



Energizing Our Community

Telephone: (705) 326-7315
Fax: (705) 326-0800

March 19, 2010

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
2010 Electricity Distribution Rate Application
Draft Rate Order (Board File No: EB-2009-0273)**

Please find attached the Draft Rate Order related to the 2010 Cost of Service Electricity Distribution Rate Application from Orillia Power Distribution Corporation ("Orillia Power"), requesting new distribution rates effective May 1, 2010.

Orillia Power has included two paper copies and one copy on CD. Orillia Power has also filed through the Board's web portal.

I can be reached at (705)326-2495 ext 222 should you require anything further.

Respectfully,

Pat Hurley,
Treasurer
Orillia Power Distribution Corporation





ORILLIA POWER
DISTRIBUTION CORPORATION
Draft Rate Order

Filed with the Board: March 19, 2010

EB-2009-0273

RE: ORILLIA POWER APPLICATION FOR APPROVAL OF CHANGES TO ELECTRICITY DISTRIBUTION RATES

EFFECTIVE MAY 1, 2010

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Orillia
Power Distribution Corporation for an order approving
just and reasonable rates and other charges for electricity
distribution to be effective May 1, 2010.

EB-2009-0273
DRAFT RATE ORDER
ORILLIA POWER DISTRIBUTION CORPORATION
FILED WITH THE BOARD MARCH 19, 2010

BACKGROUND

On September 16, 2009, Orillia Power Distribution Corporation ("Orillia Power") filed an application with the Ontario Energy Board (the "Board") under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the "Act") seeking approval for changes to the rates that Orillia Power charges for electricity distribution, to be effective May 1, 2010.

On February 8, 2010, Orillia Power, SEC and VECC filed a proposed Settlement Proposal with the Board that constituted a complete settlement of all the issues by the parties.

On February 24, 2010, the Board issued a letter setting out the Cost of Capital Parameter Updates for 2010 Cost of Service Applications including Return on Equity ("ROE") at 9.85%.

On March 5, 2010, the Board issued a Decision in Orillia Power's Application. As part of that decision, the Board indicated that it accepted the terms of the Settlement Proposal and the costs consequences as filed by the parties on February 8, 2010.

On March 17, 2010, the Board issued a Decision regarding a province-wide fixed monthly charge for all electricity distributors related to the microFIT Generator rate class (EB-2009-0326). In that Decision, the Board indicated that the rate was approved at \$5.25 per month, effective September 21, 2009.

BOARD DIRECTION TO ORILLIA POWER

In its Decision, the Board directed that *“Orillia Power shall file with the Board, and shall also forward to the intervenors, a Draft Rate Order attaching a proposed Tariff of Rates and Charges and other filings reflecting the Board’s findings in this Decision within 14 days of the date of this Decision.”*

For reference, the other Board Directions included in the Board’s Decision are outlined below. Orillia Power’s compliance with the Settlement Proposal and those Directions is evidenced in the body and the appendices following.

Board Direction: *“On February 24, 2010, based on the methods set out in that Report, the Board has determined that the updated ROE is 9.85%. Consequently, Orillia Power shall reflect the Board’s 2010 updated ROE value in its Draft Rate Order.”*

Board Direction: *“As part of its draft Rate Order, Orillia Power shall identify the MicroFit Generator service classification on its Tariff of Rates and Charges and include the currently approved interim monthly service charge (equal to the existing residential monthly service charge) as a placeholder. The Board will replace this interim rate with the final rate at the time that Orillia Power’s Rate Order will be issued. If the rate has not been established by the time of the Rate Order, the Rate Order will address this and maintain the currently approved rate as interim.”*

Board Direction: *“The results of the Settlement Proposal together with the Board’s findings outlined in this Decision are to be reflected in Orillia Power’s Draft Rate Order. The Board expects Orillia Power to file detailed supporting material, including all relevant calculations showing the impact of the implementation of the Settlement Proposal and this Decision on its proposed Revenue Requirement, the allocation of the approved Revenue Requirement to the classes and the determination of the final rates, including bill impacts. Supporting documentation shall include, but not be limited to, filing a completed version of the Revenue Requirement Work Form excel spreadsheet which can be found on the Board’s website. Orillia Power should also show detailed calculations of any revisions to the rate riders or rate adders reflecting the Settlement Proposal.”*

IMPLEMENTATION OF RATES

The Board Decision indicated *that “Pursuant to the approval by the Board of the terms and costs consequences of the Settlement Proposal, the new rates are to be effective May 1, 2010.”*

Orillia Power has reflected the terms of the Settlement Proposal, all Board Directions issued in the Board’s Decision on our Application and the province wide microFit Generator rate recently established (EB-2009-0326) in the preparation of Orillia Power’s Draft Rate Order. Changes in customer rates from the Board approved Settlement Proposal to the Draft Rate Order, submitted here, are attributable solely to moving from an ROE rate of 9.75% to an ROE of 9.85%.

The change in ROE by 10 (ten) basis points as required by the Board’s decision changed the **revenue deficiency** for the 2010 Test Year from the approved Settlement Agreement amount by \$12,500 to **\$912,500**.

Detailed supporting material, including all relevant calculations showing the impact of the implementation of the Settlement Proposal and this Decision on its proposed Revenue Requirement, the allocation of the approved Revenue Requirement to the classes and the determination of the final rates, including bill impacts are provided in the commentary and the Appendices which follow.

As required by the Decision, Orillia Power has filed a completed version of the Revenue Requirement Work Form excel spreadsheet. Orillia Power has also provided an updated regulatory asset continuity schedule in Excel with calculations of the rate riders reflecting the Settlement Proposal.”

Orillia Power’s Draft Rate Order effective May 1, 2010 has been included as Appendix A to this document. A summary of customer rate impacts resulting from the change from existing rates to rates in the Draft Rate Order have been attached as **Appendix B**. Comparison of bill impacts from application through to draft rate order has been included in **Appendix J** and detailed monthly bill calculations are included in **Appendix K**.

SUMMARY OF CHANGES FROM APPLICATION TO DRAFT RATE ORDER

The table below highlights significant changes from the Application filed on September 16, 2009, through the Settlement Agreement filed February 8, 2010 and the Board Decision approved March 5, 2010. Each of the major components are discussed briefly below and supported with tables throughout the Appendices.

SUMMARY OF KEY RATEMAKING COMPONENTS - FROM APPLICATION TO DRAFT RATE ORDER

KEY RATEMAKING COMPONENTS - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
--	---------------------------------------	---	---	---

EXHIBIT 2 - RATE BASE				
Rate Base	20,743,200	20,805,800	20,805,800	62,600
Working Capital Allowance	4,211,700	4,253,600	4,253,600	41,900
Capital Expenditures	1,714,000	1,714,000	1,714,000	-

EXHIBIT 3 - REVENUES				
Base Revenue Requirement	7,116,900	7,102,400	7,114,900	(2,000)
Other Revenue	541,300	541,300	541,300	-
Total Revenue Requirement	7,658,200	7,643,700	7,656,200	(2,000)
Load Forecast - kWh billed	311,571,133	316,000,000	316,000,000	4,428,867
Load Forecast - kW billed	405,186	412,649	412,649	7,463

EXHIBIT 4 - OPERATING COSTS				
OM&A Expenses	4,346,000	4,346,000	4,346,000	-
Amortization Expenses	1,449,000	1,407,700	1,407,700	(41,300)
PILs	302,400	339,300	343,400	41,000
Effective Tax Rate	29.21%	28.81%	28.85%	-0.36%

EXHIBIT 5 - COST OF CAPITAL				
Long-Term Debt - Effective Rate	7.62%	6.25%	6.25%	-1.37%
Short-Term Debt - Effective Rate	1.33%	1.33%	1.33%	0.00%
Total Debt - Weighted Effective Rate	7.20%	5.92%	5.92%	-1.28%
Equity - Effective Rate	8.01%	9.75%	9.85%	1.84%

EXHIBIT 6 - REVENUE DEFICIENCY				
Utility Net Earnings - Proposed Rates	664,600	811,400	819,800	155,200
Utility Net Earnings - Assuming Existing Rates Maintained	(6,600)	186,800	186,800	193,400
Revenue Deficiency After Tax - Assuming Existing Rates Maintained	671,200	624,600	633,000	(38,200)
Revenue Deficiency Before Tax - Assuming Existing Rates Maintained	955,200	900,000	912,500	(42,700)

Load Forecast

The Parties agreed during settlement to modify the load forecast to reflect more recent information as outlined in **Appendix C**. Compared to the originally filed information, the updated information projected the same number of customers, 1.4% more consumption at 316,000,000 kWh, and 1.8% more demand at 412,649 kW. The Draft Rate Order reflects the load forecast agreed to during settlement.

The Parties agreed to reduce the Total Loss Factor from 1.0593 to 1.0561 during settlement. The Draft Rate Order reflects the agreed upon factor.

Tax Calculations

The Draft Rate Order reflects an effective tax rate of 28.9% instead of 29.2% included in the original application. There was substantial consultation with Board Staff during the interrogatory process in order to arrive at and reflect the Board's PILs methodology. Tax calculations are reflected in **Appendix D**.

Revenue Deficiency

The calculation of revenue deficiency from the original application (\$955,200) through the settlement process (\$900,000) and ultimately to the Draft Rate Order (\$912,500) is detailed in **Appendix E**.

