towers and Fixtures - Primary	\$2,977	\$1,935	\$1,042	\$2,977	\$654	\$411	\$870	\$0	\$0	\$0	\$1,935
	830-5	Poles, Towers and Fixtures - Secondary	\$3,098	\$2,014	\$1,084	\$3,098	\$1,505	\$369	\$140	\$0	\$0	\$0	\$2,014
	835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -											
٦.	×3E-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	000-0							***		•	. -	A	
14	000-0		4.0				\$705	\$443	\$938	\$0	\$0	\$0	\$2,085
14 15	835-4	Overhead Conductors and Devices -	\$3,208	\$2,085	\$1,123	\$3,208	Ψ105						
15	835-4	Overhead Conductors and Devices - Primary											
15	835-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -	\$3,208 \$802	\$2,085 \$521	\$1,123 \$281	\$3,208 \$802	\$390	\$96	\$36	\$0	\$0	\$0	\$521
15 18	835-4 835-5	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary	\$802	\$521	\$281	\$802	\$390						
15 18 16 18 17 18	835-4 835-5 840	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary Underground Conduit	\$802 \$0	\$521 \$0	\$281 \$0	\$802 \$0	\$390 \$0	\$0	\$0	\$0	\$0	\$0	\$0
15 18 16 18 17 18 18 18	835-4 835-5 840 840-3	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary Underground Conduit Underground Conduit - Bulk Delivery	\$802 \$0 \$0	\$521 \$0 \$0	\$281 \$0 \$0	\$802 \$0 \$0	\$390 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
15 18 18 18 18 18 18 18 18 18 18 18 18 18	835-4 835-5 840 840-3 840-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$802 \$0 \$0 \$169,329	\$521 \$0 \$0 \$110,064	\$281 \$0 \$0 \$59,265	\$802 \$0 \$0 \$169,329	\$390 \$0 \$0 \$37,197	\$0 \$0 \$23,385	\$0 \$0 \$49,482	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$110,064
15 18 18 18 18 19 18	835-4 835-5 840 840-3 840-4 840-5	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary Underground Conduit Underground Conduit - Bulk Delivery	\$802 \$0 \$0	\$521 \$0 \$0	\$281 \$0 \$0	\$802 \$0 \$0	\$390 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

	Α	В	С	D	E	F	G	Н	!	M	N	0	AA
	1845-3	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	1040-0	Bulk Delivery	φυ	Ψ	φυ	Ψ	Ψ	Ψ	ΨΟ	ΨΟ	φυ	φυ	ΨΟ
11	1845-4	Underground Conductors and Devices -	\$155,515	\$101,085	\$54,430	\$155,515	\$34,162	\$21,478	\$45,445	\$0	\$0	\$0	\$101,085
123	10-10 -1	Primary	ψ100,010	ψ101,000	ψ0-1,-100	Ψ100,010	φο-1,102	Ψ21,470	ψ10,110	ΨΟ	ΨΟ	ΨΟ	Ψ101,000
404	1845-5	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	1850	Secondary	¢207.740	£070 000	£440.044		¢400.406	CO 10 E	¢444.000	¢o.	C O		¢270 200
125	1850	Line Transformers Services	\$397,712 \$111,863	\$278,399 \$0	\$119,314 \$111,863	\$397,712 \$111,863	\$100,406 \$0	\$63,125 \$0	\$114,868 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$278,399 \$0
	1860	Meters	\$61,167	\$0 \$0	\$61,167	\$61,167	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
128	1000	Sub - Total	\$905,672	\$496,103	\$409,569	\$905,672	\$175,018	\$109,307	\$211,779	\$0	\$0	\$0	\$496,103
	General F	Plant	ψ000,012	ψ+30,100	ψ-100,000	ψουσ,στ2	ψ170,010	ψ100,001	Ψ211,110	Ψ0	Ψΰ	Ψ	ψ430,100
	1905	Land	\$0										
		Land Rights	\$0										
	1908	Buildings and Fixtures	\$0										
		Leasehold Improvements	\$0										
134	1915	Office Furniture and Equipment	\$0										
135	1920	Computer Equipment - Hardware	\$0										
136	1925	Computer Software	\$0										
		Transportation Equipment	\$0										
138	1935	Stores Equipment	\$0										
139	1940	Tools, Shop and Garage Equipment	\$0										
	1945	Measurement and Testing Equipment	\$0 \$0										
	1950 1955	Power Operated Equipment Communication Equipment	\$0 \$0										
	1960	Miscellaneous Equipment	\$0 \$0										
		Load Management Controls - Customer											
144	1970	Premises	\$0										
		Load Management Controls - Utility											
145	1975	Premises	\$0										
	1980	System Supervisory Equipment	\$0										
		Other Tangible Property	\$0										
	2005	Property Under Capital Leases	\$0										
	2010	Electric Plant Purchased or Sold	\$0										
150		Sub - Total	\$0										
151		TOTAL 0405.00	0005.070	0.400.400	0.400.500	# 005.070	0.175.010	0400.007	0011 770	A 0	00	00	0.400.400
152		TOTAL - 2105 CC	\$905,672	\$496,103	\$409,569	\$905,672	\$175,018	\$109,307	\$211,779	\$0	\$0	\$0	\$496,103
153	A	detect Depresenting 240F Fixed Acc	ata Only										
154	Accumi	<u>ılated Depreciation - 2105 Fixed Ass</u>	ets Only				Damand						
155							Demand						
155 156							Allocation	2	3	7	8	9	Sub -total
155 156			Accompleted					2	3	7	8	9	Sub -total
156	Account	Description	Accumulated	Demand	Customer	Total	Allocation	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	Unmetered	Sub -total
156 157		·	Accumulated Depreciation		Customer		Allocation 1	GS <50			Sentinel		
156 157 158	1565	Conservation and Demand Management	Depreciation \$0	\$0	\$0	\$0	Allocation 1 Residential	GS <50	GS>50-Regular	Street Light	Sentinel \$0	Unmetered Scattered Load	Sub -total
156 157 158 159	1565 1805	Conservation and Demand Management Land	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	Allocation 1 Residential \$0 \$0	GS <50 \$0 \$0	\$0 \$0	Street Light \$0 \$0	Sentinel \$0 \$0	Unmetered Scattered Load \$0 \$0	Sub -total \$0 \$0
156 157 158 159 160	1565 1805 1805-1	Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0	GS <50 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Street Light \$0 \$0 \$0	\$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0	\$0 \$0 \$0 \$0
156 157 158 159 160 161	1565 1805 1805-1 1805-2	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
156 157 158 159 160 161 162	1565 1805 1805-1 1805-2 1806	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
156 157 158 159 160 161 162 163	1565 1805 1805-1 1805-2 1806 1806-1	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
156 157 158 159 160 161 162 163 164	1565 1805 1805-1 1805-2 1806 1806-1 1806-2	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,634)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
156 157 158 159 160 161 162 163 164 165	1565 1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	## Allocation Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
156 157 158 159 160 161 162 163 164 165 166	1565 1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	### Allocation Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
156 157 158 159 160 161 162 163 164 165 166 167	1565 1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	## Allocation Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
156 157 158 159 160 161 162 163 164 165 166 167 168	1565 1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 (\$15,296)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 (\$15,296)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,634) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
156 157 158 159 160 161 162 163 164 165 166 167 168 169	1565 1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 (\$15,296) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 (\$15,296) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 (\$15,296) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
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156 157 158 159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179	1565 1805-1 1805-2 1806-1 1806-2 1806-1 1806-2 1808-1 1808-2 1810-1 1810-2 1820-1 1820-1 1820-1 1820-2 1825-1 1825-1 1825-2 1830	Conservation and Demand Management Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures >50 kV Buildings and Fixtures >50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
157 158 159 160 161 161 162 163 164 165 167 168 169 170 171 172 173 174 175 176 177 178	1565 1805-1 1805-2 1806-1 1806-2 1806-1 1806-2 1808-1 1808-2 1810-1 1810-2 1820-1 1820-1 1820-1 1820-2 1820-3 1825-1 1825-1 1825-2	Conservation and Demand Management Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures >50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment >50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 (\$15,296) \$0 \$0 \$0 \$0 \$0 (\$472,554) (\$113,669) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
156 157 158 159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 177 178 179 180	1565 1805-1 1805-2 1806-1 1806-1 1806-1 1806-2 1808 1808-1 1810-1 1810-2 1815-1 1820-1 1820-1 1820-2 1825-1 1825-1 1825-2 1830-1	Conservation and Demand Management Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures >50 kV Buildings and Fixtures >50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment >50 kV Storage Battery Equipment >50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures Subtransmission Bulk Delivery	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$10,634) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
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	Α	В	С	D	E	F	G	Н	I	М	N	0	AA
	1835-3	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	1935-/	Subtransmission Bulk Delivery Overhead Conductors and Devices -	(\$1,577,911)	(\$1,025,642)	(\$552,269)	(\$1,577,911)	(\$346,619)	(\$217,919)	(\$461,104)	\$0	\$0	\$0	(\$1,025,642)
185	1835-5	Primary Overhead Conductors and Devices -	(\$394,478)	(\$256,410)	(\$138,067)	(\$394,478)	(\$191,586)	(\$46,983)	(\$17,842)	\$0	\$0	\$0	(\$256,410)
186		Secondary											
	1840 1840-3	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-4	Underground Conduit - Primary	(\$1,742,229)	(\$1,132,449)	(\$609,780)	(\$1,742,229)	(\$382,715)	(\$240,612)	(\$509,122)	\$0	\$0	\$0	(\$1,132,449)
190	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conductors and Devices -								•-	•	••	
193	1845-4	Primary Underground Conductors and Devices -	(\$2,010,652)	(\$1,306,924)	(\$703,728)	(\$2,010,652)	(\$441,680)	(\$277,683)	(\$587,561)	\$0	\$0	\$0	(\$1,306,924)
194	1845-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1850	Line Transformers	(\$3,958,228)	(\$2,770,759)	(\$1,187,468)	(\$3,958,228)	(\$999,290)	(\$628,251)	(\$1,143,218)	\$0	\$0	\$0	(\$2,770,759)
	1855 1860	Services Motors	(\$1,496,522)	\$0 \$0	(\$1,496,522)	(\$1,496,522)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
198	1000	Meters Sub - Total	(\$1,084,886) (\$15,733,482)	\$0 (\$8,847,344)	(\$1,084,886) (\$6,886,137)	(\$1,084,886) (\$15,733,482)	\$0 (\$3,546,153)	\$0 (\$1,883,262)	\$0 (\$3,417,721)	\$0 (\$166)	(\$12)	\$0 (\$29)	\$0 (\$8,847,344)
199	General I		(4:0,:00,:02)	(40,011,011)	(\$0,000,101)	(\$10,100,102)	(40,0.0,100)	(\$.,000,202)	(40,,.2.)	(4.00)	(+:-)	(4-0)	(40,011,011)
200	1905	Land	\$0										
	1906	Land Rights	(\$4,938)										
202	1908	Buildings and Fixtures Leasehold Improvements	(\$827,219) \$0										
203	1915	Office Furniture and Equipment	\$0 (\$148,709)										
205		Computer Equipment - Hardware	(\$193,162)										
206	1925	Computer Software	(\$446,672)										
207	1930	Transportation Equipment	(\$839,610)										
208 209		Stores Equipment Tools, Shop and Garage Equipment	(\$25,186) (\$138,167)										
210	1940 1945	Measurement and Testing Equipment	(\$136,167)										
	1950	Power Operated Equipment	\$0										
	1955	Communication Equipment	(\$16,321)										
213	1960	Miscellaneous Equipment	(\$7,414)										
214	1970	Load Management Controls - Customer Premises	(\$550)										
	4075	Load Management Controls - Utility	A C										
215	1975	Premises	\$0										
	1980	System Supervisory Equipment	(\$250)										
217	1990	Other Tangible Property	\$0										
217 218	1990 2005	Other Tangible Property Property Under Capital Leases	\$0 \$0										
217 218 219	1990	Other Tangible Property	\$0										
217 218 219 220 221	1990 2005	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 (\$2,662,440)										
217 218 219 220 221 222	1990 2005	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0	(\$8,847,344)	(\$6,886,137)	(\$15,733,482)	(\$3,546,153)	(\$1,883,262)	(\$3,417,721)	(\$166)	(\$12)	(\$29)	(\$8,847,344)
217 218 2 219 2 220 221 222 223	1990 2005 2010	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 (\$2,662,440)	(\$8,847,344)	(\$6,886,137)	(\$15,733,482)		(\$1,883,262)	(\$3,417,721)	(\$166)	(\$12)	(\$29)	(\$8,847,344)
217 218 219 220 221 222 223 224	1990 2005 2010	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA	\$0 \$0 \$0 (\$2,662,440)	(\$8,847,344)	(\$6,886,137)	(\$15,733,482)	Demand	(\$1,883,262)	(\$3,417,721)	(\$166)	(\$12)	(\$29)	(\$8,847,344)
217 218 219 220 221 222 223 224	1990 2005 2010	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922)	(\$8,847,344)	(\$6,886,137)	(\$15,733,482)		(\$1,883,262) 2	(\$3,417,721)	(\$166)	(\$12)	9	(\$8,847,344) Sub -total
217 218 219 220 221 222 223 224 225 226	1990 2005 2010	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120	\$0 \$0 \$0 (\$2,662,440)	(\$8,847,344) Demand	(\$6,886,137)	(\$15,733,482)	Demand Allocation			XI 22/			
217 218 219 220 221 222 223 224 225 226 227 228	1990 2005 2010 Accumu Account	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0	Demand \$0	Customer \$0	Total \$0	Demand Allocation 1 Residential	2 GS <50 \$0	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load \$0	Sub -total Sub -total
217 218 ; 219 ; 220 221 222 223 224 ; 225 226 227 228 229	1990 2005 2010 Accumi Account 1565 1805	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120 Description Conservation and Demand Management Land	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0 \$0	Demand \$0 \$0	Customer \$0 \$0	Total \$0 \$0	Demand Allocation 1 Residential	2 GS <50 \$0 \$0	3 GS>50-Regular \$0 \$0	7 Street Light \$0 \$0	8 Sentinel \$0 \$0	9 Unmetered Scattered Load \$0 \$0	Sub -total Sub -total \$0 \$0
217 218; 219; 220 221 222 223 224; 225 226 227 228 229 230	1990 2005 2010 Accumi Account 1565 1805 1805-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120 Description Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0 \$0 \$0	Demand \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0	Total \$0 \$0 \$0	Demand Allocation 1 Residential	2 GS <50 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0	7 Street Light \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0
217 218 219 220 221 222 223 224 225 226 227 228 229 230 231	1990 2005 2010 Account 1565 1805 1805-1 1805-2	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120 Description Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0 \$0 \$0 \$0	Demand \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0	**Total*** \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0 \$0
217 218; 219; 220 221 222 223 224; 225 226 227 228 229 230 231 232	Account 1565 1805-1 1805-2 1806	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120 Description Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0 \$0 \$0	Demand \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0	Total \$0 \$0 \$0	Demand Allocation 1 Residential	2 GS <50 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0	7 Street Light \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0
217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234	Account 1565 1805-1 1805-2 1806-2 1806-1 1806-2	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2105 FA ulated Depreciation - 2120 Description Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV	\$0 \$0 \$0 (\$2,662,440) (\$18,395,922) Accumulated Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	**Total** \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ub -total \$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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TOTAL - 2120 \$0 \$0 \$0 \$0 \$0 \$0 \$0	285 286 1 287	1970 1975 1980 1990	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0										
Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705	285 286 1 287 1 288 2 289 2	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0										
Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705	285 286 1 287 1 288 2 289 2	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0
Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705	285 286 1 287 1 288 2 289 2	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	SO.	90	80						·	
Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705	285 286 1 287 1 288 2 289 2 290 291 292	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0						·	
Demand Allocation 1 2 3 7 8 9 Sub-total	285 286 1 287 1 288 2 289 2 290 291 292 293	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0						·	
Demand Allocation Percent Perc	285 286 1 287 1 288 2 289 2 290 291 292 293 294	1970 1975 1980 1990 2005 2010	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									·	
Demand Allocation Percent Perc	285 286 1 287 1 288 2 289 2 290 291 292 293 294 295	1970 1975 1980 1990 2005 2010 Categor	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									·	
Account Description Depreciation Demand Customer Total Residential GS < 50 GS>50-Regular Street Light Sentinel Unmetered Scattered Load Sub -total	285 286 1 287 1 288 2 289 2 290 291 292 293 294 295	1970 1975 1980 1990 2005 2010 Categor	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									·	
Account Description Depreciation Demand Customer Total Residential GS < 50 GS > 50-Regular Street Light Sentinel Unmetered Scattered Load Sub - total	285 286 1 287 1 288 2 289 2 290 2 291 292 2 293 294 295 2 296 297	1970 1975 1980 1990 2005 2010 <u>Categor</u>	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0 Demand					·	
Account Description Depreciation Demand Customer Total Residential GS < 50 GS > 50 - Regular Street Light Sentinel Scattered Load Sub-total	285 286 1 287 1 288 2 289 2 290 2 291 2 292 2 293 2 294 2 295 2 296 2 297 2	1970 1975 1980 1990 2005 2010 <u>Categor</u>	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0 Demand Allocation	\$0	\$0	\$0	\$0	\$0	\$0
	285 286 1 287 1 288 2 289 2 290 291 292 293 294 295	1970 1975 1980 1990 2005 2010 <u>Categor</u>	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0 Demand Allocation	\$0	\$0	\$0	\$0	\$0	\$0
1565 Conservation and Demand Management \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	285 286 1 287 1 288 2 299 2 290 2 291 2 293 2 294 2 295 2 296 2 297 2 298 2 299 2	1970 1975 1980 1990 2005 2010 Categor	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	operty, Plant a	nd Equipment -	<u>5705</u>	Demand Allocation	\$0	3	\$0 7	\$0 8	\$0 9 Unmetered	\$0 Sub-total
1805 Land \$0	285 286 1 287 1 288 2 299 2 290 2 291 2 293 2 293 2 294 2 295 2 296 2 297 2	1970 1975 1980 1990 2005 2010 Categor	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	operty, Plant a	nd Equipment -	<u>5705</u>	Demand Allocation	\$0	3	\$0 7	\$0 8	\$0 9 Unmetered	\$0 Sub-total
Mai 1805-2 Land Station <50 kV \$0	285 1 286 1 287 1 288 2 290 291 292 293 294 295 296 297 298 299 300 301 1 301 1	1970 1975 1980 1990 2005 2010 Categor Account 1565	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	operty, Plant a	nd Equipment -	5705 Total	\$0 Demand Allocation 1 Residential	\$0 2 GS <50	\$0 3 GS>50-Regular	\$0 7 Street Light	\$0 8 Sentinel	9 Unmetered Scattered Load	\$0 Sub -total Sub -total
05 1806 Land Rights \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	285 1 286 1 287 1 288 2 290 291 292 293 294 295 296 297 298 299 300 301 1 302 1 302 1	1970 1975 1980 1990 2005 2010 Categor Account 1565 1805	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description Conservation and Demand Management Land	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Operty, Plant a Demand \$0 \$0	nd Equipment - Customer \$0 \$0	5705 Total \$0 \$0	Demand Allocation 1 Residential \$0 \$0	2 GS <50 \$0 \$0	3 GS>50-Regular \$0 \$0	7 Street Light \$0 \$0	\$0 8 Sentinel \$0 \$0	9 Unmetered Scattered Load \$0 \$0	\$0 Sub -total Sub -total \$0 \$0
06 1806-1 Land Rights Station >50 kV \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	285 1 285 286 1 287 288 2 290 291 292 293 294 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 4 295 295 4 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 295 29	1970 1975 1980 1990 2005 2010 Categor Account 1565 1805	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0	5705 Total \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	\$0 8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0
07 1806-2 Land Rights Station <50 kV \$1,353 \$1,353 \$0 \$1,353 \$500 \$240 \$601 \$9 \$1 \$2 \$1,353	285 1 286 1 287 1 288 2 289 2 290 2 291 2 293 2 294 2 295 2 296 2 297 2 298 2 299 3 300 3 301 1 302 1 303 3 304 1	1970 1975 1980 1990 2005 2010 Categor Account 1565 1805-1 1805-2	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0	5705 Total \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0	\$0 2 GS <50 \$0 \$0 \$0 \$0	\$0 GS>50-Regular \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	\$0 8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0
	285 1 286 1 287 1 288 2 290 2 291 2 293 2 294 2 295 2 296 2 297 2 298 2 299 3 300 1 301 1 303 1 303 1 305 1	1970 1975 1980 1990 2005 2010 Categor Account 1565 1805 1805-1 1805-2 1806	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0	5705 Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0	\$0 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
	285 1286 1287 1288 2289 2291 2293 2294 2295 2296 2297 2298 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 2299 229	1970 1975 1980 1990 2005 2010 Categor Account 1565 1805 1805-1 1806 1806-1	Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 2120 rization and Allocation of Amortiza Description Conservation and Demand Management Land Land Station >50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	5705 Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0	\$0 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

