

WEST PERTH POWER INC.

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October 31, 2007
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St. 27th Floor
Toronto, Ontario, M4P1E4

Re: West Perth Power Inc – 2008 IRM Application

West Perth Power is filing a 2008 IRM model as prescribed by the Board. All filing instructions were followed and below is a section by section description of the information filed:

- **Tab 1 – LDC Information** - Filled out according to instructions
- **Tab 2 – 2007 Rate Classes** - WPPI is not amending, adding or removing any customer classes
- **Tab 3 – 2007 Tariff Sheet**
 - All customer class rates entered as requested
- **Tab 4 – 2007 Smart Meter Information** - WPPI is applying for the same Smart Meter rate adders as in the 2007 IRM process
- **Tab 5 – Rate Adders** - WPPI is not applying for any incremental CDM recovery
- **Tab 6 – K-Factor**
 - Model filled out as requested
 - Note: WPPI does not have any PILS revenue included in current rates
- **Tab 7 – DX IRM Adjustment & Tab 8 – Add back of Smart Meter Amt**
 - No input required
- **Tab 9 – Rate Rider Adjustment** – WPPI is not filing for a Z factor adjustment
- **Tab 10 – 2008 Tariff Schedule to Tab 13 Bill Impact by Consumption**
 - No input required

All bill impacts are reductions as the increase in distribution rates (0.6%, 1.9% IPI, -1.0% PF and -0.3% K-Factor) is less than the removal of the Regulatory Asset rate rider

The OEB has instructed LDCs to adjust retail transmission rates and provide information on a plan to remit any over recovery of transmission revenues to end use customers. Please see the summary of requested Retail Transmission Rate approvals in this cover letter. The transmission rates contained in the 2008 IRM model are not the rates being applied for but rather the rates included in this cover letter. We do apologize for this inconvenience, however, the Board did not allow much time (2 business days) to respond to requests and develop a methodology. As the Board did not include this adjustment in the 2008 IRM model, West Perth has performed the retail transmission calculations off-line from the model.

Below you will see a summary chart that lowers the retail network rates by 22.51% (the same reduction in the wholesale network charges) and a cumulative reduction in retail connection rates of 5.45% (cumulative reduction in line and transformation connection wholesale charges).

West Perth is proposing to continue to track the RSVA 1584 / 1586 variance accounts until rebasing as previously approved and instructed by the OEB. West Perth will continue to use the OEB prescribed interest rates applicable to variance and deferral accounts to improve these accounts with interest to ensure both the LDC and customer remain financially whole during this transmission. As part of the rebasing / variance account disposition application (occurring in 2009 or 2010) West Perth will revisit the retail transmission rates and will adjust accordingly.

**Retail Transmission Rate Adjustment
West Perth Power Inc.
October 31, 2007**

	Wholesale			Retail		Billing Determinant
	Old Rate	New Rate	Adjustment	Old Rate	New Rate	
Wholesale Network	2.83	2.31	-18.37%			
Retail Network						
Residential				0.0057	0.0047	per kWh
General Service < 50 kW				0.0052	0.0042	per kWh
General Service 50 to 499 kW				2.1218	1.7319	per kW
Unmetered / Scattered Loads				1.6002	1.3062	per kWh
Sentinel Light				1.6083	1.3128	per kW
Street Light				1.6002	1.3062	per kW
Wholesale Line Connection	0.82	0.59				
Wholesale Transformation Connection	1.5	1.61				
Total Wholesale Connection	2.32	2.2	-5.17%			
Retail Connection						
Residential				0.0084	0.0080	per kWh
General Service < 50 kW				0.0075	0.0075	per kWh
General Service 50 to 499 kW				2.9700	2.9700	per kW
Unmetered / Scattered Loads				1.5061	1.5061	per kWh
Sentinel Light				2.3654	2.3654	per kW
Street Light				2.3169	2.3169	per kW

If you require any further information, please contact me directly.