Rate Base

The Parties agreed during settlement that the level of capital expenditures reflected in the rate application submitted was appropriate. Changes in the rate base from application to settlement reflect increased working capital allowance due to an increase in cost of power as a result of the higher load forecast as well as an adjustment for accumulated depreciation due to a revision to 2010 depreciation expense. Orillia Power's calculation of rate base is included as **Appendix F**. The Draft Rate Order reflects the rate base agreed to during the settlement process.

Deemed Returns on Debt and Equity

The Draft Rate Order reflects a Return on Equity (ROE) of 9.85% as required by the Board's Direction. The Parties agreed during settlement that the deemed long term debt rate should be modified from 7.62% to the rate currently paid of 6.25%. Orillia Power accepted a short term debt rate of 1.33% as part of the settlement proposal. A schedule of deemed returns on debt and equity from Application through to Draft Rate Order is included as **Appendix G**.

Revenue to Cost Ratios

The Draft Rate Order reflects the agreement made during the settlement process for revenue to cost ratios. A schedule of revenue to cost ratios from Application through to Draft Rate Order is included as **Appendix H**.

Base Revenue Requirement and Allocation to Rate Classes

Orillia Power's original rate application included a forecast for 2010 operations, maintenance and administration expenses (OM&A) of \$4,346,000. No changes to OM&A were required as part of the settlement process. The Draft Rate Order reflects the OM&A as filed in the original application.

Amortization expense reflects the amount established during the interrogatory process and the settlement process.

The calculation of base revenue requirement and allocation to rate classes from Application to Draft Rate Order is outlined in **Appendix I**.

SCHEDULE OF APPENDICES

- A** Tariff of Rates and Charges Effective and Implementation Date May 1, 2010
- B** Summary of Monthly Bill Impact Calculations
- C** Load Forecast Comparison (Application / Settlement / Draft Rate Order)
- D** Tax Calculations (Application / Settlement / Draft Rate Order)
- E** Revenue Deficiency (Application / Settlement / Draft Rate Order)
- F** Rate Base (Application / Settlement / Draft Rate Order)
- G** Deemed Returns on Debt and Equity (Application / Settlement / Draft Rate Order)
- H** Revenue to Cost Ratios (Application / Settlement / Draft Rate Order)
- I** Base Revenue Requirement (Application / Settlement / Draft Rate Order)
- J** Bill Impact Comparison (Application / Settlement / Draft Rate Order)
- K** Details of Monthly Bill Impact Calculations

Appendix A

Tariff of Rates and Charges Effective and Implementation Date May 1, 2010

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.47
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0021)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.32
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	338.04
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5554
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.3750)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2955

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

**STANDBY POWER SERVICE CLASSIFICATION – APPROVED ON AN
INTERIM BASIS**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate – \$/kW of contracted amount	\$/kW	1.0110
---	-------	--------

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.99
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.66
Distribution Volumetric Rate	\$/kW	9.5758
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.6249)
Retail Transmission Rate – Network Service Rate	\$/kW	1.0541
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9862

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	9.1863
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	0.1061
Retail Transmission Rate – Network Service Rate	\$/kW	1.0487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9659

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
----------------	----	------

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect charges for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect charges for non payment of account - at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific charge for access to the power poles – per pole/year	\$	22.35

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix B

Summary of Monthly Bill Impact Calculations

SUMMARY Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

RESIDENTIAL

VOLUMES			Distribution Portion \$\$\$			Total Bill \$\$\$			Percentage Changes		
kWh			2009	2010	Change	2009	2010	Change	Distribution 2009 to 2010	Distribution vs Total 2009	Total Bill 2009 to 2010
100			\$15.62	\$15.94	\$0.32	\$23.48	\$23.93	\$0.45	2.0%	1.4%	1.9%
250			\$17.54	\$18.13	\$0.59	\$37.10	\$38.05	\$0.95	3.4%	1.6%	2.6%
500			\$20.74	\$21.80	\$1.06	\$59.93	\$61.64	\$1.71	5.1%	1.8%	2.9%
800			\$24.58	\$26.20	\$1.62	\$89.34	\$92.15	\$2.81	6.6%	1.8%	3.1%
1,000			\$27.14	\$29.14	\$2.00	\$109.39	\$112.91	\$3.52	7.4%	1.8%	3.2%
1,500			\$33.54	\$36.47	\$2.93	\$159.66	\$164.82	\$5.16	8.7%	1.8%	3.2%
2,000			\$39.94	\$43.80	\$3.86	\$209.84	\$216.74	\$6.90	9.7%	1.8%	3.3%

GENERAL SERVICE LESS THAN 50 KW

VOLUMES			Distribution Portion \$\$\$			Total Bill \$\$\$			Percentage Changes		
kWh			2009	2010	Change	2009	2010	Change	Distribution 2009 to 2010	Distribution vs Total 2009	Total Bill 2009 to 2010
1,000			\$46.19	\$51.04	\$4.85	\$126.26	\$132.61	\$6.35	10.5%	3.8%	5.0%
2,000			\$60.59	\$65.75	\$5.16	\$227.48	\$235.65	\$8.17	8.5%	2.3%	3.6%
3,000			\$74.99	\$80.47	\$5.48	\$328.72	\$338.69	\$9.97	7.3%	1.7%	3.0%
5,000			\$103.79	\$109.90	\$6.11	\$531.15	\$544.86	\$13.71	5.9%	1.2%	2.6%
10,000			\$175.79	\$183.47	\$7.68	\$1,037.27	\$1,060.05	\$22.78	4.4%	0.7%	2.2%
15,000			\$247.79	\$257.05	\$9.26	\$1,543.39	\$1,575.31	\$31.92	3.7%	0.6%	2.1%
20,000			\$319.79	\$330.63	\$10.84	\$2,049.50	\$2,090.51	\$41.01	3.4%	0.5%	2.0%

GENERAL SERVICE 50 KW AND OVER

VOLUMES			Distribution Portion \$\$\$			Total Bill \$\$\$			Percentage Changes		
kWh	Load Factor	Kw	2009	2010	Change	2009	2010	Change	Distribution 2009 to 2010	Distribution vs Total 2009	Total Bill 2009 to 2010
24,000	56%	60	\$543.18	\$543.24	\$0.06	\$2,354.54	\$2,382.79	\$28.25	0.01%	0.00%	1.20%
40,000	56%	100	\$679.27	\$679.38	\$0.11	\$3,698.20	\$3,745.30	\$47.10	0.02%	0.00%	1.27%
200,000	56%	500	\$2,040.19	\$2,040.72	\$0.53	\$17,134.84	\$17,370.30	\$235.46	0.03%	0.00%	1.37%
400,000	56%	1,000	\$3,741.34	\$3,742.40	\$1.06	\$33,930.64	\$34,401.56	\$470.92	0.03%	0.00%	1.39%
1,000,000	56%	2,500	\$8,844.79	\$8,847.44	\$2.65	\$84,318.04	\$85,495.34	\$1,177.30	0.03%	0.00%	1.40%
1,250,000	56%	3,100	\$10,886.17	\$10,889.46	\$3.29	\$105,159.76	\$106,631.36	\$1,471.60	0.03%	0.00%	1.40%
1,600,000	56%	4,000	\$13,948.24	\$13,952.48	\$4.24	\$134,705.44	\$136,589.12	\$1,883.68	0.03%	0.00%	1.40%

STREET LIGHTING

VOLUMES			Distribution Portion \$\$\$			Total Bill \$\$\$			Percentage Changes		
kWh	Kw	Connections	2009	2010	Change	2009	2010	Change	Distribution 2009 to 2010	Distribution vs Total 2009	Total Bill 2009 to 2010
193,000	520	3,200	\$5,327.70	\$13,750.50	\$8,422.80	\$19,629.67	\$28,279.16	\$8,649.49	158.1%	42.9%	44.1%
205,000	560	3,400	\$5,688.60	\$14,680.86	\$8,992.26	\$20,895.25	\$30,128.35	\$9,233.10	158.1%	43.0%	44.2%
217,000	590	3,600	\$6,012.28	\$15,516.61	\$9,504.33	\$22,103.48	\$31,862.72	\$9,759.24	158.1%	43.0%	44.2%
229,000	620	3,800	\$6,335.95	\$16,352.37	\$10,016.42	\$23,311.69	\$33,597.12	\$10,285.43	158.1%	43.0%	44.1%
241,000	660	4,000	\$6,696.85	\$17,282.72	\$10,585.87	\$24,577.28	\$35,446.23	\$10,868.95	158.1%	43.1%	44.2%

Appendix C

Load Forecast (Application / Settlement / Draft Rate Order)

SUMMARY OF LOAD FORECAST - FROM PURCHASED TO BILLED INCLUDING TOTAL LOSS FACTOR

LOAD FORECAST - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
---	--------------------------------	----------------------------------	----------------------------------	----------------------------------