	Α	В	С	D	E	F	G	Н	I	М	N	0	AA
		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements >50 kV Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Transformer Station Equipment - Normally	ΦΟ	ΦΟ	Φυ	ΦΟ	φU	φυ	ΦΟ	ΦΟ	Φυ	\$0	φυ
314	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000	Distribution Station Equipment - Normally											* -
315	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally											
316	.020 .	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247	1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	CO1 OO1	¢24.004	\$0	£24.004	\$7,402	\$4,654	¢0.047	\$0	\$0	¢o.	¢24.004
317		Distribution Station Equipment - Normally	\$21,904	\$21,904	Φ0	\$21,904	\$7,402	\$4,004	\$9,847	Φ0	\$ 0	\$0	\$21,904
318	1820-3	Primary below 50 kV (Wholesale Meters)	\$5,269	\$0	\$5,269	\$5,269	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	1830-3	Poles, Towers and Fixtures -	ФО.	C O	C O	r.o.	C O	(C)	C O	# 0	r.o.	C O	¢o.
323 324		Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 \$71,078	\$0 \$46,201	\$0 \$24,877	\$0 \$71,078	\$0 \$15,614	\$0 \$9,816	\$0 \$20,771	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$46,201
325		Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$73,980	\$48,087	\$24,877 \$25,893	\$71,078 \$73,980	\$35,930	\$8,811	\$20,771 \$3,346	\$0 \$0	\$0 \$0	\$0 \$0	\$48,087
		Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	• •		•· -		, -	, -	• •	* *	• •		, -
327	1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -						4		_	_	_	
328	. 500 न	Primary	\$102,009	\$66,306	\$35,703	\$102,009	\$22,408	\$14,088	\$29,810	\$0	\$0	\$0	\$66,306
220	1835-5	Overhead Conductors and Devices - Secondary	\$25,502	\$16,576	\$8,926	\$25,502	¢12.200	\$3,037	\$1,153	\$0	\$0	\$0	¢16 576
329 330	1840	Underground Conduit	\$25,502 \$0	\$10,576 \$0	\$6,926 \$0	\$25,502 \$0	\$12,386 \$0	\$3,037 \$0	\$1,153 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$16,576 \$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
332		Underground Conduit - Primary	\$112,008	\$72,805	\$39,203	\$112,008	\$24,605	\$15,469	\$32,731	\$0	\$0	\$0	\$72,805
333	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334		Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
005		Underground Conductors and Devices -				40		40					40
335		Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336		Primary	\$127,752	\$83,039	\$44,713	\$127,752	\$28,063	\$17,643	\$37,332	\$0	\$0	\$0	\$83,039
		Underground Conductors and Devices -	Ψ127,732	ψ03,033	Ψ++,7 10	Ψ121,132	Ψ20,000	ψ17,043	ψ37,332	ΨΟ	ΨΟ	ΨΟ	ψ00,000
337	1845-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Line Transformers	\$257,798	\$180,459	\$77,339	\$257,798	\$65,083	\$40,918	\$74,457	\$0	\$0	\$0	\$180,459
		Services	\$77,717	\$0	\$77,717	\$77,717	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340 341	1860	Meters Sub - Total	\$55,423 \$931,792	\$0 \$536,729	\$55,423	\$55,423	\$0	\$0 \$114,677	\$0 \$210,049	\$0 \$9	\$0 \$1	\$0 \$2	\$0 \$536,729
342		Sub - Total	ф931,19Z	\$530,729	\$395,064	\$931,792	\$211,991	\$114,077	\$210,049	фэ	ψı	ΨZ	\$330,729
	General F	<u>lant</u>											
		Land	\$0										
		Land Rights	\$0										
		Buildings and Fixtures	\$47,061 \$0										
		Leasehold Improvements Office Furniture and Equipment	\$0 \$10,545										
		Computer Equipment - Hardware	\$24,396										
		Computer Software	\$85,083										
351	1930	Transportation Equipment	\$0										
	1935	Stores Equipment	\$0										
		Tools, Shop and Garage Equipment	\$0 \$0										
		Measurement and Testing Equipment Power Operated Equipment	\$0 \$0										
		Communication Equipment	\$0 \$0										
		Miscellaneous Equipment	\$3,434										
		Load Management Controls - Customer											
358		Premises	\$1,100										
[]	1975	Load Management Controls - Utility	•										
359	4000	Premises	\$0 \$500										
		System Supervisory Equipment Other Tangible Property	\$500 \$0										
		Property Under Capital Leases	\$0 \$0										
363	2010	Electric Plant Purchased or Sold	\$0										
364		Sub - Total	\$172,119				\$0	\$0	\$0	\$0	\$0	\$0	\$0
365		TOTAL 570-											
366		TOTAL - 5705	\$1,103,911	\$536,729	\$395,064	\$931,792	\$211,991	\$114,677	\$210,049	\$9	\$1	\$2	\$536,729
367	Cata	inction and Allogotion of Americant	an af Limitari T	oum Electric Di	ont E740								
	Categor	ization and Allocation of Amortization	on or Limited I	erin Electric Pi	ant - 3/ 10								
369 370													

	Α	В	С	D	E	F	G	Н	I	М	N	0	AA
						*	Demand						
371 372							Allocation 1	2	3	7	8	9	Sub -total
312							'		, , , , , , , , , , , , , , , , , , ,	,		Unmetered	Sub-total
373	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
374		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
376		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378		Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
379		Land Rights Station >50 kV	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
386		Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387		Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally											**
388		Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally		4.	4.							4.	4.
389		Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390		Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
000		Distribution Station Equipment - Normally	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
391		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395		Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_		Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -											
400		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401		Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401		Overhead Conductors and Devices -	Φ0	Φ0	20	\$0	Φ0	Φ0	Φ0	Φ0	Φ0	\$ 0	Φ0
402		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
403		Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
404	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
407		Underground Conductors and Devices Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408		Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
HŤ		Underground Conductors and Devices -	**	**		¥-	, -	, -		**		• •	* *
409	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ا ا		Underground Conductors and Devices -	0.5	0.5	* -	^ -	0.5	0-	0.5	0.5	0-	0.5	40
410 411		Secondary Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
411	1855	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
412 413	1860	Meters	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
414		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415	General P	lant											
416	1905	Land	\$0										
417 418	1906	Land Rights	\$0 \$0										
418	1908 1010	Buildings and Fixtures Leasehold Improvements	\$0 \$0										
419 420 421	1915	Office Furniture and Equipment	\$0 \$0										
421	1920	Computer Equipment - Hardware	\$0 \$0										
422	1925	Computer Software	\$0										
422 423 424 425	1930	Transportation Equipment	\$0										
424	1935	Stores Equipment	\$0										
425	1940	Tools, Shop and Garage Equipment	\$0										
426	1945	Measurement and Testing Equipment	\$0 \$0										
427 428	195U 1955	Power Operated Equipment Communication Equipment	\$0 \$0										
429	1960	Miscellaneous Equipment	\$0 \$0										
		Load Management Controls - Customer	Ψ3										
430		Premises	\$0										

