



Hawkesbury Hydro Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7

March 29, 2010

Ms. Kirstin Walli (OEB)

Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Christie Clark, P. Eng.(OEB)

Project Advisor
Market Operations
Ontario Energy Board
416-440-7683
1-888-632-6273
Christie.Clark@oeb.gov.on.ca

**Michael Buonaguro
(VECC)**

Public Interest Advocacy Centre
34 King St. E. Suite 1102
Toronto ON M5C 2X8
Tel: 416-767-1666
Fax: 416-348-0641
mbuonaguro@piac.ca

William Harper (VECC)

Senior Consultant
Econalysis Consulting Services Inc.
34 King Street E.
Suite 1102
Toronto ON M5C 2X8
Tel: 416-348-0193 Ext: 29
bharper@econalysis.ca

Re: Amendments to responses to VECC Supplemental Interrogatories

Please find attached Hawkesbury Hydro (HHI)'s amendments to VECC Supplemental Interrogatories related to HHI's Cost of Service Application EB-2009-0186.

Should there be any questions, please do not hesitate to contact me at the number below.

Michel Poulin, General Manager
Hawkesbury Hydro Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7
(613)632-6689

Hydro Hawkesbury Inc. ("HHI")

Board File Number EB-2009-0186

Responses to Round #2 Interrogatories of the Vulnerable Energy Consumers' Coalition ("VECC")

(Note: Numbering continues from First Round)

Question #27

Reference: VECC #5 d) and g)

On reviewing the table provided in response to VECC # 5 (d), it was discovered that the reported kWh sold to non-RPP customers was uplifted (e.g., adjusted upwards for distribution losses). The table below presents kWh on a non-uplifted basis, consistent with the load forecast.

From Response to VECC 5 (d)

kWh's SOLD TO NON-RPP CUSTOMERS - YEAR 2008

2008 kWh's for RESIDENTIAL Customers	2008 kWh's for GS<50KW Customers	2008 kWh's for GS>50KW Customers	2008 kWh's for Non-RPP Customers
4,555,755	2,469,498	89,586,711	123,491,102
3.689%	2.000%	72.545%	

2008 ACTUAL CLASS kWh			
	RESIDENTIAL	GS<50KW	GS>50KW
kWh SOLD TO NON-RPP CUSTOMERS IN 2008 (non-uplifted)	4,283,738	2,322,048	84,237,622
TOTAL kWh SOLD	53,471,411	20,528,976	86,045,628
non-RPP PERCENTAGE	8.0%	11.3%	97.9%
2010 FORECAST SALES			
TOTAL kWh SOLD	53,559,119	20,562,650	86,186,766
non-RPP PERCENTAGE	8.0%	11.3%	97.9%
kWh SOLD TO NON-RPP CUSTOMERS IN 2010 (non-uplifted)	4,290,764	2,325,857	84,375,795

Question #28

Reference: VECC #5 h)

HHI would like to clarify that the 2009 LV costs billed by Hydro One, based on 196,471kW, were in the amount of \$68,765

HHI also attests that the amount of \$68,765 was calculated in early 2009, prior to HHI finding out the loss of its large user. Based on charges billed by Hydro One for January and February 2010, HHI has calculated its 2010 projections for LVs to be \$60,500.

Question #29

Reference: VECC #6 a) and b)

HHI would like to clarify that in its application dated November 4th 2009, it sought revenue of \$70,600 to offset the estimated expense of LV charges billed by Hydro One. HHI proposes to adjust this amount to show the new estimated value of \$60,500.

Question #30**Reference:** Board Staff #9 i)

Please find the following schedule that sets out;

- The 2010 Weather Sensitive Load as forecast by HHI
- The 2010 Retail Load by class and in total
- The implied loss factor for 2010
- The actual 2008 loss factor
- The requested 2010 loss factor.

<i>2010 Forecast</i>		
WSL kWh	167,650,331	A
Retail		
Res kWh	53,559,119	
GS<50 Class kWh	20,562,650	
GS>50 Class kWh	86,186,766	
Street Light kWh	1,208,363	
Sentinel Light kWh	108,470	
USL kWh	220,667	
Total Retail Sales kWh	161,846,035	B
Implied loss factor (A/B)	1.0359	
<i>Actual loss factor for 2008</i>		
<i>2008 Actual</i>		
2008 Wholesale kWh	194,134,492	C
Retail (2008 Actual)		
Res kWh	53,471,411	
GS<50 Class kWh	20,528,976	
GS>50 Class kWh	86,045,628	
Street Light kWh	1,208,363	
Sentinel Light kWh	108,470	
USL kWh	220,667	
Large User	26,758,704	
Total Retail Sales kWh	188,342,219	D
2008 Actual loss factor (C/D)	1.0308	
Requested 2010 loss factor	1.0466	

Question #37**Reference:** VECC #23 b)

Please be advised that as per the Minimum Filing Requirements, HHI is required to provide the last Historical Board Approved, which are the 2004 "Actuals" adjusted to reflect the Tier 1 and Tier 2 adjustments. The 2004 unadjusted 'Actuals' are not part of these proceedings. In providing this information, HHI it is not clarifying evidence presented in its 2010 Cost of Service Application but instead, is providing VECC with information that is already on the public record. That being said, in the spirit of cooperation, HHI has agreed to provide the following information from its 2006 EDR application.

Expenses	Total 2004
Operation (Working Capital)	\$ 52,661.96
Maintenance (Working Capital)	\$ 123,155.19
Billing and Collection (Working Capital)	\$ 259,082.95
Community Relations (Working Capital)	\$ 95.00
Community Relations - CDM (Working Capital)	\$ 0.00
Administrative and General Expenses (Working Capital)	\$ 231,838.28
Insurance Expense (Working Capital)	\$ 3,732.12
Bad Debt Expense (Working Capital)	\$ 8,231.95
Advertising Expenses	\$ 0.00
Charitable Contributions	\$ 0.00
Other Distribution Expenses	\$ 24,653.74
TOTAL EXPENSES	<u>\$ 703,451.20</u>
TOTAL FOR WORKING CAPITAL CALCULATION	\$ 14,576,166.80