PREDICTED KWH PURCHASES				
Predicted kWh Purchases	330,047,301	333,727,600	333,727,600	3,680,299
Total Loss Factor - Secondary Metered Customer < 5000	1.0593	1.0561	1.0561	-0.0032
BILLING DETERMINANTS BY CLASS				
RESIDENTIAL CLASS				
Customers	11,409	11,409	11,409	0
kWh	108,676,163	109,779,129	109,779,129	1,102,966
GENERAL SERVICE LESS THAN 50 KW CLASS				
Customers	1,355	1,355	1,355	0
kWh	48,230,452	48,719,948	48,719,948	489,496
GENERAL SERVICE GREATER THAN OR EQUAL TO 50 KW CLASS				
Customers	157	157	157	0
kW	397,192	404,655	404,655	7,463
kWh	150,956,406	153,792,811	153,792,811	2,836,405
STREETLIGHT CLASS				
Connections	3,556	3,556	3,556	0
kW	7,098	7,098	7,098	0
kWh	2,560,651	2,560,651	2,560,651	0
SENTINEL LIGHTING CLASS				
Connections	195	195	195	0
kW	896	896	896	0
kWh	324,773	324,773	324,773	0
Unmetered Loads				
Connections	151	151	151	0
kWh	822,688	822,688	822,688	0
Totals				
Customer/Connections	16,823	16,823	16,823	0
kWh	311,571,133	316,000,000	316,000,000	4,428,867
kW from applicable classes	405,186	412,649	412,649	7,463

Appendix D

Tax Calculations (Application / Settlement / Draft Rate Order)

SUMMARY OF TAX CALCULATIONS

TAX CALCULATIONS - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
---	---------------------------------------	---	---	---

CALCULATION OF INCOME TAXES				
Accounting Income	967,000	1,150,700	1,163,200	196,200
Tax Adjustments to Accounting Income	68,300	27,000	27,000	(41,300)
Taxable Income	1,035,300	1,177,700	1,190,200	154,900
Combined Effective Income Tax Rate	29.21%	28.81%	28.85%	-0.36%
Total Income Taxes	302,400	339,300	343,400	41,000

SUMMARY OF INCOME AND CAPITAL TAXES				
Income Taxes - Federal	186,400	212,000	214,200	27,800
Income Taxes - Provincial	116,000	127,300	129,200	13,200
Total Income Taxes	302,400	339,300	343,400	41,000
Capital Tax - Provincial	6,000	6,000	6,000	-
Total Taxes	308,400	345,300	349,400	41,000

Federal Income Tax Rates				
Base rate less federal tax abatement	28.00%	28.00%	28.00%	0.00%
General Tax Reduction for CCPCs	10.00%	10.00%	10.00%	0.00%
Net Federal Income Tax Rate	18.00%	18.00%	18.00%	0.00%

Provincial Income Tax Rates				
On the first \$500,000 of taxable income	5.00%	5.00%	5.00%	0.00%
On the next \$1000,000 clawback of SBD	17.00%	15.10%	15.10%	-1.90%
Effective Ontario tax rate at \$1.5 million of taxable income	13.00%	11.73%	11.73%	-1.27%

Appendix E

Revenue Deficiency (Application / Settlement / Draft Rate Order)

NET EARNINGS AND REVENUE DEFICIENCY

APPLICATION NET EARNINGS INCLUDING REVENUE DEFICIENCY - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
--	--------------------------------------	--	--	---

REVENUES				
Distribution Revenues - existing rates	6,161,700	6,202,400	6,202,400	40,700
Other Operating and Interest Revenue	541,300	541,300	541,300	-
Revenue Deficiency After Tax - Assuming Existing Rates Maintained	671,200	624,600	633,000	(38,200)
Revenues required to pay additional taxes so that deemed net earn	284,000	275,400	279,500	(4,500)
Total Revenues	7,658,200	7,643,700	7,656,200	(2,000)

DISTRIBUTION COSTS				
Distribution Operation & Maintenance	1,823,000	1,823,000	1,823,000	-
Administrative & General, Billing & Collections	2,523,000	2,523,000	2,523,000	-
Depreciation & Amortization	1,449,000	1,407,700	1,407,700	(41,300)
Deemed Interest	896,200	739,300	739,300	(156,900)
Total Costs and Expenses	6,691,200	6,493,000	6,493,000	(198,200)

UTILITY EARNINGS AFTER PILS				
Utility Earnings Before PILS	967,000	1,150,700	1,163,200	196,200
Payments in lieu of income taxes (PILS)	302,400	339,300	343,400	41,000
Utility Net Earnings	664,600	811,400	819,800	155,200

REVENUE DEFICIENCY ASSUMING EXISTING RATES MAINTAINED				
Utility Net Earnings - Proposed Rates	664,600	811,400	819,800	155,200
Utility Net Earnings - Assuming Existing Rates Maintained	(6,600)	186,800	186,800	193,400
Revenue Deficiency After Tax - Assuming Existing Rates Maintained	671,200	624,600	633,000	(38,200)
Revenue Deficiency Before Tax - Assuming Existing Rates Maintained	955,200	900,000	912,500	(42,700)

DEEMED CAPITAL STRUCTURE - RATES				
Long-Term Debt - Effective Rate	7.62%	6.25%	6.25%	-1.37%
Equity - Effective Rate	8.01%	9.75%	9.85%	1.84%

Appendix F

Rate Base (Application / Settlement / Draft Rate Order)

WORKING CAPITAL ALLOWANCE CALCULATION

WORKING CAPITAL ALLOWANCE CALCULATION - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
--	---------------------------------------	---	---	---

SUMMARY OF COMPONENTS FOR DEEMED WORKING CAPITAL CALCULATION				
Distribution Maintenance & Operations	1,823,000	1,823,000	1,823,000	-
Billing & Collections, Community Relations	1,062,000	1,062,000	1,062,000	-
Administration & General	1,461,000	1,461,000	1,461,000	-
Cost of Power	23,732,000	24,011,000	24,011,000	279,000
Components for Working Capital Calculation	28,078,000	28,357,000	28,357,000	279,000

Working Capital Allowance @ 15% of above	4,211,700	4,253,600	4,253,600	41,900
---	------------------	------------------	------------------	---------------

RATE BASE CALCULATION (Including Working Capital Allowance)

RATE BASE CALCULATION - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
--	---------------------------------------	---	---	---

SUMMARY OF COMPONENTS FOR DEEMED RATE BASE CALCULATION				
Gross Property Plant and Equipment	37,101,000	37,101,000	37,101,000	-
Accumulated Amortization	20,437,000	20,395,700	20,395,700	(41,300)
Net Book Value of Total Property Plant & Equipment	16,664,000	16,705,300	16,705,300	41,300
(A) Average Net Book Value - LDC Operations	16,531,500	16,552,200	16,552,200	20,700
Working Capital Expenses	28,078,000	28,357,000	28,357,000	279,000
(B) Working Capital Allowance @ 15%	4,211,700	4,253,600	4,253,600	41,900
Rate Base (A) + (B)	20,743,200	20,805,800	20,805,800	62,600

Appendix G

Deemed Returns on Debt and Equity (Application / Settlement / Draft Rate Order)

DEEMED RETURNS ON DEBT AND EQUITY

DEEMED RETURNS ON DEBT AND EQUITY - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
--	---------------------------------------	---	---	---

DEEMED CAPITAL STRUCTURE - PERCENTAGE ALLOCATIONS				
Long-Term Debt - Deemed Percentage	56.00%	56.00%	56.00%	0.00%
Short-Term Debt - Deemed Percentage	4.00%	4.00%	4.00%	0.00%
All Debt - Deemed Percentage	60.00%	60.00%	60.00%	0.00%
Equity - Deemed Percentage	40.00%	40.00%	40.00%	0.00%
Total Deemed Capital Structure	100.00%	100.00%	100.00%	0.00%

DEEMED CAPITAL STRUCTURE - EFFECTIVE RATES				
Long-Term Debt - Effective Rate	7.62%	6.25%	6.25%	-1.37%
Short-Term Debt - Effective Rate	1.33%	1.33%	1.33%	0.00%
Total Debt - Weighted Effective Rate	7.20%	5.92%	5.92%	-1.28%
Equity - Effective Rate	8.01%	9.75%	9.85%	1.84%
Weighted Regulated Rate of Return	7.52%	7.45%	7.49%	-0.03%

RATE BASE				
Rate Base	20,743,200	20,805,800	20,805,800	62,600

DEEMED CAPITAL STRUCTURE BASED ON REGULATED RATE BASE				
Long-Term Debt	11,616,200	11,651,200	11,651,200	35,000
Short-Term Debt	829,700	832,200	832,200	2,500
Total Debt	12,445,900	12,483,400	12,483,400	37,500
Equity	8,297,300	8,322,400	8,322,400	25,100
Deemed Rate Base	20,743,200	20,805,800	20,805,800	62,600

DEEMED RETURN ON RATE BASE				
Deemed Interest	896,200	739,300	739,300	(156,900)
Return on Equity	664,600	811,400	819,800	155,200
Return on Rate Base	1,560,800	1,550,700	1,559,100	(1,700)

Appendix H

Revenue to Cost Ratios (Application / Settlement / Draft Rate Order)

REVENUE TO COST RATIOS

REVENUE TO COST RATIOS - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
Residential	93.31%	93.21%	93.23%	-0.09%
GS <50 kW	108.60%	108.71%	108.71%	0.11%
GS>=50 kW	125.15%	125.06%	125.02%	-0.13%
Street Light	45.50%	45.46%	45.46%	-0.04%
Sentinel	74.90%	74.49%	74.47%	-0.43%
Unmetered Scattered Load	100.00%	120.00%	120.00%	20.00%

Appendix I

Allocation of Base Revenue Requirement (Application / Settlement / Draft Rate Order)

CALCULATION OF BASE REVENUE REQUIREMENT

BASE REVENUE REQUIREMENT - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
---	---------------------------------------	---	---	---