	Α	В	С	D	E	F	G	Н	I	M	N	0	AA
	1975	Load Management Controls - Utility	•										
431	1980	Premises System Supervisory Equipment	\$0 \$0										
433	1990	Other Tangible Property	\$0										
434	2005 2010	Property Under Capital Leases	\$0										
435	2010	Electric Plant Purchased or Sold	\$0										
436		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0
437 438		TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
439		TOTAL OTTO	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
440													
441	Catego	rization and Allocation of Accumulat	ed Amortization	of Electric Uti	ility Plant - Intan	gibles - 5715							
441 442 443													
443			Г				Domand						
444							Demand Allocation						
444 445							1	2	3	7	8	9	Sub -total
												Unmetered	
446	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447 448	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
449	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
450	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
451	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
452	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
453	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
454	1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
455		Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
456 457	1808-2 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
458	1810-1	Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1810-1	Leasehold Improvements <50 kV	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
		Transformer Station Equipment - Normally	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
460	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally											
461	1620	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally											
462	.020 .	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
460	1820-2	Distribution Station Equipment - Normally	¢o.	\$0	¢o.	¢0	¢o.	¢o.	¢0	¢o.	\$0	¢o.	CO
463		Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
464 465 466	1825	Storage Battery Equipment	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
466	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
467	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -											
469		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
470	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
471	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4/2	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
473	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ
474	1835-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4005.5	Overhead Conductors and Devices -	**	* -	* *	* -	* -	* -	* -	**	**	**	
475	1835-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
476	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
477	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
478	1840-4 1840-5	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
480	1845	Underground Conductors and Devices Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
481	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
701		Underground Conductors and Devices -	ΨΟ	ΨΟ	ΨΟ	Ψ	Ψυ	ΨΟ	Ψ	ΨΟ	Ψ	Ψ	ΨΟ
482	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4045.5	Underground Conductors and Devices -	**	**	**		• •		· -	**	• •		* -
483	1845-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
484	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483 484 485 486	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
486	1860	Meters	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
487 488	General F	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
489	General F 1905	Land	\$0										
490	1906	Land Rights	\$0										1
491	1908	Buildings and Fixtures	\$0										

	Α	В	С	D	E	F	G	Н	I	М	N	0	AA
492		Leasehold Improvements	\$0	•									
493	1915	Office Furniture and Equipment	\$0										
494 495	1920	Computer Equipment - Hardware	\$0										
495	1925	Computer Software	\$0										
496 497	1930	Transportation Equipment	\$0 \$0										
497	1935	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0										
499		Measurement and Testing Equipment	\$0 \$0										
500	1950	Power Operated Equipment	\$0										
501	1955	Communication Equipment	\$0										
502		Miscellaneous Equipment	\$0										
		Load Management Controls - Customer											
503		Premises	\$0										
·		Load Management Controls - Utility											
504		Premises	\$0										
505	1980	System Supervisory Equipment	\$0										
506		Other Tangible Property	\$0										
507 2		Property Under Capital Leases	\$0 ***										
508 2 509		Electric Plant Purchased or Sold Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0
510		Gub - 10tal	φυ				Ψ	Ψ	Ψ	ΨΟ	Ψ	ΨΟ	ΨΟ
511		TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
512							7.						
513													
514	<u>Categ</u> or	ization and Allocation of Accum. A	mortization of E	lectric Utility P	lant- Property.	Plant & Equipn	nent - 5720						
515													
516													
							Demand						
517							Allocation						
518			1				1	2	3	7	8	9	Sub -total
		Description	Danier de de la co	D	0	T-4-1	Desidential	00.50	00. 50 Damilar	04411	0	Unmetered	0
519	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
520	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
521	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
522	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
523		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
524		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
525		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
526	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
531		Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
532		Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
F00		Transformer Station Equipment - Normally	¢c.	C C	r.c	C O	60	C O	¢c.	¢o.	60	C C	CO
533		Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
534		Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	Ψ	φυ	Ψυ	ΨU	Ψ	Ψ	Ψυ	ΨΟ	Ψ	φυ	ΨΟ
535		Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	+*	+-	+-	+-	+-	+-	+*	*-	+-	+-	7-
536		Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally											
537	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
539	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E 40	1830-3	Poles, Towers and Fixtures -	*	# 0	6 0	*	*	# 0	* 0	* 0	* ^	C O	C O
542	1000 4	Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
543		Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
545		Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Overhead Conductors and Devices Overhead Conductors and Devices -	Ψ	φυ	Ψυ	ΨU	Ψ	Ψ	Ψυ	ΨΟ	Ψ	φυ	ΨΟ
546	1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	ΨΟ	Ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψυ	Ψ
547		Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	**	+-	+-	+-	+0	+-	+*	**	+0	Ŧ-7	**
546		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
549	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
550	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
551	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
552	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
553	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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	Α	В	С	D	E	F	G	Н	I	M	N	0	AA
		Overhead Conductors and Devices -											
616	1033-4	Primary	100%	65%	35%	100%	33.80%	21.25%	44.96%	0.00%	0.00%	0.00%	100.00%
l l	1835-5	Overhead Conductors and Devices -											
617		Secondary	100%	65%	35%	100%	74.72%	18.32%	6.96%	0.00%	0.00%	0.00%	100.00%
	1840	Underground Conduit					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1840-3	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	36.99%	17.77%	44.44%	0.64%	0.05%	0.11%	100.00%
	1840-4	Underground Conduit - Primary	100%	65%	35%	100%	33.80%	21.25%	44.96%	0.00%	0.00%	0.00%	100.00%
	1840-5	Underground Conduit - Secondary	100%	65%	35%	100%	74.72%	18.32%	6.96%	0.00%	0.00%	0.00%	100.00%
622	1845	Underground Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4 /		Underground Conductors and Devices -											
623	1040 0	Bulk Delivery	100%	100%	0%	100%	36.99%	17.77%	44.44%	0.64%	0.05%	0.11%	100.00%
4 /	1845-4	Underground Conductors and Devices -											
624	10404	Primary	100%	65%	35%	100%	33.80%	21.25%	44.96%	0.00%	0.00%	0.00%	100.00%
1	1845-5	Underground Conductors and Devices -											
625		Secondary	100%	65%	35%	100%	74.72%	18.32%	6.96%	0.00%	0.00%	0.00%	100.00%
		Line Transformers	100%	70%	30%	100%	36.07%	22.67%	41.26%	0.00%	0.00%	0.00%	100.00%
		Services	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1860	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Plant											
		Land	100%										
		Land Rights	100%										
		Buildings and Fixtures	100%										
		Leasehold Improvements	100%										
		Office Furniture and Equipment	100%										
		Computer Equipment - Hardware	100%										
		Computer Software	100%										
		Transportation Equipment	100%										
		Stores Equipment	100%										
		Tools, Shop and Garage Equipment	100%										
	1945 1950	Measurement and Testing Equipment Power Operated Equipment	100% 100%										
		Communication Equipment	100%										
	1960	Miscellaneous Equipment	100%										
	1970	Load Management Controls - Customer	100%										
644		Premises	100%										
	1975	Load Management Controls - Utility	100%										
645		Premises	100%										
	1980	System Supervisory Equipment	100%										
		Other Tangible Property	100%										
	2005	Property Under Capital Leases	100%										
	2005	Electric Plant Purchased or Sold	100%										
049	2010	Liound Flame and an add of a cold	10070										

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
1														
2														
2														
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6														
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9														
10														
3 4 5 6 7 8 9 10														
	Customer							A & G Allocation						
15 16	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total
10	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total
17				_		Scattered Load		1100100111101		Jores Regular	0 001 <u>1.g</u>		Scattered Load	
18 19	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
20 21 22 23 24 25 26 27 28	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
21	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
23	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
24	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
25	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
26	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
29	C O	\$ 0	\$ 0	¢o.	C O	\$ 0	ro.							
30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
35 36 37	\$0	\$0	\$ 0	\$0	\$0 \$0	\$0	\$0							
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
38 39	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
40 41	\$0 (\$3,766)	\$0 (\$405)	\$0 (\$50)	\$0 (\$571)	\$0 (\$64)	\$0 (\$57)	\$0 (\$4,912)							
42	(\$4,169)	(\$405) (\$174)	(\$4)	(\$633)	(\$64) (\$71)	(\$57) (\$63)	(\$4,912) (\$5,113)							
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
44	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
45	(\$4,066)	(\$437)	(\$54)	(\$617)	(\$69)	(\$61)	(\$5,304)							
46	(\$1,081)	(\$45)	(\$1)	(\$164)	(\$18)	(\$16)	(\$1,326)							
47	\$0	(\$45) \$0	\$0	\$0	\$0	\$0	\$0							
48	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
49 50	(\$172,770) \$0	(\$18,585) \$0	(\$2,288) \$0	(\$26,214) \$0	(\$2,925) \$0	(\$2,597) \$0	(\$225,379) \$0							
48 49 50 51	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
52	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
53	(\$169,025)	(\$18,182)	(\$2,238)	(\$25,645)	(\$2,862)	(\$2,541)	(\$220,493)							
55	\$0 (\$399,603)	\$0 (\$42,986)	\$0 (\$4,575)	\$0 (\$60,630)	\$0 (\$6,766)	\$0 (\$6,007)	\$0 (\$520,567)							
54 55 56 57	(\$367,618)	(\$30,743)	(\$3,294)	\$0	\$0	\$0	(\$401,655)							
57 58	(\$102,223) (\$1,224,320)	(\$46,067) (\$157,626)	(\$53,562) (\$66,065)	\$0 (\$114,473)	\$0 (\$12,775)	\$0 (\$11,342)	(\$201,852) (\$1,586,601)							
50	(φ1,224,32U)	(\$107,020)	(\$00,000)	(\$114,473)	(\$12,113)	(\$11,342)	(1,00,000,1 (4)							

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ	
59 60								\$0	\$0	\$0	\$0	\$0	\$0	\$0	İ
61								\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
62 63								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	İ
64								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	l
65								\$0	\$0	\$0	\$0	\$0	\$0	\$0	İ
66								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	İ
67 68								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	İ
69								\$0	\$0	\$0	\$0	\$0	\$0	\$0	İ
70 71								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	İ
72								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	İ
73								\$0	\$0	\$0	\$0	\$0	\$0	\$0	İ
74								\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
74								ΨΟ	ΨΟ	φυ	ΨΟ	φυ	ΨΟ	ΨΟ	İ
75								\$0	\$0	\$0	\$0	\$0	\$0	\$0	İ
76 77								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	İ
78								\$0	\$ 0	\$0	\$0	\$0	\$0	\$0 \$0	l
79								\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	l
80								\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
82	(\$1,224,320)	(\$157,626)	(\$66,065)	(\$114,473)	(\$12,775)	(\$11,342)	(\$1,586,601)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
83 84															l
J-7	Customer							A 0 0 A":							l
85	Allocation	_	_	_	_			A & G Allocation	_		_				l
86	1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total	l
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	l
87	C O	*	*	# 0	# 0	Scattered Load	C O						Scattered Load		l
88 89	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								l
89 90	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
91 92	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0								İ
93	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								İ
94	\$0	\$0	\$0	\$0	\$0	\$0	\$0								İ
95 96	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								İ
97	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								İ
98	\$0	\$0	\$0	\$0	\$0	\$0	\$0								İ
99 100	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								İ
100		\$0													İ
101	\$0	Φ0	\$0	\$0	\$0	\$0	\$0								l
102	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
103															l
104	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
105 106	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
107	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
108 109	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								l
103	\$0 \$0				\$0 \$0	\$0 \$0	\$0 ©0								l
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
111 112	\$799 \$884	\$86 \$37	\$11 \$1	\$121 \$134	\$14 \$15	\$12 \$13	\$1,042 \$1,084								l
113	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0								l
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
114															l
115	\$861	\$93	\$11	\$131	\$15	\$13	\$1,123								l
116	\$229	\$10	\$0	\$35	\$4	\$3	\$281								l
117	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
118	\$0	\$0	\$0	\$0	\$0	\$0	\$0								l
118 119 120 121	\$45,431 \$0	\$4,887 \$0	\$602 \$0	\$6,893 \$0	\$769 \$0	\$683 \$0	\$59,265 \$0								l
121	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								l
				•											

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
122	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
123	\$41,725	\$4,488	\$552	\$6,331	\$706	\$627	\$54,430							
124	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
125	\$91,589 \$102,384	\$9,852 \$8,562	\$1,049 \$917	\$13,896 \$0	\$1,551 \$0	\$1,377 \$0	\$119,314 \$111,863							
126 127 128	\$30,976 \$314,878	\$13,960 \$41,975	\$16,231 \$19,374	\$0 \$27,541	\$0 \$3,073	\$0 \$2,729	\$61,167 \$409,569							
129	\$314,070	\$41,973	\$19,374	\$27,341	\$3,073	\$2,729	\$409,309	00	Φ0		00	•	•	
130 131								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
132								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
134 135								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
136 137								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
131 132 133 134 135 136 137 138 139 140 141								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
140								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
142 143								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
144								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
145								\$0	\$0	\$0	\$0	\$0	\$0	\$0
145 146 147								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
148								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
149 150								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
151 152	\$314,878	\$41,975	\$19,374	\$27,541	\$3,073	\$2,729	\$409,569	\$0	\$0	\$0	\$0	\$0	\$0	\$0
153														
154														
154	Customer							A & G Allocation						
154 155 156	Customer Allocation 1	2	3	7	8	9	Sub -total	A & G Allocation	2	3	7	8	9	Sub -total
155 156 157	Allocation	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total		2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total
155 156 157 158	Allocation 1 Residential	GS <50	GS>50-Regular	Street Light	Sentinel \$0	Unmetered Scattered Load	Sub -total	1					Unmetered	
155 156 157 158 159 160	Allocation 1 Residential \$0 \$0 \$0 \$0	GS <50 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Street Light \$0 \$0 \$0	\$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0	\$0 \$0 \$0 \$0	1					Unmetered	
155 156 157 158 159 160 161 162	Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164	Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166	Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 168	### Allocation 1 Residential \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169	### Allocation 1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170	### Allocation 1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	### Allocation 1 Residential \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 170 171 172 173	### Allocation 1 Residential \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 170 171 172 173	### Allocation 1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 166 167 170 171 172 173	### Allocation 1 Residential \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 167 168 169 170 171 172 173 174 175 176 177 178 179	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 158 159 160 161 162 163 164 165 167 168 169 170 171 172 173 174 175 176 177 178 179	### Allocation 1 Residential \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	
155 156 157 157 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178	### Allocation 1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	1					Unmetered	