Sincerely,
 Ian McKenzie
 RDI Consulting Inc, Senior Business & Regulatory Analyst
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Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:

Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:

Licence Number:

IRM 2008 EB Number:
(if known)

IRM 2007 EB Number:

EDR 2006 RP Number: EDR 2006 EB Number:

Date of Submission: Last Saved Date:

Model Version: 2.0

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

Thursday, November 01, 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 499 kW	Yes
4	Unmetered Scattered Load	Yes
5	Sentinel Lighting	Yes
6	Street Lighting	Yes
7	Rate Class 7	No
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	12.43	
Distribution Volumetric Rate	\$/kWh	0.0099	
Rate Rider 1 (if applicable)	\$/kWh		
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0029	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0084	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service Less Than 50 kW

Service Charge	\$	10.94	
Distribution Volumetric Rate	\$/kWh	0.0140	
Rate Rider 1 (if applicable)	\$/kWh		
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0028	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0075	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 499 kW

Service Charge	\$	183.54	
Distribution Volumetric Rate	\$/kW	2.2889	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	1.1847	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9700	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	0.27	
Distribution Volumetric Rate	\$/kWh	1.4927	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0030	No
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.5061	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

Service Charge	\$	0.00	
Distribution Volumetric Rate	\$/kW	1.6994	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	1.0919	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3654	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting

Service Charge	\$	0.26	
Distribution Volumetric Rate	\$/kW	1.5363	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.9808	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3169	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	<u>2007 IRM</u>	<u>2008 IRM</u>
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 499 kW	\$ 0.26	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	\$	kW / kWh	
<i>Residential</i>	\$ 12.43	\$ 0.0099	\$ 0.26	\$ 0.26	\$ 12.17	\$ 0.0099	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 10.94	\$ 0.0140	\$ 0.26	\$ 0.26	\$ 10.68	\$ 0.0140	\$/kWh
<i>General Service 50 to 499 kW</i>	\$ 183.54	\$ 2.2889	\$ 0.26	\$ 0.26	\$ 183.28	\$ 2.2889	\$/kW
<i>Unmetered Scattered Load</i>	\$ 0.27	\$ 1.4927	\$ -	\$ -	\$ 0.27	\$ 1.4927	\$/kWh
<i>Sentinel Lighting</i>	\$ -	\$ 1.6994	\$ -	\$ -	\$ -	\$ 1.6994	\$/kW
<i>Street Lighting</i>	\$ 0.26	\$ 1.5363	\$ -	\$ -	\$ 0.26	\$ 1.5363	\$/kW



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 2,715,647	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

		Debt	Equity	
Current	E1	50.0%	50.0%	E2
2008	F1	53.3%	46.7%	F2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.625%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.53%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 207,068.08	= C X G / 100
2008	J	\$ 204,603.63	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 726,464	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 871,450	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 32,829	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 933,532.08	= I + K
2008	O	\$ 931,067.63	= J + K

Target Net Income (EBIT)

Current	\$ 122,204.12	P1 = I - P2
2008	\$ 114,138.64	Q1 = J - Q2

Interest Expense

Current	\$ 84,863.97	P2 = C X (B X E1 / 100)
2008	\$ 90,464.99	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 0% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ -	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ -	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ -	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ -	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ -	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ -	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

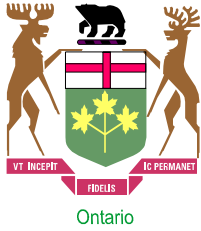
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 933,532.08	X	= N + V + T
2008	\$ 931,067.63	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 904,279.12	Z	= L + M
2008	\$ 901,814.67	AA1	= Z + (Y - X)
Difference	\$ - 2,464.45	AA2	= AA1 - Z
K-factor	-0.3%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

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Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.3%	0.6%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 12.17	\$ 12.24	\$ 0.0099	\$ 0.0100
<i>General Service Less Than 50 kW</i>	\$ 10.68	\$ 10.74	\$ 0.0140	\$ 0.0141
<i>General Service 50 to 499 kW</i>	\$ 183.28	\$ 184.38	\$ 2.2889	\$ 2.3026
<i>Unmetered Scattered Load</i>	\$ 0.27	\$ 0.27	\$ 1.4927	\$ 1.5017
<i>Sentinel Lighting</i>	\$ -	\$ -	\$ 1.6994	\$ 1.7096
<i>Street Lighting</i>	\$ 0.26	\$ 0.26	\$ 1.5363	\$ 1.5455



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Perth Power Inc.