BASE REVENUE REQUIREMENT				
OM&A Expenses	4,346,000	4,346,000	4,346,000	-
Amortization Expenses	1,449,000	1,407,700	1,407,700	(41,300)
Regulated Return On Capital	1,560,800	1,550,700	1,559,100	(1,700)
PILs	302,400	339,300	343,400	41,000
Service Revenue Requirement	7,658,200	7,643,700	7,656,200	(2,000)
Less: Revenue Offsets	541,300	541,300	541,300	-
Base Revenue Requirement	7,116,900	7,102,400	7,114,900	(2,000)

ALLOCATION OF BASE REVENUE REQUIREMENT TO RATE CLASSES

BASE REVENUE REQUIREMENT - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER
---	---------------------------------------	---	---	---

BASE REVENUE REQUIREMENT ALLOCATION TO RATE CLASSES				
Residential	3,628,316	3,612,439	3,618,797	(9,519)
GS <50 kW	1,341,448	1,337,607	1,339,961	(1,487)
GS ≥ 50 kW	1,925,281	1,927,202	1,930,541	5,260
Street Light	183,411	182,611	182,979	(432)
Sentinel	17,262	17,114	17,144	(118)
Unmetered Scattered Load	21,182	25,426	25,477	4,295
Total	7,116,900	7,102,400	7,114,900	(2,000)

Appendix J

Bill Impact Comparison (Application / Settlement / Draft Rate Order)

BILL IMPACT COMPARISON_DISTRIBUTION CHARGES AND TOTAL BILL - RESIDENTIAL

DISTRIBUTION AND TOTAL BILL IMPACTS - From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER	% CHANGES FROM FILED TO RATE ORDER
Residential - 100 kWh	\$17.74	\$15.91	\$15.94	(\$1.80)	-10.1%
	\$25.73	\$23.90	\$23.93	(\$1.80)	-7.0%
Residential - 250 kWh	\$19.73	\$18.10	\$18.13	(\$1.60)	-8.1%
	\$39.73	\$38.02	\$38.05	(\$1.68)	-4.2%
Residential - 500 kWh	\$23.06	\$21.77	\$21.80	(\$1.26)	-5.5%
	\$63.04	\$61.61	\$61.64	(\$1.40)	-2.2%
Residential - 800 kWh	\$27.05	\$26.16	\$26.20	(\$0.85)	-3.1%
	\$93.16	\$92.11	\$92.15	(\$1.01)	-1.1%
Residential - 1,000 kWh	\$29.71	\$29.08	\$29.14	(\$0.57)	-1.9%
	\$113.71	\$112.85	\$112.91	(\$0.80)	-0.7%
Residential - 1,500 kWh	\$36.36	\$36.40	\$36.47	\$0.11	0.3%
	\$165.11	\$164.75	\$164.82	(\$0.29)	-0.2%
Residential - 2,000 kWh	\$43.02	\$43.72	\$43.80	\$0.78	1.8%
	\$216.51	\$216.66	\$216.74	\$0.23	0.1%

BILL IMPACT COMPARISON_DISTRIBUTION CHARGES AND TOTAL BILL - GENERAL SERVICE LESS THAN 50KW

DISTRIBUTION AND TOTAL BILL IMPACTS - From Filed to Settlement Conference Agreement to Draft Rate Order		2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER	% CHANGES FROM FILED TO RATE ORDER
GS < 50	1,000 kWh	\$51.92	\$50.95	\$51.04	(\$0.88)	-1.7%
		\$133.72	\$132.52	\$132.61	(\$1.11)	-0.8%
GS < 50	2,000 kWh	\$67.29	\$65.63	\$65.75	(\$1.54)	-2.3%
		\$237.73	\$235.53	\$235.65	(\$2.08)	-0.9%
GS < 50	3,000 kWh	\$82.65	\$80.32	\$80.47	(\$2.18)	-2.6%
		\$341.67	\$338.54	\$338.69	(\$2.98)	-0.9%
GS < 50	5,000 kWh	\$113.38	\$109.70	\$109.90	(\$3.48)	-3.1%
		\$549.59	\$544.66	\$544.86	(\$4.73)	-0.9%
GS < 50	10,000 kWh	\$190.21	\$183.13	\$183.47	(\$6.74)	-3.5%
		\$1,069.31	\$1,059.71	\$1,060.05	(\$9.26)	-0.9%
GS < 50	15,000 kWh	\$267.02	\$256.57	\$257.05	(\$9.97)	-3.7%
		\$1,589.09	\$1,574.83	\$1,575.31	(\$13.78)	-0.9%
GS < 50	20,000 kWh	\$343.85	\$330.00	\$330.63	(\$13.22)	-3.8%
		\$2,108.80	\$2,089.88	\$2,090.51	(\$18.29)	-0.9%

BILL IMPACT COMPARISON_DISTRIBUTION CHARGES AND TOTAL BILL - GENERAL SERVICE 50KW AND OVER

DISTRIBUTION AND TOTAL BILL IMPACTS - From Filed to Settlement Conference Agreement to Draft Rate Order		2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER	% CHANGES FROM FILED TO RATE ORDER
GS > 50	24,000 kWh 60 Kw	\$560.30	\$542.75	\$543.24	(\$17.06)	-3.0%
		\$2,404.58	\$2,382.30	\$2,382.79	(\$21.79)	-0.9%
GS > 50	40,000 kWh 100 kW	\$683.03	\$678.55	\$679.38	(\$3.65)	-0.5%
		\$3,756.82	\$3,744.47	\$3,745.30	(\$11.52)	-0.3%
GS > 50	200,000 kWh 500 kW	\$1,910.20	\$2,036.59	\$2,040.72	\$130.52	6.8%
		\$17,279.14	\$17,366.17	\$17,370.30	\$91.16	0.5%
GS > 50	400,000 kWh 1,000 kW	\$3,444.18	\$3,734.15	\$3,742.40	\$298.22	8.7%
		\$34,182.06	\$34,393.31	\$34,401.56	\$219.50	0.6%
GS > 50	1,000,000 kWh 2,500 kW	\$8,046.10	\$8,826.81	\$8,847.44	\$801.34	10.0%
		\$84,890.80	\$85,474.71	\$85,495.34	\$604.54	0.7%
GS > 50	1,250,000 kWh 3,100 kW	\$9,886.88	\$10,863.88	\$10,889.46	\$1,002.58	10.1%
		\$105,874.78	\$106,605.78	\$106,631.36	\$756.58	0.7%
GS > 50	1,600,000 kWh 4,000 kW	\$12,648.04	\$13,919.47	\$13,952.48	\$1,304.44	10.3%
		\$135,599.56	\$136,556.11	\$136,589.12	\$989.56	0.7%

BILL IMPACT COMPARISON_DISTRIBUTION CHARGES AND TOTAL BILL - STREET LIGHTING

DISTRIBUTION AND TOTAL BILL IMPACTS - From Filed to Settlement Conference Agreement to Draft Rate Order			2010 Rate Application AS FILED	2010 Rate Application SETTLEMENT	2010 Rate Application RATE ORDER	CHANGES FROM FILED TO RATE ORDER	% CHANGES FROM FILED TO RATE ORDER
Street Lighting 3,200 Connections	193,000 kWh	520 kW	\$13,594.23	\$13,722.81	\$13,750.50	\$156.27	1.1%
			\$28,160.89	\$28,251.47	\$28,279.16	\$118.27	0.4%
Street Lighting 3,400 Connections	205,000 kWh	560 kW	\$14,512.09	\$14,651.49	\$14,680.86	\$168.77	1.2%
			\$29,999.92	\$30,098.98	\$30,128.35	\$128.43	0.4%
Street Lighting 3,600 Connections	217,000 kWh	590 kW	\$15,338.99	\$15,485.49	\$15,516.61	\$177.62	1.2%
			\$31,727.78	\$31,831.60	\$31,862.72	\$134.94	0.4%
Street Lighting 3,800 Connections	229,000 kWh	620 kW	\$16,165.89	\$16,319.50	\$16,352.37	\$186.48	1.2%
			\$33,455.71	\$33,564.25	\$33,597.12	\$141.41	0.4%
Street Lighting 4,000 Connections	241,000 kWh	660 kW	\$17,083.75	\$17,248.18	\$17,282.72	\$198.97	1.2%
			\$35,294.68	\$35,411.69	\$35,446.23	\$151.55	0.4%