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
184	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
185	(\$423,356)	(\$45,541)	(\$5,606)	(\$64,234)	(\$7,168)	(\$6,364)	(\$552,269)							
186	(\$112,579)	(\$4,707)	(\$101)	(\$17,081)	(\$1,906)	(\$1,692)	(\$138,067)							
187	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
188 189 190	(\$467,443)	(\$50,283)	(\$6,189)	(\$70,923)	(\$7,915)	(\$7,027)	(\$609,780)							
191	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
192	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
193	(\$539,461)	(\$58,031)	(\$7,143)	(\$81,850)	(\$9,134)	(\$8,110)	(\$703,728)							
194	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
195 196	(\$911,537) (\$1,369,704)	(\$98,055) (\$114,545)	(\$10,436) (\$12,273)	(\$138,303) \$0	(\$15,434) \$0	(\$13,703) \$0	(\$1,187,468) (\$1,496,522)							
197 198	(\$549,411) (\$5,203,748)	(\$247,596) (\$694,109)	(\$287,878) (\$391,046)	\$0 (\$493,258)	\$0 (\$55,013)	\$0 (\$48,962)	(\$1,084,886) (\$6,886,137)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199	(\$3,203,140)	(\$004,100)	(\$331,040)	(\$433,230)	(\$33,013)	(\$40,302)	(\$0,000,137)							
200 201 202 203 204 205 206 207 208 209 210 211 212 213								\$0 (\$2,623)	\$0 (\$831)	\$0 (\$1,286)	\$0 (\$163)	\$0 (\$18)	\$0 (\$16)	\$0 (\$4,938)
202								(\$439,498) \$0	(\$139,220) \$0	(\$215,518) \$ 0	(\$27,241) \$ 0	(\$3,038) \$0	(\$2,704) \$0	(\$827,219) \$0
204								(\$79,009) (\$102,626)	(\$25,028) (\$32,509)	(\$38,744) (\$50,325)	(\$4,897) (\$6,361)	(\$546) (\$709)	(\$486) (\$631)	(\$148,709) (\$193,162)
206								(\$237,315) (\$446,081)	(\$75,174) (\$141,305)	(\$116,373) (\$218,746)	(\$14,709) (\$27,649)	(\$1,640) (\$3,084)	(\$1,460) (\$2,744)	(\$446,672) (\$839,610)
208								(\$13,381)	(\$4,239)	(\$6,562)	(\$27,049)	(\$93)	(\$2,744)	(\$25,186)
209								(\$73,407) (\$7,566)	(\$23,253) (\$2,397)	(\$35,997) (\$3,710)	(\$4,550) (\$469)	(\$507) (\$52)	(\$452) (\$47)	(\$138,167) (\$14,242)
211								\$0	\$0	\$0	\$0	\$0	\$0	\$0
212								(\$8,671) (\$3,939)	(\$2,747) (\$1,248)	(\$4,252) (\$1,932)	(\$537) (\$244)	(\$60) (\$27)	(\$53) (\$24)	(\$16,321) (\$7,414)
214								(\$292)	(\$93)	(\$143)	(\$18)	(\$2)	(\$2)	(\$550)
215								\$0	\$0	\$0	\$0	\$0	\$0	\$0
216 217								(\$133) \$0	(\$42) \$0	(\$65) \$0	(\$8) \$0	(\$1) \$0	(\$1) \$0	(\$250) \$0
218								\$0	\$0	\$0	\$0	\$0	\$0	\$0
215 216 217 218 219 220 221 222								\$0 (\$1,414,542)	\$0 (\$448,086)	\$0 (\$693,654)	\$0 (\$87,678)	\$0 (\$9,778)	\$0 (\$8,702)	\$0 (\$2,662,440)
221	(\$5,203,748)	(\$694,109)	(\$391,046)	(\$493,258)	(\$55,013)	(\$48,962)	(\$6,886,137)	(\$1,414,542)	(\$448,086)	(\$693,654)	(\$87,678)	(\$9,778)	(\$8,702)	(\$2,662,440)
223 224														
225	Customer Allocation							A & G Allocation						
226	1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total
227	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
228	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	-		<u>"</u>				
230	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
231	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
233	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
234	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
236	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
237	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
238	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
229 230 231 232 233 234 235 236 237 238 239 240	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
241	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
242	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
243	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
244	\$0	\$0	\$0	\$0	\$0	\$0	\$0							

AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
5 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
6 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
7 8 \$0 8	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
8 \$0 9 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
0 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
1 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
2 \$0 3 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$0	\$0	\$0	\$0	\$0	\$0	\$0							
0.0	\$0	\$0	\$0	\$0	\$0	\$0							
5													
\$0 50	\$0 \$0	\$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 ©0							
6 \$0 7 \$0 8 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
9 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
1 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
2 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
	\$0	\$0	\$0	\$0	\$0	\$0							
3													
4 5 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
6 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
\$0 8 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Ψ0	Ψ	+•	70	+0	+*							
<u>'0</u> '1							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2							\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
4							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
5							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
11 22 33 44 56 67 77 89 90 91 91 91 91 91 91 91 91 91 91 91 91 91							\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>8</u> 9							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
0							\$0	\$0	\$0	\$0	\$0	\$0	\$0
61 62							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
3							\$0	\$0	\$0	\$0	\$0	\$0	\$0
4							\$0	\$0	\$0	\$0	\$0	\$0	\$0
5							\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 7							\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 8							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
9	***	•		*		* **	\$0	\$0	\$0	\$0	\$0	\$0	\$0
) \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 4													
5													
1 2 \$0 3 4 5 6 7													
Custon							A & G Allocation						
8 Allocat 9 1	ion 2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total
Reside		GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
1 \$0 2 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
3 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
4 \$0 5 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
6 \$0	\$0	\$0	\$0	\$0	\$0	\$0							
0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
ΨU	Ψυ	Ψυ	Ψυ	Ψ	Ψ	ΨΟ							

309	AB \$0	AC \$0	AD \$0	AH \$0	AI \$0	AJ \$0	AV \$0	AW	AX	AY	BC	BD	BE	BQ
309 310 311	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
312 313	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0							
314	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
316	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
317	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0							
318				\$38										
319	\$1,807 \$0	\$814 \$0	\$2,599 \$0	\$0	\$3 \$0	\$8 \$0	\$5,269 \$0							
320	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
319 320 321 322	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
323 324 325	\$0 \$19,070	\$0 \$2,051	\$0 \$253	\$0 \$2,893	\$0 \$323	\$0 \$287	\$0 \$24,877							
325	\$21,113	\$883	\$19	\$3,203	\$357	\$317	\$25,893							
326	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
327	\$0	\$0 \$2,044	\$0	\$0 \$4.453	\$0	\$0	\$0 \$35.703							
328	\$27,369	\$2,944	\$362	\$4,153	\$463	\$411	\$35,703							
329 330 331 332 333 334	\$7,278 \$0	\$304 \$0	\$7 \$0	\$1,104 \$0	\$123 \$0	\$109 \$0	\$8,926 \$0							
331 332	\$0 \$30,052	\$0 \$3,233	\$0 \$398	\$0 \$4,560	\$0 \$509	\$0 \$452	\$0 \$39,203							
333	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
335	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
336	\$34,276	\$3,687	\$454	\$5,201	\$580	\$515	\$44,713							
337	\$0 \$59,368	\$0 \$6,386	\$0 \$680	\$0 \$9,008	\$0 \$1,005	\$0 \$892	\$0 \$77,339							
339	\$71,131 \$28,068	\$5,949 \$12,649	\$637 \$14,707	\$0 \$0	\$0 \$0	\$0 \$0	\$77,717 \$55,423							
341	\$299,532	\$38,901	\$20,115	\$30,159	\$3,364	\$2,992	\$395,064	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352														
344 345								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
346								\$25,003 \$0	\$7,920 \$0	\$12,261 \$0	\$1,550 \$0	\$173 \$0	\$154 \$0	\$47,061 \$0
348								\$5,603	\$1,775	\$2,747	\$347	\$39	\$34	\$10,545
349 350								\$12,962 \$45,204	\$4,106 \$14,319	\$6,356 \$22,167	\$803 \$2,802	\$90 \$312	\$80 \$278	\$24,396 \$85,083
351								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
353								\$0	\$0	\$0	\$0	\$0	\$0	\$0
354 355								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
353 354 355 356 357								\$0 \$1,824	\$0 \$578	\$0 \$895	\$0 \$113	\$0 \$13	\$0 \$11	\$0 \$3,434
								\$584	\$185	\$287	\$36	\$4	\$4	\$1,100
358 359 360 361 362 363 364 365 366 367 368 369 370								\$0	\$0	\$0	\$0	\$0	\$0	\$0
360 361								\$266 \$0	\$84 \$0	\$130 \$0	\$16 \$0	\$2 \$0	\$2 \$0	\$500 \$0
362								\$0	\$0	\$0	\$0	\$0	\$0	\$0
364	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$91,446	\$0 \$28,967	\$0 \$44,843	\$0 \$5,668	\$0 \$632	\$0 \$563	\$0 \$172,119
366	\$299,532	\$38,901	\$20,115	\$30,159	\$3,364	\$2,992	\$395,064	\$91,446	\$28,967	\$44,843	\$5,668	\$632	\$563	\$172,119
367 368														
369														
310														

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
371	Customer Allocation							A & G Allocation						
371	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total
373	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
374	\$0 ©0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
375 376 377 378 379 380 381 382 383 384	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
377	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
378	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
379	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
381	\$0	\$0	\$0	\$0	\$0 \$0	\$ 0	\$0							
382	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
383	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
385	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
385 386	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
387	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
388	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
389	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
390	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
391	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
392 393	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
394	\$0	\$0	\$0	\$0	\$ 0	\$ 0	\$0							
395	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
396	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
397	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
398	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
399	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
400	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
401	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
402 403	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
403 404	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
405	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
406 407	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
408	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
409	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
410	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
411	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
412	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429	\$ 0	\$ 0	\$0	\$ 0	\$ 0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415 416								\$0	\$0	\$0	\$0	\$0	\$0	\$0
417								\$0	\$0	\$0	\$0	\$0	\$0	\$0
418								\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
419								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
421								\$0	\$ 0	\$0	\$0 \$0	\$ 0	\$ 0	\$0
422								\$0	\$0	\$0	\$0	\$0	\$0	\$0
423								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
425								\$0	\$0	\$0	\$0	\$0	\$0	\$0
426								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
427								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
429								\$0	\$0	\$0	\$0	\$0	\$0	\$0
430								\$0	\$0	\$0	\$0	\$0	\$0	\$0
								• •			* *			·

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ	
431								\$0	\$0	\$0	\$0	\$0	\$0	\$0	
431 432 433 434 435 436								\$0	\$0	\$0	\$0	\$0	\$0	\$0	
433								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
434								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
437 438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
439	ΨΟ	ΨΟ	Ψυ	ΨΟ	ΨΟ	Ψ	ΨΟ	Ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	
440															
441															
440 441 442 443															
	Customer							A & G Allocation							
444 445	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total	
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	
446						Scattered Load				3	3		Scattered Load		
447 448	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
448 449 450 451 452 453 454 455 456 457 458 459	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
450	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
451	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
452	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
453	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
454	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
455	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
457	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
458	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0								
459	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
460	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
461	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
462	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
463	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
464	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
465	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
467	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
464 465 466 467 468	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0								
469 470 471	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
470	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
471	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
473	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
474	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
474 475 476 477 478 479 480	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
476	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
477	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0								
478	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
479	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
480	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
481	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
481 482	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
402															
483	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
484	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
486	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0								
487	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
488	•	•	•	•		•									
483 484 485 486 487 488 489 490 491								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
491								\$0	\$0	\$0	\$0	\$0	\$0	\$0	

46.0	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
492 493								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
493 494 495 496 497 498 499 500 501 502								\$0	\$0	\$0	\$0	\$0	\$0	\$0
495 496								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
497								\$0	\$0	\$0	\$0	\$0	\$0	\$0
498								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
500								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
501								\$0	\$0	\$0	\$0	\$0	\$0	\$0
502								\$0	\$0	\$0	\$0	\$0	\$0	\$0
503								\$0	\$0	\$0	\$0	\$0	\$0	\$0
504								\$0	\$0	\$0	\$0	\$0	\$0	\$0
505								\$0	\$0	\$0	\$0	\$0	\$0	\$0
506								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
508								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
504 505 506 507 508 509 510	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
511	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
512 513														
514														
513 514 515 516														
516	Customer							A 0 0 All						
517	Allocation	•	•	-	•	•	Code destal	A & G Allocation	•	•	_		•	0
518	1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total
519	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
520 521 522 523 524 525 526 527 528 529 530 531 532	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
522	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0							
523	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
524	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
526	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0							
527	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
528	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
530	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
531	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0							
532	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
533	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
534	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
535	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
536	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
537	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
538	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
539 540	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
538 539 540 541	\$0	\$ 0	\$0	\$0	\$0 \$0	\$0	\$0							
542	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
543	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
542 543 544 545	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
546	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
548 549 550 551 552 553	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
548 549	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
550	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
551 552	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
553	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							