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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 12.24	\$ 0.26	\$ 12.50	0.0100
<i>General Service Less Than 50 kW</i>	\$ 10.74	\$ 0.26	\$ 11.00	0.0141
<i>General Service 50 to 499 kW</i>	\$ 184.38	\$ 0.26	\$ 184.64	2.3026
<i>Unmetered Scattered Load</i>	\$ 0.27	\$ -	\$ 0.27	1.5017
<i>Sentinel Lighting</i>	\$ -	\$ -	\$ -	1.7096
<i>Street Lighting</i>	\$ 0.26	\$ -	\$ 0.26	1.5455



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	<i>Monthly Service Charge Rate Rider</i>	<i>Volumetric Charge Rate Rider</i>
	\$	kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 499 kW</i>		
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Street Lighting</i>		

West Perth Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0590

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers

General Service less than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.50
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0084
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	11.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0141
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 499 kW

Service Charge	\$	184.64
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	2.3026
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	0.27
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	1.5017
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.5061
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.7096
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3654
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.26
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.5455
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3169
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

Thursday, November 01, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.43	\$ 0.0099
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.04)	\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 12.50	\$ 0.0100

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 10.94	\$ 0.0140
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.03)	\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 11.00	\$ 0.0141

General Service 50 to 499 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 183.54	\$ 2.2889
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 1.65	\$ 0.0206
Add: K-Factor	\$ (0.55)	\$ 0.0069
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 184.64	\$ 2.3026

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.27	\$ 1.4927
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.00	\$ 0.0134
Add: K-Factor	\$ (0.00)	\$ 0.0045
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.27	\$ 1.5017

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ 1.6994
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ -	\$ 0.0153
Add: K-Factor	\$ -	\$ 0.0051
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ 1.7096

Fixed

Volumetric



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

Thursday, November 01, 2007

Sheet 11 - Distribution Rate Change Summary

Street Lighting

Data	(\$)	\$ per kW / kWh
2007 Rates	\$ 0.26	\$ 1.5363
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.00	\$ 0.0138
Add: K-Factor	\$ (0.00)	\$ 0.0046
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.26	\$ 1.5455