Appendix K

Details of Monthly Bill Impact Calculations

RESIDENTIAL Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	100 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.55%
Distribution (kWh)	100	\$0.0128	\$1.28	100	\$0.0168	\$1.68	\$0.40	31.25%	1.70%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	100			100	(\$0.0021)	(\$0.21)	(\$0.21)		-0.89%
Distribution			\$15.62			\$15.94	\$0.32	2.05%	1.36%
RTSR Network (kWh)	104	0.0038	\$0.40	106	0.0038	\$0.40			
RTSR Connection (kWh)	104	0.0035	\$0.36	106	0.0035	\$0.37	\$0.01	2.78%	0.04%
Delivery (includes Distribution)			\$16.38			\$16.71	\$0.33	2.01%	1.41%
Cost of Power Commodity (kWh)	104	\$0.0570	\$5.93	106	\$0.0570	\$6.04	\$0.11	1.85%	0.47%
Cost of Power Commodity (kWh)		0.0660			0.0660			#DIV/0!	
Wholesale Market Service (kWh)	104	0.0065	\$0.68	106	0.0065	\$0.69	\$0.01	1.47%	0.04%
Debt retirement charge (kWh)	100	0.0049	\$0.49	100	0.0049	\$0.49			
Cost of Power / WMS / DRC			\$7.10			\$7.22	\$0.12	1.69%	0.51%
Total Bill			\$23.48			\$23.93	\$0.45	1.92%	1.92%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	250 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.35%
Distribution (kWh)	250	\$0.0128	\$3.20	250	\$0.0168	\$4.19	\$0.99	30.94%	2.67%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	250			250	(\$0.0021)	(\$0.53)	(\$0.53)		-1.43%
Distribution			\$17.54			\$18.13	\$0.59	3.36%	1.59%
RTSR Network (kWh)	259	0.0038	\$0.98	264	0.0038	\$1.00	\$0.02	2.04%	0.05%
RTSR Connection (kWh)	259	0.0035	\$0.91	264	0.0035	\$0.92	\$0.01	1.10%	0.03%
Delivery (includes Distribution)			\$19.43			\$20.05	\$0.62	3.19%	1.67%
Cost of Power Commodity (kWh)	259	\$0.0570	\$14.76	264	\$0.0570	\$15.05	\$0.29	1.96%	0.78%
Cost of Power Commodity (kWh)		0.0660			0.0660			#DIV/0!	
Wholesale Market Service (kWh)	259	0.0065	\$1.68	264	0.0065	\$1.72	\$0.04	2.38%	0.11%
Debt retirement charge (kWh)	250	0.0049	\$1.23	250	0.0049	\$1.23			
Cost of Power / WMS / DRC			\$17.67			\$18.00	\$0.33	1.87%	0.89%
Total Bill			\$37.10			\$38.05	\$0.95	2.56%	2.56%

RESIDENTIAL Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
500 kWh									
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.22%
Distribution (kWh)	500	\$0.0128	\$6.40	500	\$0.0168	\$8.38	\$1.98	30.94%	3.30%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	500			500	(\$0.0021)	(\$1.05)	(\$1.05)		-1.75%
Distribution			\$20.74			\$21.80	\$1.06	5.11%	1.77%
RTSR Network (kWh)	519	0.0038	\$1.97	528	0.0038	\$2.01	\$0.04	2.03%	0.07%
RTSR Connection (kWh)	519	0.0035	\$1.82	528	0.0035	\$1.85	\$0.03	1.65%	0.05%
Delivery (includes Distribution)			\$24.53			\$25.66	\$1.13	4.61%	1.89%
Cost of Power Commodity (kWh)	519	\$0.0570	\$29.58	528	\$0.0570	\$30.10	\$0.52	1.76%	0.87%
Cost of Power Commodity (kWh)		0.0660			0.0660			#DIV/0!	
Wholesale Market Service (kWh)	519	0.0065	\$3.37	528	0.0065	\$3.43	\$0.06	1.78%	0.10%
Debt retirement charge (kWh)	500	0.0049	\$2.45	500	0.0049	\$2.45			
Cost of Power / WMS / DRC			\$35.40			\$35.98	\$0.58	1.64%	0.97%
Total Bill			\$59.93			\$61.64	\$1.71	2.85%	2.85%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
800 kWh									
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.15%
Distribution (kWh)	800	\$0.0128	\$10.24	800	\$0.0168	\$13.41	\$3.17	30.96%	3.55%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	800			800	(\$0.0021)	(\$1.68)	(\$1.68)		-1.88%
Distribution			\$24.58			\$26.20	\$1.62	6.59%	1.81%
RTSR Network (kWh)	830	0.0038	\$3.15	845	0.0038	\$3.21	\$0.06	1.90%	0.07%
RTSR Connection (kWh)	830	0.0035	\$2.91	845	0.0035	\$2.96	\$0.05	1.72%	0.06%
Delivery (includes Distribution)			\$30.64			\$32.37	\$1.73	5.65%	1.94%
Cost of Power Commodity (kWh)	600	\$0.0570	\$34.20	600	\$0.0570	\$34.20			
Cost of Power Commodity (kWh)	230	0.0660	\$15.18	245	0.0660	\$16.17	\$0.99	6.52%	1.11%
Wholesale Market Service (kWh)	830	0.0065	\$5.40	845	0.0065	\$5.49	\$0.09	1.67%	0.10%
Debt retirement charge (kWh)	800	0.0049	\$3.92	800	0.0049	\$3.92			
Cost of Power / WMS / DRC			\$58.70			\$59.78	\$1.08	1.84%	1.21%
Total Bill			\$89.34			\$92.15	\$2.81	3.15%	3.15%

RESIDENTIAL Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
1,000 kWh									
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.12%
Distribution (kWh)	1,000	\$0.0128	\$12.80	1,000	\$0.0168	\$16.77	\$3.97	31.02%	3.63%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	1,000			1,000	(\$0.0021)	(\$2.10)	(\$2.10)		-1.92%
Distribution			\$27.14			\$29.14	\$2.00	7.37%	1.83%
RTSR Network (kWh)	1,037	0.0038	\$3.94	1,056	0.0038	\$4.01	\$0.07	1.78%	0.06%
RTSR Connection (kWh)	1,037	0.0035	\$3.63	1,056	0.0035	\$3.70	\$0.07	1.93%	0.06%
Delivery (includes Distribution)			\$34.71			\$36.85	\$2.14	6.17%	1.96%
Cost of Power Commodity (kWh)	600	\$0.0570	\$34.20	600	\$0.0570	\$34.20			
Cost of Power Commodity (kWh)	437	0.0660	\$28.84	456	0.0660	\$30.10	\$1.26	4.37%	1.15%
Wholesale Market Service (kWh)	1,037	0.0065	\$6.74	1,056	0.0065	\$6.86	\$0.12	1.78%	0.11%
Debt retirement charge (kWh)	1,000	0.0049	\$4.90	1,000	0.0049	\$4.90			
Cost of Power / WMS / DRC			\$74.68			\$76.06	\$1.38	1.85%	1.26%
Total Bill			\$109.39			\$112.91	\$3.52	3.22%	3.22%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
1,500 kWh									
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.08%
Distribution (kWh)	1,500	\$0.0128	\$19.20	1,500	\$0.0168	\$25.15	\$5.95	30.99%	3.73%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	1,500			1,500	(\$0.0021)	(\$3.15)	(\$3.15)		-1.97%
Distribution			\$33.54			\$36.47	\$2.93	8.74%	1.84%
RTSR Network (kWh)	1,556	0.0038	\$5.91	1,584	0.0038	\$6.02	\$0.11	1.86%	0.07%
RTSR Connection (kWh)	1,556	0.0035	\$5.45	1,584	0.0035	\$5.54	\$0.09	1.65%	0.06%
Delivery (includes Distribution)			\$44.90			\$48.03	\$3.13	6.97%	1.96%
Cost of Power Commodity (kWh)	600	\$0.0570	\$34.20	600	\$0.0570	\$34.20			
Cost of Power Commodity (kWh)	956	0.0660	\$63.10	984	0.0660	\$64.94	\$1.84	2.92%	1.15%
Wholesale Market Service (kWh)	1,556	0.0065	\$10.11	1,584	0.0065	\$10.30	\$0.19	1.88%	0.12%
Debt retirement charge (kWh)	1,500	0.0049	\$7.35	1,500	0.0049	\$7.35			
Cost of Power / WMS / DRC			\$114.76			\$116.79	\$2.03	1.77%	1.27%
Total Bill			\$159.66			\$164.82	\$5.16	3.23%	3.23%

RESIDENTIAL Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	2,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$13.34			\$13.47	\$0.13	0.97%	0.06%
Distribution (kWh)	2,000	\$0.0128	\$25.60	2,000	\$0.0168	\$33.53	\$7.93	30.98%	3.78%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	2,000			2,000	(\$0.0021)	(\$4.20)	(\$4.20)		-2.00%
Distribution			\$39.94			\$43.80	\$3.86	9.66%	1.84%
RTSR Network (kWh)	2,074	0.0038	\$7.88	2,112	0.0038	\$8.03	\$0.15	1.90%	0.07%
RTSR Connection (kWh)	2,074	0.0035	\$7.26	2,112	0.0035	\$7.39	\$0.13	1.79%	0.06%
Delivery (includes Distribution)			\$55.08			\$59.22	\$4.14	7.52%	1.97%
Cost of Power Commodity (kWh)	600	\$0.0570	\$34.20	600	\$0.0570	\$34.20			
Cost of Power Commodity (kWh)	1,474	0.0660	\$97.28	1,512	0.0660	\$99.79	\$2.51	2.58%	1.20%
Wholesale Market Service (kWh)	2,074	0.0065	\$13.48	2,112	0.0065	\$13.73	\$0.25	1.85%	0.12%
Debt retirement charge (kWh)	2,000	0.0049	\$9.80	2,000	0.0049	\$9.80			
Cost of Power / WMS / DRC			\$154.76			\$157.52	\$2.76	1.78%	1.32%
Total Bill			\$209.84			\$216.74	\$6.90	3.29%	3.29%