丁	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
57 58	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
59 60	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61 62	•	, -	•		•	•	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0
661 662 663 664 665 666 667 668 669 670 671 672								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
65								\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 67								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
88 30								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
70								\$0	\$0	\$0	\$0	\$0	\$0	\$0
′1 ′2								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
73 74								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
74 75								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
76								\$0	\$0	\$0	\$0	\$0	\$0	\$0
77								\$0	\$0	\$0	\$0	\$0	\$0	\$0
78 79 80								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
30								\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
33 34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35								¥ *		**	ΨΟ			
35 36	Customer Allocation							A & G Allocation						•
35	Customer	2	3	7	8	9	Sub -total		2	3	7	8	9	Sub -total
55 57 58	Customer Allocation							A & G Allocation						
55 57 58	Customer Allocation 1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light 1.92%	8 Sentinel 0.32%	9 Unmetered Scattered Load	Sub -total Sub -total	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 7 8 9	Customer Allocation 1 Residential 65.19% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00%	Unmetered Scattered Load 0.26% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 7 8 9	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 6 7 8 8 9 0 1 1 1 2 2	Customer Allocation 1 Residential 65.19% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 66 77 00 00 00 00 00 00 00 00 00 00 00 00	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 7 8 9 0	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 6 7 8 8 9 9 0 1 1 2 3 3 4 4 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 6 6 7 8 9 9 0 1 1 2 2 3 4 4 5 5 6 6 7 8	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
85 86 87 88 88 89 90 90 90 90 90 90 90 90 90 90 90 90 90	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
35 36	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
888 888 899 900 911 922 933 944 995 999 900 911	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
888 888 999 900 911 922 933 939 900 900 911	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
35 36 37 38 39 90 90 91 92 93 93 94 94 95 96 97 97 98 99 90 90 90 90 90 90 90 90 90	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
35 66 37 99 90 11 1 22 33 144 155 166 17 188 199 100 111 122 133 144 155 166 17 188 199 100 111 122 133 144 155 166 17 188 199 100 111 122 133 144 145 155 166 166 17 188 199 100 111 122 133 144 145 155 166 166 17 188 199 100 111 122 133 144 145 145 145 145 145 145 145 145 145	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 667 8 9 0 1 1 2 3 4 4 5 6 6 7 8 9 0 1 1 2 3 4 5 6 6 7	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 667 8 9 0 1 1 2 3 4 4 5 6 6 7 8	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 15.46% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
5 667 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
35 88 99 90 91 1 1 2 2 3 3 4 4 9 5 9 9 9 1 1 1 2 2 1 3 3 4 4 9 5 9 9 9 1 1 1 1 2 2 1 3 3 4 4 9 5 9 9 9 9 1 1 1 1 2 2 1 3 3 4 4 9 5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
35 667 88 99 00 11 02 33 04 5 66 7 89 90 0 1 2 3	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total
85 86 87 88 88 88 89 90 90 90 90 90 90 90 90 90 9	Customer Allocation 1 Residential 65.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2 GS <50 15.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	3 GS>50-Regular 16.45% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7 Street Light 1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 Sentinel 0.32% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9 Unmetered Scattered Load 0.26% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sub -total Sub -total 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	A & G Allocation	2	3	7	8	9 Unmetered	Sub -total

	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
616	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%	100.00%							
010	70.0070	0.2070	1.0270	11.0070	1.0070	1.1070	100.0070							
617	81.54%	3.41%	0.07%	12.37%	1.38%	1.23%	100.00%							
618	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
619	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
620	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%	100.00%							
621 622	81.54%	3.41%	0.07%	12.37%	1.38%	1.23%	100.00%							
622	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
623	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
624	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%	100.00%							
	81.54%		0.07%	12.37%	1.38%	1.23%								
625 626	81.54% 76.76%	3.41% 8.26%	0.07%	12.37%	1.38%	1.23%	100.00% 100.00%							
627	91.53%	7.65%	0.82%	0.00%	0.00%	0.00%	100.00%							
628	50.64%	22.82%	26.54%	0.00%	0.00%	0.00%	100.00%							
	00.0470	22.0270	20.0470	0.0070	0.0070	0.0070	100.0070							
629 630 631 632 633 634								53%	17%	26%	3%	0%	0%	100%
631								53%	17%	26%	3%	0%	0%	100%
632								53%	17%	26%	3%	0%	0%	100%
333								53%	17%	26%	3%	0%	0%	100%
634								53%	17%	26%	3%	0%	0%	100%
335								53%	17%	26%	3%	0%	0%	100%
336								53%	17%	26%	3%	0%	0%	100%
636 637								53%	17%	26%	3%	0%	0%	100%
38								53%	17%	26%	3%	0%	0%	100%
639								53%	17%	26%	3%	0%	0%	100%
638 639 640 641								53%	17%	26%	3%	0%	0%	100%
641								53%	17%	26%	3%	0%	0%	100%
642 643								53%	17%	26%	3%	0%	0%	100%
643								53%	17%	26%	3%	0%	0%	100%
644								53%	17%	26%	3%	0%	0%	100%
645								53%	17%	26%	3%	0%	0%	100%
646								53%	17%	26%	3%	0%	0%	100%
647								53%	17%	26%	3%	0%	0%	100%
648								53%	17%	26%	3%	0%	0%	100%
649								53%	17%	26%	3%	0%	0%	100%

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
67	11258	169

Deemed Customer Cost Component based on Survey Results

<u>Customer</u> <u>Component</u>

If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

	_	Categorization							
USoA A/C #	Accounts	Demand	Customer	Customer Component					
	Distribution Plant								
1805	Land	DCP		0%					
1805-1	Land Station >50 kV	TCP		0%					
1805-2	Land Station <50 kV	DCP		0%					
1806	Land Rights	DCP		0%					
1806-1	Land Rights Station >50 kV	TCP		0%					
1806-2	Land Rights Station <50 kV	DCP		0%					
1808	Buildings and Fixtures	DCP		0%					
1808-1	Buildings and Fixtures > 50 kV	TCP		0%					
1808-2	Buildings and Fixtures < 50 KV	DCP		0%					
1810	Leasehold Improvements	DCP		0%					
1810-1	Leasehold Improvements >50 kV	TCP		0%					
1810-2	Leasehold Improvements <50 kV	DCP		0%					
	Transformer Station Equipment - Normally	-							
1815	Primary above 50 kV	TCP		0%					
	Distribution Station Equipment - Normally								
1820	Primary below 50 kV	DCP		0%					
	Distribution Station Equipment - Normally	20.		0,0					
1820-1	Primary below 50 kV (Bulk)	DCP		0%					
	Distribution Station Equipment - Normally	DOI		070					
1820-2	Primary below 50 kV (Primary)	PNCP		0%					
	Distribution Station Equipment Normally								
1820-3	Distribution Station Equipment - Normally								
	Primary below 50 kV (Wholesale Meters)		CEN	100%					
1825	Storage Battery Equipment	DCP		0%					
1825-1	Storage Battery Equipment > 50 kV	TCP		0%					
1825-2	Storage Battery Equipment <50 kV	DCP		0%					
1830	Poles, Towers and Fixtures	DNCP	CCA	35%					
1000 0	Poles, Towers and Fixtures -								
1830-3	Subtransmission Bulk Delivery	BCP		0%					
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	35%					
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	35%					
1835	Overhead Conductors and Devices	DNCP	CCA	35%					
	Overhead Conductors and Devices -								
1835-3	Subtransmission Bulk Delivery	BCP		0%					
	Overhead Conductors and Devices -								
1835-4	Primary	PNCP	CCP	35%					
	Overhead Conductors and Devices -			3070					
1835-5	Secondary	SNCP	ccs	35%					
1840	Underground Conduit	DNCP	CCA	35%					
1840-3	Underground Conduit - Bulk Delivery	BCP	00/1	0%					
1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	PNCP	CCP	35%					
1840-5	Underground Conduit - Filmary Underground Conduit - Secondary	SNCP	CCS	35%					
1845		DNCP	CCA	35%					
1040	Underground Conductors and Devices	DINCP	CCA	30%					

1845-3	Underground Conductors and Devices - Bulk Delivery	ВСР		0%
1845-4	Underground Conductors and Devices - Primary	PNCP	CCP	35%
1845-5	Underground Conductors and Devices - Secondary	SNCP	ccs	35%
1850	Line Transformers	LTNCP	CCLT	30%
1855	Services		CWCS	100%
1860	Meters Conservation and Demand Management		CWMC	100%
1565	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Asset	s	
	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	35%
010	Load Dispatching	1815-1855 D	1815-1855 C	35%
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	1808 D 1815 D		0% 0%
0014	Labour Transformer Station Equipment - Operation	1010 D		0%
5015	Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	0507
	Operation Labour Overhead Distribution Lines & Feeders -			35%
5025	Operation Supplies and Expenses Overhead Subtransmission Feeders -	1830 & 1835 D	1830 & 1835 C	35%
5030	Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	30%
5040	Underground Distribution Lines and			
	Feeders - Operation Labour Underground Distribution Lines & Feeders -	1840 & 1845 D	1840 & 1845 C	35%
5045	Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	35%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers -	1040 & 1040 B		
	Operation	1850 D	1850 C	30%
5065 5070	Meter Expense Customer Premises - Operation Labour		CWMC CCA	100% 100%
5075	Customer Premises - Materials and		CCA	100%
5085	Expenses Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	35%
5090	Underground Distribution Lines and			
	Feeders - Rental Paid Overhead Distribution Lines and Feeders -		1840 & 1845 C	35%
5095	Rental Paid	1830 & 1835 D	1830 & 1835 C	35%
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	35%
5110	Maintenance of Buildings and Fixtures -	1808 D		
5112	Distribution Stations Maintenance of Transformer Station			0%
	Equipment Maintenance of Distribution Station	1815 D		0%
5114	Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	35%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	35%
5130	Maintenance of Overhead Services Overhead Distribution Lines and Feeders -		1855 C	100%
5135	Right of Way	1830 & 1835 D	1830 & 1835 C	35%
5145	Maintenance of Underground Conduit Maintenance of Underground Conductors	1840 D	1840 C	35%
5150	and Devices	1845 D	1845 C	35%
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	1850 D	1855 C 1850 C	100% 30%
5175	Maintenance of Line Transformers Maintenance of Meters	1000 D	1860 C	100%
305	Supervision		CWNB	100%
310	Meter Reading Expense		CWMR	100%
315	Customer Billing		CWNB	100%
320	Collecting		CWNB	100%
325	Collecting- Cash Over and Short		CWNB	100%
5330	Collection Charges		CWNB BDHA	100% 100%
335	IRad Deht Evnense			
5335 5340	Bad Debt Expense Miscellaneous Customer Accounts		CWNB	100%

В С D 2006 COST ALLOCATION INFORMATION FILING **Orangeville Hydro Limited** EB-2002-0400 EB-2006-0247 Friday, August 28, 2009 Sheet E2 Allocator Worksheet - Second Run Ontario Details: The worksheet below details how allocators are derived. 2 3 7 8 9 Unmetered GS>50-ID and GS <50 **Explanation Total** Residential Street Light Sentinel Scattered **Factors** Regular Load Demand Allocators 1 cp TCP1 42.14% 14.54% 1.01% Transformation CP 100.00% 42.15% 0.07% 0.08% Bulk Delivery (SubTransmission) CP BCP1 100.00% 42.14% 14.54% 42.15% 1.01% 0.07% 0.08% Distribution CP (Total System) DCP1 42.14% 0.08% 100.00% 14.54% 42.15% 1.01% 0.07% 4 cp TCP4 100.00% 39.80% 16.62% 42.65% 0.77% 0.06% 0.10% Transformation CP BCP4 Bulk Delivery (SubTransmission) CP 100.00% 39.80% 16.62% 42.65% 0.77% 0.06% 0.10% Distribution CP (Total System) DCP4 100.00% 39.80% 16.62% 42.65% 0.77% 0.06% 0.10% 12 cp Transformation CP TCP12 100.00% 36.99% 17.77% 44.44% 0.64% 0.05% 0.11% Bulk Delivery (SubTransmission) CP BCP12 100.00% 36.99% 0.05% 17.77% 44.44% 0.64% 0.11% DCP12 Distribution CP (Total System) 100.00% 36.99% 17.77% 44.44% 0.64% 0.05% 0.11% NON CO_INCIDENT PEAK 1 NCP Distribution NCP (Total System) DNCP1 100.00% 39.05% 21.48% 39.47% 0.00% 0.00% 0.00% 100.00% 22.70% 0.00% Primary NCP PNCP1 33.90% 43.40% 0.00% 0.00% 100.00% 36.09% Line Transformer NCP 0.00% 0.00% 0.00% LTNCP1 24.17% 39.74% Secondary NCP SNCP1 100.00% 74.03% 19.34% 6.63% 0.00% 0.00% 0.00% 4 NCP 40.68% 0.00% Distribution NCP (Total System) DNCP4 100.00% 39.21% 20.11% 0.00% 0.00% Primary NCP PNCP4 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% LTNCP4 Line Transformer NCP 100.00% 36.07% 22.67% 41.26% 0.00% 0.00% 0.00% Secondary NCP SNCP4 100.00% 74.72% 18.32% 6.96% 0.00% 0.00% 0.00% 12 NCP Distribution NCP (Total System) DNCP12 100.00% 37.90% 18.83% 43.27% 0.00% 0.00% 0.00% Primary NCP PNCP12 100.00% 31.74% 19.94% 48.32% 0.00% 0.00% 0.00% Line Transformer NCP LTNCP12 100.00% 34.04% 21.38% 44.57% 0.00% 0.00% 0.00% SNCP12 Secondary NCP 100.00% 73.99% 18.13% 7.89% 0.00% 0.00% 0.00% Demand Allocators - Composite DEMAND 1815-1855 1815-1855 D 100.00% 39.11% 21.43% 39.47% 0.00% 0.00% 0.00% **DEMAND 1808** 1808 D 100.00% 36.99% 44.44% 0.64% 0.05% 17.77% 0.11% 0.00% DEMAND 1815 1815 D 0.00% 0.00% 0.00% 0.00% 0.00% DEMAND 1820 1820 D 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% 1815 & 1820 DEMAND 1815 & 1820 D 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% 0.00% 0.00% DEMAND 1830 1830 D 100.00% 54.67% 19.76% 25.58% 0.00% DEMAND 1835 1835 D 100.00% 41.98% 20.66% 37.36% 0.00% 0.00% 0.00% 1830 & 1835 100.00% **DEMAND 1830 & 1835** 48.69% 20.18% 0.00% 0.00% 0.00% D 31.12% DEMAND 1840 1840 D 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% DEMAND 1845 1845 D 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% 1840 & 1845 **DEMAND 1840 & 1845** ח 100.00% 33.80% 21.25% 44.96% 0.00% 0.00% 0.00% 1850 D 0.00% 0.00% 0.00% DEMAND 1850 100.00% 36.07% 22.67% 41.26% **DEMAND 1855** 0.00% 0.00% 1855 D 0.00% 0.00% 0.00% 0.00% DEMAND 1860 1860 D 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