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.
 EB-2007-XXXX, EB-2007-0590, EB-2005-0433
 Thursday, November 01, 2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0502
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.08%
Energy Second Tier (kWh)	450	\$ 0.0620	\$ 27.91	450	\$ 0.0620	\$ 27.91	\$0.00	0.0%	23.77%
Sub-Total: Energy			\$ 59.71			\$ 59.71	\$0.00	0.0%	50.85%
Monthly Service Charge	1	\$ 12.43	\$ 12.43	1	\$ 12.50	\$ 12.50	\$0.07	0.6%	10.64%
Distribution (kWh)	1,000	\$ 0.0099	\$ 9.90	1,000	\$ 0.0100	\$ 10.00	\$0.10	1.0%	8.52%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0029	\$ 2.90	1,000	\$ -	\$ -	(\$2.90)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,050	\$ 0.0057	\$ 5.99	1,050	\$ 0.0057	\$ 5.99	\$0.00	0.0%	5.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	\$ 0.0084	\$ 8.82	1,050	\$ 0.0084	\$ 8.82	\$0.00	0.0%	7.51%
Sub-Total: Delivery			\$ 40.04			\$ 37.31	(\$2.73)	(6.8)%	31.77%
Wholesale Market Service Rate	1050	\$ 0.0052	\$ 5.46	1050	\$ 0.0052	\$ 5.46	\$0.00	0.0%	4.65%
Rural Rate Protection Charge	1050	\$ 0.0010	\$ 1.05	1050	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.76			\$ 6.76	\$0.00	0.0%	5.76%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 113.51			\$ 110.78	(\$2.73)	(2.4)%	94.34%
GST	\$ 113.51	6.00%	\$ 6.81	\$ 110.78	6.00%	\$ 6.65	(\$0.16)	(2.4)%	5.66%
Total Bill after Taxes			\$ 120.32			\$ 117.43	(\$2.89)	(2.4)%	100.00%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0502
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	17.31%
Energy Second Tier (kWh)	1,350	\$ 0.0620	\$ 83.72	1,350	\$ 0.0620	\$ 83.72	\$0.00	0.0%	36.46%
Sub-Total: Energy			\$ 123.47			\$ 123.47	\$0.00	0.0%	53.77%
Monthly Service Charge	1	\$ 10.94	\$ 10.94	1	\$ 11.00	\$ 11.00	\$0.06	0.5%	4.79%
Distribution (kWh)	2,000	\$ 0.0140	\$ 28.00	2,000	\$ 0.0141	\$ 28.20	\$0.20	0.7%	12.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0028	\$ 5.60	2,000	\$ -	\$ -	(\$5.60)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,100	\$ 0.0052	\$ 10.92	2,100	\$ 0.0052	\$ 10.92	\$0.00	0.0%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,100	\$ 0.0075	\$ 15.75	2,100	\$ 0.0075	\$ 15.75	\$0.00	0.0%	6.86%
Sub-Total: Delivery			\$ 71.22			\$ 65.88	(\$5.34)	(7.5)%	28.69%
Wholesale Market Service Rate	2100	\$ 0.0052	\$ 10.92	2100	\$ 0.0052	\$ 10.92	\$0.00	0.0%	4.76%
Rural Rate Protection Charge	2100	\$ 0.0010	\$ 2.10	2100	\$ 0.0010	\$ 2.10	\$0.00	0.0%	0.91%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.
 EB-2007-XXXX, EB-2007-0590, EB-2005-0433
 Thursday, November 01, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sub-Total: Regulatory			\$ 13.27			\$ 13.27	\$0.00	0.0%	5.78%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	6.10%
Total Bill before Taxes			\$ 221.96			\$ 216.62	(\$5.34)	(2.4)%	94.34%
GST	\$ 221.96	6.00%	\$ 13.32	\$ 216.62	6.00%	\$ 13.00	(\$0.32)	(2.4)%	5.66%
Total Bill after Taxes			\$ 235.28			\$ 229.62	(\$5.66)	(2.4)%	100.00%