GENERAL SERVICE LESS THAN 50 KW Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	1,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$30.79			\$35.32	\$4.53	14.71%	3.59%
Distribution (kWh)	1,000	\$0.0144	\$14.40	1,000	\$0.0163	\$16.32	\$1.92	13.33%	1.52%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	1,000			1,000	(\$0.0016)	(\$1.60)	(\$1.60)		-1.27%
Distribution			\$46.19			\$51.04	\$4.85	10.50%	3.84%
RTSR Network (kWh)	1,037	0.0033	\$3.42	1,056	0.0033	\$3.48	\$0.06	1.75%	0.05%
RTSR Connection (kWh)	1,037	0.0032	\$3.32	1,056	0.0032	\$3.38	\$0.06	1.81%	0.05%
Delivery (includes Distribution)			\$52.93			\$57.90	\$4.97	9.39%	3.94%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75			
Cost of Power Commodity (kWh)	287	0.0660	\$18.94	306	0.0660	\$20.20	\$1.26	6.65%	1.00%
Wholesale Market Service (kWh)	1,037	0.0065	\$6.74	1,056	0.0065	\$6.86	\$0.12	1.78%	0.10%
Debt retirement charge (kWh)	1,000	0.0049	\$4.90	1,000	0.0049	\$4.90			
Cost of Power / WMS / DRC			\$73.33			\$74.71	\$1.38	1.88%	1.09%
Total Bill			\$126.26			\$132.61	\$6.35	5.03%	5.03%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	2,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$30.79			\$35.32	\$4.53	14.71%	1.99%
Distribution (kWh)	2,000	\$0.0144	\$28.80	2,000	\$0.0163	\$32.63	\$3.83	13.30%	1.68%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	2,000			2,000	(\$0.0016)	(\$3.20)	(\$3.20)		-1.41%
Distribution			\$60.59			\$65.75	\$5.16	8.52%	2.27%
RTSR Network (kWh)	2,074	0.0033	\$6.84	2,112	0.0033	\$6.97	\$0.13	1.90%	0.06%
RTSR Connection (kWh)	2,074	0.0032	\$6.64	2,112	0.0032	\$6.76	\$0.12	1.81%	0.05%
Delivery (includes Distribution)			\$74.07			\$79.48	\$5.41	7.30%	2.38%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75			
Cost of Power Commodity (kWh)	1,324	0.0660	\$87.38	1,362	0.0660	\$89.89	\$2.51	2.87%	1.10%
Wholesale Market Service (kWh)	2,074	0.0065	\$13.48	2,112	0.0065	\$13.73	\$0.25	1.85%	0.11%
Debt retirement charge (kWh)	2,000	0.0049	\$9.80	2,000	0.0049	\$9.80			
Cost of Power / WMS / DRC			\$153.41			\$156.17	\$2.76	1.80%	1.21%
Total Bill			\$227.48			\$235.65	\$8.17	3.59%	3.59%

GENERAL SERVICE LESS THAN 50 KW Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
3,000 kWh									
Monthly Service Charge			\$30.79			\$35.32	\$4.53	14.71%	1.38%
Distribution (kWh)	3,000	\$0.0144	\$43.20	3,000	\$0.0163	\$48.95	\$5.75	13.31%	1.75%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	3,000			3,000	(\$0.0016)	(\$4.80)	(\$4.80)		-1.46%
Distribution			\$74.99			\$80.47	\$5.48	7.31%	1.67%
RTSR Network (kWh)	3,111	0.0033	\$10.27	3,168	0.0033	\$10.45	\$0.18	1.75%	0.05%
RTSR Connection (kWh)	3,111	0.0032	\$9.96	3,168	0.0032	\$10.14	\$0.18	1.81%	0.05%
Delivery (includes Distribution)			\$95.22			\$101.06	\$5.84	6.13%	1.78%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75			
Cost of Power Commodity (kWh)	2,361	0.0660	\$155.83	2,418	0.0660	\$159.59	\$3.76	2.41%	1.14%
Wholesale Market Service (kWh)	3,111	0.0065	\$20.22	3,168	0.0065	\$20.59	\$0.37	1.83%	0.11%
Debt retirement charge (kWh)	3,000	0.0049	\$14.70	3,000	0.0049	\$14.70			
Cost of Power / WMS / DRC			\$233.50			\$237.63	\$4.13	1.77%	1.26%
Total Bill			\$328.72			\$338.69	\$9.97	3.03%	3.03%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
5,000 kWh									
Monthly Service Charge			\$30.79			\$35.32	\$4.53	14.71%	0.85%
Distribution (kWh)	5,000	\$0.0144	\$72.00	5,000	\$0.0163	\$81.58	\$9.58	13.31%	1.80%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	5,000			5,000	(\$0.0016)	(\$8.00)	(\$8.00)		-1.51%
Distribution			\$103.79			\$109.90	\$6.11	5.89%	1.15%
RTSR Network (kWh)	5,185	0.0033	\$17.11	5,281	0.0033	\$17.43	\$0.32	1.87%	0.06%
RTSR Connection (kWh)	5,185	0.0032	\$16.59	5,281	0.0032	\$16.90	\$0.31	1.87%	0.06%
Delivery (includes Distribution)			\$137.49			\$144.23	\$6.74	4.90%	1.27%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75			
Cost of Power Commodity (kWh)	4,435	0.0660	\$292.71	4,531	0.0660	\$299.05	\$6.34	2.17%	1.19%
Wholesale Market Service (kWh)	5,185	0.0065	\$33.70	5,281	0.0065	\$34.33	\$0.63	1.87%	0.12%
Debt retirement charge (kWh)	5,000	0.0049	\$24.50	5,000	0.0049	\$24.50			
Cost of Power / WMS / DRC			\$393.66			\$400.63	\$6.97	1.77%	1.31%
Total Bill			\$531.15			\$544.86	\$13.71	2.58%	2.58%

GENERAL SERVICE LESS THAN 50 KW Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS			
	10,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge			\$30.79			\$35.32		\$4.53	14.71%	0.44%
Distribution (kWh)	10,000	\$0.0144	\$144.00	10,000	\$0.0163	\$163.15		\$19.15	13.30%	1.85%
Smart Meter Rider (per month)			\$1.00			\$1.00				
Reg Asset Rider (kWh)	10,000			10,000	(\$0.0016)	(\$16.00)		(\$16.00)		-1.54%
Distribution			\$175.79			\$183.47		\$7.68	4.37%	0.74%
RTSR Network (kWh)	10,370	0.0033	\$34.22	10,561	0.0033	\$34.85		\$0.63	1.84%	0.06%
RTSR Connection (kWh)	10,370	0.0032	\$33.18	10,561	0.0032	\$33.80		\$0.62	1.87%	0.06%
Delivery (includes Distribution)			\$243.19			\$252.12		\$8.93	3.67%	0.86%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75				
Cost of Power Commodity (kWh)	9,620	0.0660	\$634.92	9,811	0.0660	\$647.53		\$12.61	1.99%	1.22%
Wholesale Market Service (kWh)	10,370	0.0065	\$67.41	10,561	0.0065	\$68.65		\$1.24	1.84%	0.12%
Debt retirement charge (kWh)	10,000	0.0049	\$49.00	10,000	0.0049	\$49.00				
Cost of Power / WMS / DRC			\$794.08			\$807.93		\$13.85	1.74%	1.34%
Total Bill			\$1,037.27			\$1,060.05		\$22.78	2.20%	2.20%

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS			
	15,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge			\$30.79			\$35.32		\$4.53	14.71%	0.29%
Distribution (kWh)	15,000	\$0.0144	\$216.00	15,000	\$0.0163	\$244.73		\$28.73	13.30%	1.86%
Smart Meter Rider (per month)			\$1.00			\$1.00				
Reg Asset Rider (kWh)	15,000			15,000	(\$0.0016)	(\$24.00)		(\$24.00)		-1.56%
Distribution			\$247.79			\$257.05		\$9.26	3.74%	0.60%
RTSR Network (kWh)	15,555	0.0033	\$51.33	15,842	0.0033	\$52.28		\$0.95	1.85%	0.06%
RTSR Connection (kWh)	15,555	0.0032	\$49.78	15,842	0.0032	\$50.69		\$0.91	1.83%	0.06%
Delivery (includes Distribution)			\$348.90			\$360.02		\$11.12	3.19%	0.72%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75				
Cost of Power Commodity (kWh)	14,805	0.0660	\$977.13	15,092	0.0660	\$996.07		\$18.94	1.94%	1.23%
Wholesale Market Service (kWh)	15,555	0.0065	\$101.11	15,842	0.0065	\$102.97		\$1.86	1.84%	0.12%
Debt retirement charge (kWh)	15,000	0.0049	\$73.50	15,000	0.0049	\$73.50				
Cost of Power / WMS / DRC			\$1,194.49			\$1,215.29		\$20.80	1.74%	1.35%
Total Bill			\$1,543.39			\$1,575.31		\$31.92	2.07%	2.07%