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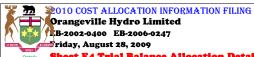
69

	Α	В	С	D	E	F	J	K	L
70	CUSTOMER ALLOCATORS			1		•		•	
71									
	Billing Data								
	kWh	CEN	100.00%	34.29%	15.46%	49.33%	0.71%	0.05%	0.15%
	kW	CDEM	100.00%	0.00%	0.00%	98.19%	1.69%	0.12%	0.00%
	kWh - Excl WMP	CEN EWMP	100.00%	34.29%	15.46%	49.33%	0.71%	0.05%	0.15%
76									
	Dollar Billed (per 2006 EDR)	CREV	100.00%	67.57%	16.50%	15.44%	0.12%	0.03%	0.33%
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
l '	Late Payment 3 Year Historical								
	Average	LPHA	100.00%	74.22%	16.20%	9.42%	0.02%	0.02%	0.12%
80	Niverban of Dillo	OND	400.000/	00 500/	0.500/	4.470/	0.040/	0.440/	0.000/
81	Number of Bills	CNB	100.00%	88.58%	9.53%	1.17%	0.04%	0.41%	0.28%
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	82.60%	9.22%	8.18%
83	l	CCON	100.00 /6	0.0076	0.0076	0.0076	02.00 /6	3.22 /6	0.1076
85									
	Total Number of Customer	CCA	100.00%	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	82.60%	9.22%	8.18%
	Primary Feeder Customer Base	CCP	100.00%	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%
	Line Transformer Customer Base	CCLT	100.00%	76.76%	8.26%	0.88%	11.65%	1.30%	1.15%
	Secondary Feeder Customer Base	CCS	100.00%	81.54%	3.41%	0.07%	12.37%	1.38%	1.23%
91									
	Weighted - Services	cwcs	100.00%	91.53%	7.65%	0.82%	0.00%	0.00%	0.00%
93	Weighted Meter -Capital	CWMC	100.00%	50.64%	22.82%	26.54%	0.00%	0.00%	0.00%
94	Weighted Meter Reading	CWMR	100.00%	71.49%	17.40%	11.12%	0.00%	0.00%	0.00%
	Weighted Bills	CWNB	100.00%	75.99%	16.35%	7.04%	0.03%	0.35%	0.24%
96									
	CUSTOMER ALLOCATORS -								
	Composite								
98									
	CUSTOMER 1815-1855	1815-1855 C	100.00%	79.69%	7.78%	1.69%	8.95%	1.00%	0.89%
	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
102	CUSTOMER 1820	1820 C	100.00%	34.29%	15.46%	49.33%	0.71%	0.05%	0.15%
400	OLIOTOMED 4045 8 4000	1815 & 1820	400.000/	0.4.000/	45 400/	40.000/	0.740/	0.050/	0.450/
	CUSTOMER 1815 & 1820 CUSTOMER 1830	C	100.00%	34.29%	15.46%	49.33%	0.71%	0.05%	0.15%
	CUSTOMER 1835	1830 C	100.00%	79.15%	5.78%	0.53%	12.01%	1.34%	1.19% 1.17%
105	COSTOMER 1635	1835 C 1830 & 1835	100.00%	77.63%	7.28%	0.83%	11.78%	1.31%	1.17%
106	CUSTOMER 1830 & 1835	C 1030 & 1033	100.00%	78.43%	6.49%	0.67%	11.90%	1.33%	1.18%
	CUSTOMER 1840	1840 C	100.00%	76.45% 76.66%	8.25%	1.02%	11.63%	1.30%	1.15%
	CUSTOMER 1845	1845 C	100.00%	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%
100	SOCIONER 1043	1840 & 1845	. 00.00 /0	7 0.00 /0	0.23/0	1.02/0	11.0370	1.50 /6	1.13/0
109	CUSTOMER 1840 & 1845	C	100.00%	76.66%	8.25%	1.02%	11.63%	1.30%	1.15%
	CUSTOMER 1850	1850 C	100.00%	76.76%	8.26%	0.88%	11.65%	1.30%	1.15%
	CUSTOMER 1855	1855 C	100.00%	91.53%	7.65%	0.82%	0.00%	0.00%	0.00%
	CUSTOMER 1860	1860 C	100.00%	50.64%	22.82%	26.54%	0.00%	0.00%	0.00%
113									
	Composite Allocators								
	Net Fixed Assets	NFA	100.00%	53.02%	16.84%	26.09%	3.35%	0.37%	0.33%
	Net Fixed Assets Excluding Capital								
116	Contribution	NFA ECC	100.00%	53.13%	16.83%	26.05%	3.29%	0.37%	0.33%
117	5005-5340	O&M	100.00%	65.19%	15.86%	16.45%	1.92%	0.32%	0.26%
118									
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Orangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009 **Sheet E3 Demand Allocator Worksheet - Second Run**

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14	4	100						
15 16		ĺ	1	2	3	7	8	9
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18								
9	CCA	13,103	10,045	1,081	133	1,524	170	151
0	CCB	1,845	0	0	0	1,524	170	151
1	CCP	13,103	10,045	1,081	133	1,524	170	
2	CCLT	13,085	10,045	1,081	115	1,524	170	151
3	ccs	12,319	10,045	420	9	1,524	170	151
4								
5	PLCC-CCA	5,241	4,018	432	53	610	68	60
6	PLCC-CCB	738	0	0	0	610	68	60
7	PLCC-CCP	5,241	4,018	432	53	610	68	60
3	PLCC-CCLT	5,234	4,018	432	46	610	68	60
)	PLCC-CCS	4,927	4,018	168	4	610	68	60
1	1NCP							
3	DNCP1	48,889	18,896	10,396	19,100	419	30	48
1	PNCP1	48,889	18,896	10,396	19,100	419	30	
5	LTNCP1	46,215	18,896	10,396	16,426	419	30	
3	SNCP1	24,785	18,896	4,054	1,337	419	30	48
7	OHO! !	24,700	10,030	4,004	1,007	713	50	40
3	PLCC - 1NCP							
,	DNCP1A	48,392	18,896	10,396	19,100	0	0	0
	PNCP1A	43,889	14,878	9,964	19,047	0	0	
	LTNCP1A		14,878	9,964	16,380	0	0	
		41,222				0	0	0
	SNCP1A	20,098	14,878	3,886	1,333	U	U	U
	4 NCP							
;	DNODA	400 400	70.040	27.000	75.005	4.070	404	400
	DNCP4	186,426	72,316	37,090	75,035	1,678	121	186
	PNCP4	186,426	72,316	37,090	75,035	1,678	121	186
	LTNCP4	175,921	72,316	37,090	64,530	1,678	121	186
	SNCP4	94,018	72,316	14,465	5,252	1,678	121	186
1	PLCC - 4NCP							
	DNCP4A	184,441	72,316	37,090	75,035	0	0	
	PNCP4A	166,429	56,245	35,361	74,822	0	0	
ļ	LTNCP4A	155,953	56,245	35,361	64,346	0	0	
ò	SNCP4A	75,276	56,245	13,793	5,238	0	0	0
7	12NCP							
9	DNCP12	510,523	191,223	95,022	218,367	5,033	363	515
)	PNCP12	510,523	191,223	95,022	218,367	5,033	363	
	LTNCP12	479,951	191,223	95.022	187,795	5.033	363	515
	SNCP12	249,479	191,223	37,058	15,286	5,033	363	515
3		•	131,220	37,000	10,200	0,000	303	313
1	PLCC - 12NCF		404	05	040	_	_	_
5	DNCP12A	504,612	191,223	95,022	218,367	0	0	
6	PNCP12A	450,573	143,010	89,835	217,728	0	0	
7	LTNCP12A	420,088	143,010	89,835	187,243	0	0	
3	SNCP12A	193,295	143,010	35,042	15,242	0	0	0



Sheet E4 Trial Balance Allocation Detail Worksheet - Second Run

 $\frac{\text{Details:}}{\text{The worksheet below details how costs are treated, categorized, and grouped.}}$

This sheet shows what accounts are included in the COSs, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation purposes.

Uniform System of Accounts - Detail Accounts:					Classifica	ition and Allo	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
USoA Account#	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M		
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC	
1805	Land	Assets	dp	DDCP							
1805-1 1805-2	Land Station >50 kV Land Station <50 kV		dp dp	TCP DCP	TCP12 DCP12			TCP12 DCP12			
1806	Land Rights		dp	DDCP							
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		dp dp	TCP DCP	TCP12 DCP12			TCP12 DCP12			
1808	Buildings and Fixtures		dp	DDCP							
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12			TCP12			
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12			DCP12			
1810	Leasehold Improvements		dp	DDCP							
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12			TCP12			
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12			DCP12			
	Transformer Station										
1815	Equipment - Normally Primary above 50 kV Distribution Station		dp	TCP	TCP12			TCP12			
1820	Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12			
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12			
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station		dp	PNCP	PNCP4			PNCP4			
1820-3	Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN		
1825	Storage Battery Equipment		dp	DDCP							
1825-1	Storage Battery Equipment > 50 kV		dp	ТСР	TCP12			TCP12			
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12			DCP12			
1830	Poles, Towers and Fixtures		dp	DDNCP							
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk		dp	ВСР	BCP12			BCP12			
1830-4	Delivery Poles, Towers and Fixtures -		dn	PNCP	PNCP4	CCP	x	PNCP4	ССР		
	Primary Poles, Towers and Fixtures -		dp								
1830-5	Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs		
1835	Overhead Conductors and Devices		dp	DDNCP							
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12			
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	х	PNCP4	CCP		
1835-5	Overhead Conductors and		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs		
1840	Devices - Secondary Underground Conduit		dp	DDNCP							
1840-3	Underground Conduit - Bulk	Land and Buildings	dp	BCP	BCP12			BCP12			
1840-4	Delivery Underground Conduit -	Land and Buildings	dp	PNCP	PNCP4	ССР	х	PNCP4	ССР		
	Primary Underground Conduit -										
1840-5	Secondary Underground Conductors	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs		
1845	and Devices Underground Conductors	Land and Buildings	dp	DDNCP	pon:			pon:s			
1845-3 1845-4	and Devices - Bulk Delivery Underground Conductors	TS Primary Above 50	dp dp	BCP	BCP12 PNCP4	CCP	x	BCP12 PNCP4	CCP		
	and Devices - Primary Underground Conductors	Other Distribution									
1845-5 1850	and Devices - Secondary Line Transformers	Assets Poles, Wires	dp dp	SNCP	SNCP4 LTNCP4	CCS	x	SNCP4 LTNCP4	CCS		
1855	Services	Services and Meters	dp dp	LINCP	LINCP4	CWCS	X	LINCP4	CWCS		
1860	Meters	Services and Meters	dp			CWMC			CWMC		
1905	Land	Land and Buildings	gp							NFA ECC	
1906	Land Rights	Land and Buildings	gp							NFA ECC	
1908 1910	Buildings and Fixtures Leasehold Improvements	General Plant General Plant	gp gp							NFA ECC	
1915	Office Furniture and Equipment	Equipment	gp							NFA ECC	
1920	Computer Equipment - Hardware	IT Assets	gp							NFA ECC	
1925 1930	Computer Software	IT Assets	gp							NFA ECC	
1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp							NFA ECC	
1940	Tools, Shop and Garage Equipment	Equipment	gp							NFA ECC	
1945	Measurement and Testing Equipment	Equipment	gp							NFA ECC	
1950	Power Operated Equipment	Equipment	gp							NFA ECC	

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	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4
	LTNCP4		LTNCP4

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Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1955 1960	Communication Equipment Miscellaneous Equipment	Equipment Equipment	gp gp							NFA ECC					
1970	Load Management Controls -	Other Distribution	gp							NFA ECC					
1975	Customer Premises Load Management Controls -	Assets Other Distribution	gp							NFA ECC					
1980	Utility Premises System Supervisory	Assets Other Distribution	gp							NFAECC					
1990	Equipment Other Tangible Property	Assets Other Distribution	gp							NFA ECC					
1995	Contributions and Grants -	Assets Contributions and Grants	со		Break out	Breakout		Break out	Breakout						
2005	Property Under Capital Leases	Other Distribution Assets	gp							NFA ECC					
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp							NFA ECC					
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Accumulated Amortization of Electric Utility Plant -	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	Intangibles Balance Transferred From Income	Equity	NI								NFA				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV								CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi								CWNB				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi								CWNB				
4090	Electric Services Incidental to Energy Sales	Revenue	mi								CWNB				
4205	Interdepartmental Rents	Other Distribution Revenue	mi								NFA				
4210	Rent from Electric Property	Other Distribution Revenue	mi								NFA				
4215	Other Utility Operating Income	Other Distribution Revenue Other Distribution	mi								NFA				
4220	Other Electric Revenues	Revenue Late Payment	mi								NFA				
4225	Late Payment Charges Miscellaneous Service	Charges Specific Service	mi								LPHA				
4235	Revenues	Charges Other Distribution	mi								CWNB				
4240	Provision for Rate Refunds Government Assistance	Revenue Other Distribution	mi								NFA				
4245	Directly Credited to Income	Revenue	mi								NFA				
4305	Regulatory Debits	Other Income & Deductions	mi								NFA				
4310	Regulatory Credits Revenues from Electric Plant	Other Income & Deductions Other Income &	mi								NFA				
4315	Leased to Others Expenses of Electric Plant	Deductions Other Income &	mi								NFA				
4320	Leased to Others	Deductions	mi								NFA				
4325	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of	Other Income & Deductions Other Income &	mi								NFA				
4330	Merchandising, Jobbing, Etc.	Deductions	mi								NFA				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi								NFA				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi								NFA				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								NFA				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								NFA				
4355	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility	Other Income & Deductions Other Income &	mi								NFA				
4360	and Other Property Gains from Disposition of	Deductions Other Income &	mi								NFA				
4365	Allowances for Emission Losses from Disposition of	Deductions Other Income &	mi								NFA				
4370 4390	Allowances for Emission Miscellaneous Non-Operating	Deductions	mi mi								NFA NFA				
4390	Income Rate-Payer Benefit Including	Deductions Other Income &	mi								NFA				
4398	Interest Foreign Exchange Gains and	Deductions Other Income &													
	Losses, Including Amortization	Deductions Other Income &	mi								NFA				
4405	Interest and Dividend Income Equity in Earnings of	Deductions Other Income &	mi 								NFA				
4415 4705	Subsidiary Companies Power Purchased	Deductions Power Supply Expenses (Working	cop							CEN EWMP	NFA				
4708	Charges-WMS	Capital) Power Supply Expenses (Working	сор							CEN EWMP					
4710	Cost of Power Adjustments	Capital) Power Supply Expenses (Working	сор							CEN EWMP					
		Capital) Power Supply													
4712	Charges-One-Time	Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4714	Charges-NW System Control and Load	Expenses (Working Capital) Other Power Supply	сор							CENEWMD					
4715	Dispatching	Expenses Power Supply	сор							CEN EWMP					
4716	Charges-CN	Expenses (Working Capital) Power Supply	сор							CEN					
4730	Rural Rate Assistance Expense Operation Supervision and	Expenses (Working Capital)	сор							CEN EWMP					
5005	Operation Supervision and Engineering	Operation (Working Capital) Operation (Working	di	1815-1855 D					1815-1855 C					1815-1855 D	
5010	Load Dispatching	Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D

Uniform System of Accounts - Detail Accounts:					Classifica	Classification and Allocation			ocation Allocation customer elated Related		Allocation Misc Related				
USoA Account#	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	ing Demand Customer Joint D		Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL	
	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D

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	of Accounts - Detail					Classifica	ition and Alloc	ation								
Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Properties Content Propert	USoA Account#		Explanations	Sheet O1	Grouping	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
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Facilities - Operation Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company	5025	& Feeders - Operation		di	1830 & 1835 [830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	11830 & 1835 D
	5030			di	1830 & 1835 [830 & 1835	1830 & 1835 C		830 & 1835	1830 & 1835 C	:				1830 & 1835 E	1830 & 1835 D
	5035	Overhead Distribution	Operation (Working	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
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Substitution Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company	5090	Lines and Feeders - Rental Paid		di	1840 & 1845 [840 & 1845	1840 & 1845 C	x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
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Maintenance of Distribution Maintenance Morking Capital Morking Capital Maintenance of Transformer Maintenance of Transformer Maintenance of Transformer Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Maintenance of Capital Ma	5096	Other Rent		di							O&M					
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Maintenance of Transformer Station Equipment Maintenance (Porching Capital) di	5110	Maintenance of Buildings and Fixtures - Distribution	Maintenance	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
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	5320	Collecting	(Working Capital)	cu			CWNB			CWNB						
	5325			cu			CWNB			CWNB						

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related	Г				
USoA Account#	Accounts	Explanations	Grouping for Sheet 01 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID		ср	ncp	non-demand	FINAL
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB							
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA							
5340		Billing and Collection	cu			CWNB			CWNB							
		(Working Capital) Community														
5405	Supervision	Relations (Working Capital)	ad							O&M						
5410		Community Relations (Working Capital)	ad							O&M						
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M						
5420	Community Safety Program	Community Relations (Working Capital)	ad							NFA ECC						
5425	Miscellaneous Customer Service and Informational	Community Relations (Working	ad							O&M						
5505	Expenses Supervision	Capital) Other Distribution	ad							O&M						
5510	Demonstrating and Selling	Expenses Other Distribution Expenses	ad							O&M						
5515	Advertising Evnense	Advertising Expenses	ad							O&M						
5520		Other Distribution Expenses	ad							O&M						
5605	Executive Salaries and	Administrative and General Expenses	ad							O&M						
	Expenses	(Working Capital) Administrative and								ou						
5610	Management Salaries and Expenses	General Expenses (Working Capital)	ad							O&M						
5615	Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M						
5620	Office Supplies and Expenses	(Working Capital)	ad							O&M						
5625	Transformed Credit	Administrative and General Expenses (Working Capital)	ad							O&M						
5630	Outside Services Employed	Administrative and General Expenses	ad							O&M						
5635	Property Insurance	(Working Capital) Insurance Expense (Working Capital)	ad							NFA ECC						
5640	Injuries and Damages	Administrative and General Expenses	ad							O&M						
0010		(Working Capital) Administrative and														
5645	Ponofite	General Expenses (Working Capital)	ad							O&M						
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad							O&M						
5655	Regulatory Expenses	Administrative and General Expenses	ad							O&M						
5660	General Advertising Expenses	(Working Capital) Advertising Expenses	ad							O&M						
5665	Miscellaneous General	Administrative and General Expenses	ad							O&M						
	Expenses	(Working Capital) Administrative and														
5670	Rent	General Expenses (Working Capital)	ad							O&M						
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M						
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M						
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC						
5705	Amortization Expense - Property, Plant, and	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout						PRORATED	PRORATED
5710	Equipment Amortization of Limited Term Electric Plant	Amortization of	dep	PRORATED	Break out	Breakout			Breakout						PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Assets Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout						PRORATED	PRORATED
5720		Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout						PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study	Amortization of	dep							O&M						
	Costs Amortization of Deferred	Assets Amortization of	-													
5735 5740	Development Costs Amortization of Deferred	Assets Amortization of	dep dep							O&M O&M						
6005	Charges Interest on Long Term Debt	Assets Interest Expense -	INT							NFA						
6105	Taxes Other Than Income	Unclassifed Other Distribution	ad							NFA						
6110	Taxes Income Taxes	Expenses Income Tax Expense - Unclassified								NFA						
6205	Donations	Charitable Contributions	ad							O&M						
6210	Life Insurance	Insurance Expense (Working Capital)	ad							O&M						
6215	Penalties	Other Distribution Expenses	ad							O&M						
6225	Other Deductions	Other Distribution Expenses	ad							O&M						



2010 COST ALLOCATION INFORMATION FILING Crangeville Hydro Limited EB-2002-0400 EB-2006-0247 Friday, August 28, 2009

Sheet E5 Reconciliation Worksheet - Second Run

<u>Details:</u>
The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Franchises and Consents	\$0	•	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV		\$29,126	\$29,126		\$0	\$29,126	\$29,126	\$0	\$29,126	\$0
	Land Rights		\$0	\$0 \$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	* *	\$0 \$0	\$0	\$0 \$0
	Land Rights Station <50 kV		\$33,817	\$33,817		\$0	\$33,817	\$33,817 \$0	\$0 \$0	\$33,817	
	Buildings and Fixtures		\$0	\$0 \$0		\$0	\$0 ©0	* *	\$0 \$0	\$0 ©0	\$0 \$0
	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0 \$45,000	\$0 \$0	\$0	\$0 \$0
	Buildings and Fixtures < 50 KV		\$15,296	\$15,296		\$0	\$15,296	\$15,296	\$0 \$0	\$15,296	
	Leasehold Improvements		\$0	\$0 \$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements >50 kV Leasehold Improvements <50 kV		\$0	\$0 \$0		\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Transformer Station Equipment - Normally		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		Φ0	Φ0		\$0	Φ0	Φυ	φυ	\$0	\$0
	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		Φ0	Φ0		\$0	Φ0	Φυ	φυ	\$0	\$0
	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		Φ0	Φ0		\$0	Φ0	Φυ	φυ	\$0	\$0
	Primary below 50 kV (Primary)		\$783,580	\$783,580		\$0	\$783,580	\$783,580	\$0	\$783,580	\$0
	Distribution Station Equipment - Normally		\$7.65,560	φ103,360		Φυ	φ/63,360	\$763,360	φυ	φ/63,360	ΦΟ
	Primary below 50 kV (Wholesale Meters)		\$188,483	\$188,483		\$0	\$188,483	\$188,483	\$0	\$188,483	\$0
	Storage Battery Equipment		\$0	\$100,403		\$0	\$100,403	\$100,403	\$0 \$0	\$100,403	\$0 \$0
	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Poles, Towers and Fixtures		\$0 \$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Poles, Towers and Fixtures -		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Primary		\$2,087,830	\$2,087,830		\$0 \$0	\$2,087,830	\$2,087,830	\$0 \$0	\$2,087,830	\$0 \$0
	Poles, Towers and Fixtures - Secondary		\$2,173,048	\$2,173,048		\$0 \$0	\$2,173,048	\$2,173,048	\$0 \$0	\$2,173,048	\$0 \$0
	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0
	Overhead Conductors and Devices -		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$3,033,393	\$3,033,393		\$0	\$3,033,393	\$3,033,393	\$0	\$3,033,393	\$0
	Secondary		\$758,348	\$758,348		\$0	\$758,348	\$758,348	\$0	\$758,348	\$0

1840	Underground Conduit		\$0	\$0	I	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
1840-4	Underground Conduit - Primary		\$3,812,029	\$3,812,029		\$0	\$3,812,029	\$3,812,029	\$0	\$3,812,029	\$0
1840-5	Underground Conduit - Secondary		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0
1845	Underground Conductors and Devices		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1043	Underground Conductors and Devices - Bulk		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
104F 2	•		\$0	60		60	\$0	C O	\$0	60	\$0
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -					•			00	2	00
1845-4	Primary		\$4,167,347	\$4,167,347		\$0	\$4,167,347	\$4,167,347	\$0	\$4,167,347	\$0
	Underground Conductors and Devices -										
1845-5	Secondary		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers		\$8,682,653	\$8,682,653		\$0	\$8,682,653	\$8,682,653	\$0	\$8,682,653	\$0
1855	Services		\$2,380,479	\$2,380,479		\$0	\$2,380,479	\$2,380,479	\$0	\$2,380,479	\$0
1860	Meters		\$1,852,532	\$1,852,532		\$0	\$1,852,532	\$1,852,532	\$0	\$1,852,532	\$0
1905	Land	\$0	\$144,400	\$144,400		\$0	\$144,400	\$144,400	\$0	\$144,400	\$0
1906	Land Rights	\$0	\$4,938	\$4,938		\$0	\$4,938	\$4,938	\$0	\$4,938	\$0
1908	Buildings and Fixtures	\$0	\$2,733,924	\$2,733,924		\$0	\$2,733,924	\$2,733,924	\$0	\$2,733,924	\$0
1910	Leasehold Improvements	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$197,922	\$197,922		\$0	\$197,922	\$197,922	\$0	\$197,922	\$0
1920	Computer Equipment - Hardware	\$0	\$244,809	\$244,809		\$0	\$244,809	\$244,809	\$0	\$244,809	\$0
1925	Computer Software	\$0	\$665,137	\$665,137		\$0	\$665,137	\$665,137	\$0	\$665,137	\$0
1930	Transportation Equipment	\$0	\$1,119,965	\$1,119,965		\$0	\$1,119,965	\$1,119,965	\$0	\$1,119,965	\$0
1935	Stores Equipment	\$0	\$34,825	\$34,825		\$0	\$34,825	\$34,825	\$0	\$34,825	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$153,358	\$153,358		\$0	\$153,358	\$153,358	\$0	\$153,358	\$0
1945	Measurement and Testing Equipment	\$0	\$16,819	\$16,819		\$0	\$16.819	\$16,819	\$0	\$16,819	\$0
1950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0
1955	Communication Equipment	\$0 \$0	\$19,323	\$19,323		\$0	\$19,323	\$19,323	\$0 \$0	\$19,323	\$0 \$0
1960	Miscellaneous Equipment	\$0 \$0	\$35,302	\$35,302		\$0 \$0	\$35,302	\$35,302	\$0 \$0	\$35,302	\$0 \$0
1970	Load Management Controls - Customer	ΨΟ	ψ33,302	ψ55,502		ΨΟ	ψ33,302	ψ33,302	ΨΟ	ψ55,502	ΨΟ
1970	Premises	\$0	¢11 000	£11 000		\$0	£11.000	£44.000	\$0	¢11.000	\$0
4075		20	\$11,000	\$11,000		Φ0	\$11,000	\$11,000	φυ	\$11,000	\$0
1975	Load Management Controls - Utility	C O	¢ο	ФО.		¢o.	¢ο	¢o.	C O	¢o.	C O
4000	Premises	\$0 \$0	\$0	\$0		\$0	\$0	\$0	\$0 ©0	\$0 \$7,500	\$0 \$0
1980	System Supervisory Equipment	\$0	\$7,500	\$7,500		\$0	\$7,500	\$7,500	\$ 0	\$7,500	\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$ 0	\$0	\$0
1995	Contributions and Grants - Credit	(\$3,660,236)	\$0	(\$3,660,236)		\$0	(\$3,660,236)	(\$3,660,236)	\$0	(\$3,660,236)	(\$0)
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -										
	Property, Plant, & Equipment	(\$17,490,249)		(\$17,490,249)		\$0	(\$17,490,249)	(\$17,490,249)	\$0	(\$17,490,249)	\$0
2120	Accumulated Amortization of Electric Utility										
	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$694,488)		(\$694,488)		\$0	(\$694,488)	(\$694,488)	\$0	(\$694,488)	\$0
4080	Distribution Services Revenue	(\$4,873,572)		(\$4,873,572)		\$0	(\$4,873,572)	(\$4,873,572)	\$0	(\$4,873,572)	\$0
4082	Retail Services Revenues	(\$19,546)		(\$19,546)		\$0	(\$19,546)	(\$19,546)	\$0	(\$19,546)	\$0
4084	Service Transaction Requests (STR)										
	Revenues	(\$443)		(\$443)		\$0	(\$443)	(\$443)	\$0	(\$443)	\$0
4090											
	Electric Services Incidental to Energy Sales	(\$26,087)		(\$26,087)		\$0	(\$26,087)	(\$26,087)	\$0	(\$26,087)	\$0
4205	Interdepartmental Rents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$54,516)		(\$54,516)		\$0	(\$54,516)	(\$54,516)	\$0	(\$54,516)	\$0
4215	Other Utility Operating Income	(\$113,952)		(\$113,952)		\$0	(\$113,952)	(\$113,952)	\$0	(\$113,952)	\$0
4220	Other Electric Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$37,522)		(\$37,522)		\$0	(\$37,522)	(\$37,522)	\$0	(\$37,522)	\$0
4235	Miscellaneous Service Revenues	(\$159,163)		(\$159,163)		\$0	(\$159,163)	(\$159,163)	\$0 \$0	(\$159,163)	\$0 \$0
4240	Provision for Rate Refunds	\$0		(ψ139,103 <i>)</i> \$0		\$0 \$0	(ψ139,103) \$0	\$0	\$0 \$0	(ψ159,105) \$0	\$0 \$0
4245	Government Assistance Directly Credited to	ΨΟ		Ψ0		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψ
7243	Income	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4303	regulatory Debits	φυ		φυ		\$0	φυ	Φ0	φυ	φυ	