GENERAL SERVICE LESS THAN 50 KW Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption	BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
	20,000 kWh	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %
Monthly Service Charge			\$30.79			\$35.32	\$4.53	14.71%	0.22%
Distribution (kWh)	20,000	\$0.0144	\$288.00	20,000	\$0.0163	\$326.31	\$38.31	13.30%	1.87%
Smart Meter Rider (per month)			\$1.00			\$1.00			
Reg Asset Rider (kWh)	20,000			20,000	(\$0.0016)	(\$32.00)	(\$32.00)		-1.56%
Distribution			\$319.79			\$330.63	\$10.84	3.39%	0.53%
RTSR Network (kWh)	20,740	0.0033	\$68.44	21,122	0.0033	\$69.70	\$1.26	1.84%	0.06%
RTSR Connection (kWh)	20,740	0.0032	\$66.37	21,122	0.0032	\$67.59	\$1.22	1.84%	0.06%
Delivery (includes Distribution)			\$454.60			\$467.92	\$13.32	2.93%	0.65%
Cost of Power Commodity (kWh)	750	\$0.0570	\$42.75	750	\$0.0570	\$42.75			
Cost of Power Commodity (kWh)	19,990	0.0660	\$1,319.34	20,372	0.0660	\$1,344.55	\$25.21	1.91%	1.23%
Wholesale Market Service (kWh)	20,740	0.0065	\$134.81	21,122	0.0065	\$137.29	\$2.48	1.84%	0.12%
Debt retirement charge (kWh)	20,000	0.0049	\$98.00	20,000	0.0049	\$98.00			
Cost of Power / WMS / DRC			\$1,594.90			\$1,622.59	\$27.69	1.74%	1.35%
Total Bill			\$2,049.50			\$2,090.51	\$41.01	2.00%	2.00%

GENERAL SERVICE 50 KW OR GREATER Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
24,000	60	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		60	\$3.4023	\$204.14	60	\$3.7784	\$226.70	\$22.56	11.05%	0.96%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		60			60	(\$0.3750)	(\$22.50)	(\$22.50)		-0.96%
Distribution				\$543.18			\$543.24	\$0.06	0.01%	0.00%
RTSR Network (kW)		60	1.4236	\$85.42	60	1.4236	\$85.42			
RTSR Connection (kW)		60	1.2955	\$77.73	60	1.2955	\$77.73			
Delivery (includes Distribution)				\$706.33			\$706.39	\$0.06	0.01%	0.00%
Wholesale Market Service (kWh)		24,888	0.0065	\$161.77	25,346	0.0065	\$164.75	\$2.98	1.84%	0.13%
Cost of Power Commodity (kWh)		24,888	0.0550	\$1,368.84	25,346	0.0550	\$1,394.05	\$25.21	1.84%	1.07%
Debt retirement charge (kWh)		24,000	0.0049	\$117.60	24,000	0.0049	\$117.60			
Cost of Power / WMS / DRC				\$1,648.21			\$1,676.40	\$28.19	1.71%	1.20%
Total Bill				\$2,354.54			\$2,382.79	\$28.25	1.20%	1.20%

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
40,000	100	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		100	\$3.4023	\$340.23	100	\$3.7784	\$377.84	\$37.61	11.05%	1.02%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		100			100	(\$0.3750)	(\$37.50)	(\$37.50)		-1.01%
Distribution				\$679.27			\$679.38	\$0.11	0.02%	0.00%
RTSR Network (kW)		100	1.4236	\$142.36	100	1.4236	\$142.36			
RTSR Connection (kW)		100	1.2955	\$129.55	100	1.2955	\$129.55			
Delivery (includes Distribution)				\$951.18			\$951.29	\$0.11	0.01%	0.00%
Wholesale Market Service (kWh)		41,480	0.0065	\$269.62	42,244	0.0065	\$274.59	\$4.97	1.84%	0.13%
Cost of Power Commodity (kWh)		41,480	0.0550	\$2,281.40	42,244	0.0550	\$2,323.42	\$42.02	1.84%	1.14%
Debt retirement charge (kWh)		40,000	0.0049	\$196.00	40,000	0.0049	\$196.00			
Cost of Power / WMS / DRC				\$2,747.02			\$2,794.01	\$46.99	1.71%	1.27%
Total Bill				\$3,698.20			\$3,745.30	\$47.10	1.27%	1.27%

GENERAL SERVICE 50 KW OR GREATER Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
200,000	500	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		500	\$3.4023	\$1,701.15	500	\$3.7784	\$1,889.18	\$188.03	11.05%	1.10%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		500			500	(\$0.3750)	(\$187.50)	(\$187.50)		-1.09%
Distribution				\$2,040.19			\$2,040.72	\$0.53	0.03%	0.00%
RTSR Network (kW)		500	1.4236	\$711.80	500	1.4236	\$711.80			
RTSR Connection (kW)		500	1.2955	\$647.75	500	1.2955	\$647.75			
Delivery (includes Distribution)				\$3,399.74			\$3,400.27	\$0.53	0.02%	0.00%
Wholesale Market Service (kWh)		207,400	0.0065	\$1,348.10	211,220	0.0065	\$1,372.93	\$24.83	1.84%	0.14%
Cost of Power Commodity (kWh)		207,400	0.0550	\$11,407.00	211,220	0.0550	\$11,617.10	\$210.10	1.84%	1.23%
Debt retirement charge (kWh)		200,000	0.0049	\$980.00	200,000	0.0049	\$980.00			
Cost of Power / WMS / DRC				\$13,735.10			\$13,970.03	\$234.93	1.71%	1.37%
Total Bill				\$17,134.84			\$17,370.30	\$235.46	1.37%	1.37%

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
400,000	1,000	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		1,000	\$3.4023	\$3,402.30	1,000	\$3.7784	\$3,778.36	\$376.06	11.05%	1.11%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		1,000			1,000	(\$0.3750)	(\$375.00)	(\$375.00)		-1.11%
Distribution				\$3,741.34			\$3,742.40	\$1.06	0.03%	0.00%
RTSR Network (kW)		1,000	1.4236	\$1,423.60	1,000	1.4236	\$1,423.60			
RTSR Connection (kW)		1,000	1.2955	\$1,295.50	1,000	1.2955	\$1,295.50			
Delivery (includes Distribution)				\$6,460.44			\$6,461.50	\$1.06	0.02%	0.00%
Wholesale Market Service (kWh)		414,800	0.0065	\$2,696.20	422,440	0.0065	\$2,745.86	\$49.66	1.84%	0.15%
Cost of Power Commodity (kWh)		414,800	0.0550	\$22,814.00	422,440	0.0550	\$23,234.20	\$420.20	1.84%	1.24%
Debt retirement charge (kWh)		400,000	0.0049	\$1,960.00	400,000	0.0049	\$1,960.00			
Cost of Power / WMS / DRC				\$27,470.20			\$27,940.06	\$469.86	1.71%	1.38%
Total Bill				\$33,930.64			\$34,401.56	\$470.92	1.39%	1.39%

GENERAL SERVICE 50 KW OR GREATER Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
1,000,000	2,500	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		2,500	\$3.4023	\$8,505.75	2,500	\$3.7784	\$9,445.90	\$940.15	11.05%	1.12%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		2,500			2,500	(\$0.3750)	(\$937.50)	(\$937.50)		-1.11%
Distribution				\$8,844.79			\$8,847.44	\$2.65	0.03%	0.00%
RTSR Network (kW)		2,500	1.4236	\$3,559.00	2,500	1.4236	\$3,559.00			
RTSR Connection (kW)		2,500	1.2955	\$3,238.75	2,500	1.2955	\$3,238.75			
Delivery (includes Distribution)				\$15,642.54			\$15,645.19	\$2.65	0.02%	0.00%
Wholesale Market Service (kWh)		1,037,000	0.0065	\$6,740.50	1,056,100	0.0065	\$6,864.65	\$124.15	1.84%	0.15%
Cost of Power Commodity (kWh)		1,037,000	0.0550	\$57,035.00	1,056,100	0.0550	\$58,085.50	\$1,050.50	1.84%	1.25%
Debt retirement charge (kWh)		1,000,000	0.0049	\$4,900.00	1,000,000	0.0049	\$4,900.00			
Cost of Power / WMS / DRC				\$68,675.50			\$69,850.15	\$1,174.65	1.71%	1.39%
Total Bill				\$84,318.04			\$85,495.34	\$1,177.30	1.40%	1.40%

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
1,250,000	3,100	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		3,100	\$3.4023	\$10,547.13	3,100	\$3.7784	\$11,712.92	\$1,165.79	11.05%	1.11%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		3,100			3,100	(\$0.3750)	(\$1,162.50)	(\$1,162.50)		-1.11%
Distribution				\$10,886.17			\$10,889.46	\$3.29	0.03%	0.00%
RTSR Network (kW)		3,100	1.4236	\$4,413.16	3,100	1.4236	\$4,413.16			
RTSR Connection (kW)		3,100	1.2955	\$4,016.05	3,100	1.2955	\$4,016.05			
Delivery (includes Distribution)				\$19,315.38			\$19,318.67	\$3.29	0.02%	0.00%
Wholesale Market Service (kWh)		1,296,250	0.0065	\$8,425.63	1,320,125	0.0065	\$8,580.81	\$155.18	1.84%	0.15%
Cost of Power Commodity (kWh)		1,296,250	0.0550	\$71,293.75	1,320,125	0.0550	\$72,606.88	\$1,313.13	1.84%	1.25%
Debt retirement charge (kWh)		1,250,000	0.0049	\$6,125.00	1,250,000	0.0049	\$6,125.00			
Cost of Power / WMS / DRC				\$85,844.38			\$87,312.69	\$1,468.31	1.71%	1.40%
Total Bill				\$105,159.76			\$106,631.36	\$1,471.60	1.40%	1.40%

GENERAL SERVICE 50 KW OR GREATER Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