4310	Regulatory Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	(\$800)	(\$800)	\$0	(\$800)	(\$800)	\$0	(\$800)	\$0
4360	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
4390	Miscellaneous Non-Operating Income	(\$500)	(\$500)	\$0 \$0	(\$500)	(\$500)	\$0 \$0	(\$500)	\$0 \$0
4395	Rate-Payer Benefit Including Interes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$42,423)	(\$42,423)	\$0	(\$42,423)	(\$42,423)	\$0 \$0	(\$42,423)	\$0 \$0
4415									
4705	Equity in Earnings of Subsidiary Companies	\$0 \$40.044.544	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
4705 4708	Power Purchased Charges-WMS	\$16,044,544 \$1,701,121	\$16,044,544	\$0 \$0	\$16,044,544	\$16,044,544 \$1,701,121	\$0 \$0	\$16,044,544 \$1,701,121	\$0 \$0
4706 4710	Cost of Power Adjustments	\$1,701,121	\$1,701,121 \$0	\$0 \$0	\$1,701,121 \$0	\$1,701,121	\$0 \$0	\$1,701,121	\$0 \$0
4710	Charges-One-Time	\$255,732	\$255,732	\$0 \$0	\$255,732	\$255,732	\$0 \$0	\$255,732	\$0 \$0
4714	Charges-NW	\$1,240,780	\$1,240,780	\$0	\$1,240,780	\$1,240,780	\$0	\$1,240,780	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$698,131	\$698,131	\$0	\$698,131	\$698,131	\$0	\$698,131	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Labour Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Supplies and Expenses Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Labour Distribution Station Equipment - Operation	\$1,013	\$1,013	\$0	\$1,013	\$1,013	\$0	\$1,013	\$0
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$56,355	\$56,355	\$0	\$56,355	\$56,355	\$0	\$56,355	\$0
3020	Operation Labour	\$3,758	\$3,758	\$0	\$3,758	\$3,758	\$0	\$3,758	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$1,080	\$1,080	\$0	\$1,080	\$1,080	\$0	\$1,080	\$0
5030	Overhead Subtransmission Feeders -								
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5035	Overhead Distribution Transformers-		I						
	Operation	\$3,558	\$3,558	\$0	\$3,558	\$3,558	\$0	\$3,558	\$0
5040	Underground Distribution Lines and Feeders		. ,			. ,			
	Operation Labour	\$1,492	\$1,492	\$0	\$1,492	\$1,492	\$0	\$1,492	\$0
5045	Underground Distribution Lines & Feeders -	. ,	. ,		. ,	. ,			
	Operation Supplies & Expenses	\$270	\$270	\$0	\$270	\$270	\$0	\$270	\$0
5050	Underground Subtransmission Feeders -								
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -								
	Operation	\$694	\$694	\$0	\$694	\$694	\$0	\$694	\$0
5065	Meter Expense	\$83,931	\$83,931	\$0	\$83,931	\$83,931	\$0	\$83,931	\$0
5070	Customer Premises - Operation Labour	\$44,701	\$44,701	\$0	\$44,701	\$44,701	\$0	\$44,701	\$0
5075	Customer Premises - Materials and		·						
	Expenses	\$19,505	\$19,505	\$0	\$19,505	\$19,505	\$0	\$19,505	\$0
5085	Miscellaneous Distribution Expense	\$156,263	\$156,263	\$0	\$156,263	\$156,263	\$0	\$156,263	\$0
5090	Underground Distribution Lines and Feeders		, ,		. ,	. ,			
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	•	**		**	**		• •	• •
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096	Other Rent	\$6,325	\$6,325	\$0	\$6,325	\$6,325	\$0	\$6,325	\$0
5105	Maintenance Supervision and Engineering	\$128,570	\$128,570	\$0	\$128,570	\$128,570	\$0	\$128,570	\$0
5110	Maintenance of Buildings and Fixtures -		, ,		. ,	. ,			
	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station	•	**		**	**		• •	• •
-	Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station	•	**	•	• •	**	**	**	
	Equipment	\$11,345	\$11,345	\$0	\$11,345	\$11,345	\$0	\$11,345	\$0
5120	• •	, , , , , ,	, , , , ,		, ,-	, ,-		, , , , ,	• •
	Maintenance of Poles, Towers and Fixtures	\$23,374	\$23,374	\$0	\$23,374	\$23,374	\$0	\$23,374	\$0
5125	Maintenance of Overhead Conductors and	* -/-	, ,,,		, -,-	* -/-		,.	• •
	Devices	\$69,136	\$69,136	\$0	\$69,136	\$69,136	\$0	\$69,136	\$0
5130	Maintenance of Overhead Services	\$19,169	\$19,169	\$0	\$19,169	\$19,169	\$0	\$19,169	\$0
5135	Overhead Distribution Lines and Feeders -		. ,		. ,	. ,			
	Right of Way	\$104,245	\$104,245	\$0	\$104,245	\$104,245	\$0	\$104,245	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors								
	and Devices	\$10,732	\$10,732	\$0	\$10,732	\$10,732	\$0	\$10,732	\$0
5155	Maintenance of Underground Services	\$80,437	\$80,437	\$0	\$80,437	\$80,437	\$0	\$80,437	\$0
5160	Maintenance of Line Transformers	\$45,413	\$45,413	\$0	\$45,413	\$45,413	\$0	\$45,413	\$0
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5305	Supervision	\$26,093	\$26,093	\$0	\$26,093	\$26,093	\$0	\$26,093	\$0
5310	Meter Reading Expense	\$114,976	\$114,976	\$0	\$114,976	\$114,976	\$0	\$114,976	\$0
5315	Customer Billing	\$228,412	\$228,412	\$0	\$228,412	\$228,412	\$0	\$228,412	\$0
5320	Collecting	\$160,472	\$160,472	\$0	\$160,472	\$160,472	\$0	\$160,472	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$20,000	\$20,000	\$0	\$20,000	\$20,000	\$0	\$20,000	\$0
5340			·						
	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$20,862	\$20,862	\$0	\$20,862	\$20,862	\$0	\$20,862	\$0
5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and								
	Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			•	-					

5520	Miscellaneous Sales Expense	\$0	\$0	1	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$386,005	\$386,005		\$0	\$386,005	\$386,005	\$0	\$386,005	\$0
5610	Management Salaries and Expenses	\$132,149	\$132,149		\$0	\$132,149	\$132,149	\$0	\$132,149	\$0
5615	General Administrative Salaries and									
	Expenses	\$270,196	\$270,196		\$0	\$270,196	\$270,196	\$0	\$270,196	\$0
5620	Office Supplies and Expenses	\$53,799	\$53,799		\$0	\$53,799	\$53,799	\$0	\$53,799	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$71,329	\$71,329		\$0	\$71,329	\$71,329	\$0	\$71,329	\$0
5635	Property Insurance	\$26,412	\$26,412		\$0	\$26,412	\$26,412	\$0	\$26,412	\$0
5640	Injuries and Damages	\$20,253	\$20,253		\$0	\$20,253	\$20,253	\$0	\$20,253	\$0
5645	Employee Pensions and Benefits	\$37,330	\$37,330		\$0	\$37,330	\$37,330	\$0	\$37,330	\$0
5650	Franchise Requirements	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$67,072	\$67,072		\$0	\$67,072	\$67,072	\$0	\$67,072	\$0
5660	General Advertising Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$74,656	\$74,656		\$0	\$74,656	\$74,656	\$0	\$74,656	\$0
5670	Rent	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$77,632	\$77,632		\$0	\$77,632	\$77,632	\$0	\$77,632	\$0
5680	Electrical Safety Authority Fees	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and									
	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and									
	Equipment	\$1,103,911	\$1,103,911		\$0	\$1,103,911	\$1,103,911	\$0	\$1,103,911	\$0
5710										
	Amortization of Limited Term Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric									
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition									
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735										
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$570,534	\$570,534		\$0	\$570,534	\$570,534	\$0	\$570,534	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$300,576	\$300,576		\$0	\$300,576	\$300,576	\$0	\$300,576	\$0
6205	Donations	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	(\$2,599,154)	\$35,387,181 \$32,788,028		\$0	\$32,788,028	\$32,788,028	\$0	\$32,788,028	\$0
		() / - · /	. , , -	Control	\$32,788,028	. ,,-	,,	**	. , ,	• •

Grouping by Allocator	Adjusted TB	E	cluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ -	\$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1815	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1820	\$ 68,713	\$	-	\$ -	\$ 68,713	\$ 68,713	\$ -	\$ 68,713	\$ -
1830	\$ 23,374	\$	-	\$ -	\$ 23,374	\$ 23,374	\$ -	\$ 23,374	\$ -
1835	\$ 69,136	\$	-	\$ -	\$ 69,136	\$ 69,136	\$ -	\$ 69,136	\$ -
1840	\$ -	\$	- 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 10,732	\$	- :	\$ -	\$ 10,732	\$ 10,732	\$ -	\$ 10,732	\$ -
1850	\$ 49,665	\$	- :	\$ -	\$ 49,665	\$ 49,665	\$ -	\$ 49,665	\$ -
1855	\$ 99,606	\$	-	\$ -	\$ 99,606	\$ 99,606	\$ -	\$ 99,606	\$ -
1860	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1815-1855	\$ 284,833	\$	-	\$ -	\$ 284,833	\$ 284,833	\$ -	\$ 284,833	\$ -
1830 & 1835	\$ 109,083	\$	-	\$ -	\$ 109,083	\$ 109,083	\$ -	\$ 109,083	\$ -
1840 & 1845	\$ 1,762	\$	-	\$ -	\$ 1,762	\$ 1,762	\$ -	\$ 1,762	\$ -
BCP	\$ -	\$	-	\$ -	\$ · -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 20,000	\$	-	\$ -	\$ 20,000	\$ 20,000	\$ -	\$ 20,000	\$ -
Break Out	\$ (20,046,574)	\$	-	\$ -	\$ (20,046,574)	\$ (20,046,574)	\$ -	\$ (20,046,574)	\$ 0
CCA	\$ 64,207	\$	-	\$ -	\$ 64,207	\$ 64,207	\$ -	\$ 64,207	\$ -
CDMPP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CEN	\$ 2,127,394	\$	-	\$ -	\$ 2,127,394	\$ 2,127,394	\$ -	\$ 2,127,394	\$ -
CEN EWMP	\$ 18,001,396	\$	-	\$ -	\$ 18,001,396	\$ 18,001,396	\$ -	\$ 18,001,396	\$ -
CREV	\$ (4,873,572)	\$	-	\$ -	\$ (4,873,572)	\$ (4,873,572)	\$ -	\$ (4,873,572)	\$ -
cwcs	\$ 2,380,479	\$	-	\$ -	\$ 2,380,479	\$ 2,380,479	\$ -	\$ 2,380,479	\$ -
CWMC	\$ 1,936,463	\$	-	\$ -	\$ 1,936,463	\$ 1,936,463	\$ -	\$ 1,936,463	\$ -
CWMR	\$ 114,976	\$	-	\$ -	\$ 114,976	\$ 114,976	\$ -	\$ 114,976	\$ -
CWNB	\$ 209,738	\$	-	\$ -	\$ 209,738	\$ 209,738	\$ -	\$ 209,738	\$ -
DCP	\$ 78,239	\$	-	\$ -	\$ 78,239	\$ 78,239	\$ -	\$ 78,239	\$ -
LPHA	\$ (37,522)	\$	-	\$ -	\$ (37,522)	\$ (37,522)	\$ -	\$ (37,522)	\$ -
LTNCP	\$ 8,682,653	\$	-	\$ -	\$ 8,682,653	\$ 8,682,653	\$ -	\$ 8,682,653	\$ -
NFA	\$ (35,569)	\$	-	\$ -	\$ (35,569)	\$ (35,569)	\$ -	\$ (35,569)	\$ -
NFA ECC	\$ 5,415,633	\$	-	\$ -	\$ 5,415,633	\$ 5,415,633	\$ -	\$ 5,415,633	\$ -
O&M	\$ 1,217,607	\$	-	\$ -	\$ 1,217,607	\$ 1,217,607	\$ -	\$ 1,217,607	\$ -
PNCP	\$ 13,884,179	\$	-	\$ -	\$ 13,884,179	\$ 13,884,179	\$ -	\$ 13,884,179	\$ -
SNCP	\$ 2,931,396	\$	-	\$ -	\$ 2,931,396	\$ 2,931,396	\$ -	\$ 2,931,396	\$ -
TCP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 32,788,028	\$	-	\$ -	\$ 32,788,028	\$ 32,788,028	\$ -	\$ 32,788,028	\$ 0