Consumption kWh & kW		BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
1,600,000	4,000	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Service Charge				\$338.04			\$338.04			
Distribution (kW)		4,000	\$3.4023	\$13,609.20	4,000	\$3.7784	\$15,113.44	\$1,504.24	11.05%	1.12%
Smart Meter Rider (per month)				\$1.00			\$1.00			
Reg Asset Rider (kW)		4,000			4,000	(\$0.3750)	(\$1,500.00)	(\$1,500.00)		-1.11%
Distribution				\$13,948.24			\$13,952.48	\$4.24	0.03%	0.00%
RTSR Network (kW)		4,000	1.4236	\$5,694.40	4,000	1.4236	\$5,694.40			
RTSR Connection (kW)		4,000	1.2955	\$5,182.00	4,000	1.2955	\$5,182.00			
Delivery (includes Distribution)				\$24,824.64			\$24,828.88	\$4.24	0.02%	0.00%
Wholesale Market Service (kWh)		1,659,200	0.0065	\$10,784.80	1,689,760	0.0065	\$10,983.44	\$198.64	1.84%	0.15%
Cost of Power Commodity (kWh)		1,659,200	0.0550	\$91,256.00	1,689,760	0.0550	\$92,936.80	\$1,680.80	1.84%	1.25%
Debt retirement charge (kWh)		1,600,000	0.0049	\$7,840.00	1,600,000	0.0049	\$7,840.00			
Cost of Power / WMS / DRC				\$109,880.80			\$111,760.24	\$1,879.44	1.71%	1.40%
Total Bill				\$134,705.44			\$136,589.12	\$1,883.68	1.40%	1.40%

STREET LIGHTING Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

kWh & kW & Connections			BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
193,000	520	3,200	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Connection Charge			3,200	\$1.0600	\$3,392.00	3,200	\$2.7600	\$8,832.00	\$5,440.00	160.38%	27.71%
Reg Asset Rider (kW)			520			520	\$0.1061	\$55.17	\$55.17		0.28%
Distribution (kW)			520	\$3.7225	\$1,935.70	520	\$9.3526	\$4,863.33	\$2,927.63	151.24%	14.91%
Distribution					\$5,327.70			\$13,750.50	\$8,422.80	158.09%	42.91%
RTSR Network (kW)			520	1.0487	\$545.32	520	1.0487	\$545.32			
RTSR Connection (kW)			520	0.9659	\$502.27	520	0.9659	\$502.27			
Delivery (includes Distribution)					\$6,375.29			\$14,798.09	\$8,422.80	132.12%	42.91%
Cost of Power Commodity (kWh)			200,141	0.0550	\$11,007.76	203,827	0.0550	\$11,210.49	\$202.73	1.84%	1.03%
Wholesale Market Service (kWh)			200,141	0.0065	\$1,300.92	203,827	0.0065	\$1,324.88	\$23.96	1.84%	0.12%
Debt retirement charge (kWh)			193,000	0.0049	\$945.70	193,000	0.0049	\$945.70			
Cost of Power / WMS / DRC					\$13,254.38			\$13,481.07	\$226.69	1.71%	1.15%
Total Bill					\$19,629.67			\$28,279.16	\$8,649.49	44.06%	44.06%

kWh & kW & Connections			BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
205,000	560	3,400	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Connection Charge			3,400	\$1.0600	\$3,604.00	3,400	\$2.7600	\$9,384.00	\$5,780.00	160.38%	27.66%
Reg Asset Rider (kW)			560			560	\$0.1061	\$59.42	\$59.42		0.28%
Distribution (kW)			560	\$3.7225	\$2,084.60	560	\$9.3526	\$5,237.44	\$3,152.84	151.24%	15.09%
Distribution					\$5,688.60			\$14,680.86	\$8,992.26	158.08%	43.03%
RTSR Network (kW)			560	1.0487	\$587.27	560	1.0487	\$587.27			
RTSR Connection (kW)			560	0.9659	\$540.90	560	0.9659	\$540.90			
Delivery (includes Distribution)					\$6,816.77			\$15,809.03	\$8,992.26	131.91%	43.03%
Cost of Power Commodity (kWh)			212,585	0.0550	\$11,692.18	216,501	0.0550	\$11,907.56	\$215.38	1.84%	1.03%
Wholesale Market Service (kWh)			212,585	0.0065	\$1,381.80	216,501	0.0065	\$1,407.26	\$25.46	1.84%	0.12%
Debt retirement charge (kWh)			205,000	0.0049	\$1,004.50	205,000	0.0049	\$1,004.50			
Cost of Power / WMS / DRC					\$14,078.48			\$14,319.32	\$240.84	1.71%	1.15%
Total Bill					\$20,895.25			\$30,128.35	\$9,233.10	44.19%	44.19%

STREET LIGHTING Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

kWh & kW & Connections			BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
217,000	590	3,600	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Connection Charge			3,600	\$1.0600	\$3,816.00	3,600	\$2.7600	\$9,936.00	\$6,120.00	160.38%	27.69%
Reg Asset Rider (kW)			590			590	\$0.1061	\$62.60	\$62.60		0.28%
Distribution (kW)			590	\$3.7225	\$2,196.28	590	\$9.3526	\$5,518.01	\$3,321.73	151.24%	15.03%
Distribution					\$6,012.28			\$15,516.61	\$9,504.33	158.08%	43.00%
RTSR Network (kW)			590	1.0487	\$618.73	590	1.0487	\$618.73			
RTSR Connection (kW)			590	0.9659	\$569.88	590	0.9659	\$569.88			
Delivery (includes Distribution)					\$7,200.89			\$16,705.22	\$9,504.33	131.99%	43.00%
Cost of Power Commodity (kWh)			225,029	0.0550	\$12,376.60	229,174	0.0550	\$12,604.57	\$227.97	1.84%	1.03%
Wholesale Market Service (kWh)			225,029	0.0065	\$1,462.69	229,174	0.0065	\$1,489.63	\$26.94	1.84%	0.12%
Debt retirement charge (kWh)			217,000	0.0049	\$1,063.30	217,000	0.0049	\$1,063.30			
Cost of Power / WMS / DRC					\$14,902.59			\$15,157.50	\$254.91	1.71%	1.15%
Total Bill					\$22,103.48			\$31,862.72	\$9,759.24	44.15%	44.15%

kWh & kW & Connections			BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
229,000	620	3,800	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Connection Charge			3,800	\$1.0600	\$4,028.00	3,800	\$2.7600	\$10,488.00	\$6,460.00	160.38%	27.71%
Reg Asset Rider (kW)			620			620	\$0.1061	\$65.78	\$65.78		0.28%
Distribution (kW)			620	\$3.7225	\$2,307.95	620	\$9.3526	\$5,798.59	\$3,490.64	151.24%	14.97%
Distribution					\$6,335.95			\$16,352.37	\$10,016.42	158.09%	42.97%
RTSR Network (kW)			620	1.0487	\$650.19	620	1.0487	\$650.19			
RTSR Connection (kW)			620	0.9659	\$598.86	620	0.9659	\$598.86			
Delivery (includes Distribution)					\$7,585.00			\$17,601.42	\$10,016.42	132.06%	42.97%
Cost of Power Commodity (kWh)			237,473	0.0550	\$13,061.02	241,847	0.0550	\$13,301.59	\$240.57	1.84%	1.03%
Wholesale Market Service (kWh)			237,473	0.0065	\$1,543.57	241,847	0.0065	\$1,572.01	\$28.44	1.84%	0.12%
Debt retirement charge (kWh)			229,000	0.0049	\$1,122.10	229,000	0.0049	\$1,122.10			
Cost of Power / WMS / DRC					\$15,726.69			\$15,995.70	\$269.01	1.71%	1.15%
Total Bill					\$23,311.69			\$33,597.12	\$10,285.43	44.12%	44.12%

STREET LIGHTING Monthly Bill Impact Calculations - Change From May 1, 2009 Approved to May 1, 2010 Proposed Rates

kWh & kW & Connections			BILL May 1, 2009 Current Rates			BILL May 1, 2010 Proposed Rates			RATE CHANGE IMPACTS		
241,000	660	4,000	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Rate Change Impact \$	Change %	As a % of 2009 Total Bill
Monthly Connection Charge			4,000	\$1.0600	\$4,240.00	4,000	\$2.7600	\$11,040.00	\$6,800.00	160.38%	27.67%
Reg Asset Rider (kW)			660			660	\$0.1061	\$70.03	\$70.03		0.28%
Distribution (kW)			660	\$3.7225	\$2,456.85	660	\$9.3526	\$6,172.69	\$3,715.84	151.24%	15.12%
Distribution					\$6,696.85			\$17,282.72	\$10,585.87	158.07%	43.07%
RTSR Network (kW)			660	1.0487	\$692.14	660	1.0487	\$692.14			
RTSR Connection (kW)			660	0.9659	\$637.49	660	0.9659	\$637.49			
Delivery (includes Distribution)					\$8,026.48			\$18,612.35	\$10,585.87	131.89%	43.07%
Cost of Power Commodity (kWh)			249,917	0.0550	\$13,745.44	254,520	0.0550	\$13,998.60	\$253.16	1.84%	1.03%
Wholesale Market Service (kWh)			249,917	0.0065	\$1,624.46	254,520	0.0065	\$1,654.38	\$29.92	1.84%	0.12%
Debt retirement charge (kWh)			241,000	0.0049	\$1,180.90	241,000	0.0049	\$1,180.90			
Cost of Power / WMS / DRC					\$16,550.80			\$16,833.88	\$283.08	1.71%	1.15%
Total Bill					\$24,577.28			\$35,446.23	\$10,868.95	44.22%	44.22%