General Service 50 to 499 kW

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0502
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,099,650	\$ 0.0620	\$ 130,178.30	2,099,650	\$ 0.0620	\$ 130,178.30	\$0.00	0.0%	62.76%
Sub-Total: Energy			\$ 130,218.05			\$ 130,218.05	\$0.00	0.0%	62.78%
Monthly Service Charge	1	\$ 183.54	\$ 183.54	1	\$ 184.64	\$ 184.64	\$1.10	0.6%	0.09%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 2,2889	\$ 11,444.50	5,000	\$ 2,3026	\$ 11,513.00	\$68.50	0.6%	5.55%
Regulatory Assets (kWh)	5,000	\$ 1.1847	\$ 5,923.50	5,000	\$ -	\$ -	(\$5,923.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,251	\$ 2.1218	\$ 11,141.57	5,251	\$ 2.1218	\$ 11,141.57	\$0.00	0.0%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,251	\$ 2.9700	\$ 15,595.47	5,251	\$ 2.9700	\$ 15,595.47	\$0.00	0.0%	7.52%
Sub-Total: Delivery			\$ 44,288.58			\$ 38,434.68	(\$5,853.90)	(13.2)%	18.53%
Wholesale Market Service Rate	2100400	\$ 0.0052	\$ 10,922.08	2100400	\$ 0.0052	\$ 10,922.08	\$0.00	0.0%	5.27%
Rural Rate Protection Charge	2100400	\$ 0.0010	\$ 2,100.40	2100400	\$ 0.0010	\$ 2,100.40	\$0.00	0.0%	1.01%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13,022.73			\$ 13,022.73	\$0.00	0.0%	6.28%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	6.75%
Total Bill before Taxes			\$ 201,529.36			\$ 195,675.46	(\$5,853.90)	(2.9)%	94.34%
GST	\$ 201,529.36	6.00%	\$ 12,091.76	\$ 195,675.46	6.00%	\$ 11,740.53	(\$351.23)	(2.9)%	5.66%
Total Bill after Taxes			\$ 213,621.12			\$ 207,415.99	(\$6,205.13)	(2.9)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.
 EB-2007-XXXX, EB-2007-0590, EB-2005-0433
 Thursday, November 01, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0502
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,099,650	\$ 0.0620	\$ 130,178.30	2,099,650	\$ 0.0620	\$ 130,178.30	\$0.00	0.0%	67.83%
Sub-Total: Energy			\$ 130,218.05			\$ 130,218.05	\$0.00	0.0%	67.85%
Monthly Service Charge	1	\$ 0.27	\$ 0.27	1	\$ 0.27	\$ 0.27	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.4927	\$ 7,463.50	5,000	\$ 1.5017	\$ 7,508.50	\$45.00	0.6%	3.91%
Regulatory Assets (kWh)	5,000	\$ 0.0030	\$ 15.00	5,000	\$ -	\$ -	(\$15.00)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,251	\$ 1.6002	\$ 8,402.65	5,251	\$ 1.6002	\$ 8,402.65	\$0.00	0.0%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,251	\$ 1.5061	\$ 7,908.53	5,251	\$ 1.5061	\$ 7,908.53	\$0.00	0.0%	4.12%
Sub-Total: Delivery			\$ 23,789.95			\$ 23,819.95	\$30.00	0.1%	12.41%
Wholesale Market Service Rate	2100400	\$ 0.0052	\$ 10,922.08	2100400	\$ 0.0052	\$ 10,922.08	\$0.00	0.0%	5.69%
Rural Rate Protection Charge	2100400	\$ 0.0010	\$ 2,100.40	2100400	\$ 0.0010	\$ 2,100.40	\$0.00	0.0%	1.09%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13,022.73			\$ 13,022.73	\$0.00	0.0%	6.79%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.29%
Total Bill before Taxes			\$ 181,030.73			\$ 181,060.73	\$30.00	0.0%	94.34%
GST	\$ 181,030.73	6.00%	\$ 10,861.84	\$ 181,060.73	6.00%	\$ 10,863.64	\$1.80	0.0%	5.66%
Total Bill after Taxes			\$ 191,892.58			\$ 191,924.38	\$31.80	0.0%	100.00%

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0502
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,099,650	\$ 0.0620	\$ 130,178.30	2,099,650	\$ 0.0620	\$ 130,178.30	\$0.00	0.0%	65.80%
Sub-Total: Energy			\$ 130,218.05			\$ 130,218.05	\$0.00	0.0%	65.82%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.6994	\$ 8,497.00	5,000	\$ 1.7096	\$ 8,548.00	\$51.00	0.6%	4.32%
Regulatory Assets (kWh)	5,000	\$ 1.0919	\$ 5,459.50	5,000	\$ -	\$ -	(\$5,459.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,251	\$ 1.6083	\$ 8,445.18	5,251	\$ 1.6083	\$ 8,445.18	\$0.00	0.0%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,251	\$ 2.3654	\$ 12,420.72	5,251	\$ 2.3654	\$ 12,420.72	\$0.00	0.0%	6.28%
Sub-Total: Delivery			\$ 34,822.40			\$ 29,413.90	(\$5,408.50)	(15.5)%	14.87%
Wholesale Market Service Rate	2100400	\$ 0.0052	\$ 10,922.08	2100400	\$ 0.0052	\$ 10,922.08	\$0.00	0.0%	5.52%
Rural Rate Protection Charge	2100400	\$ 0.0010	\$ 2,100.40	2100400	\$ 0.0010	\$ 2,100.40	\$0.00	0.0%	1.06%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13,022.73			\$ 13,022.73	\$0.00	0.0%	6.58%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.08%
Total Bill before Taxes			\$ 192,063.18			\$ 186,654.68	(\$5,408.50)	(2.8)%	94.34%
GST	\$ 192,063.18	6.00%	\$ 11,523.79	\$ 186,654.68	6.00%	\$ 11,199.28	(\$324.51)	(2.8)%	5.66%
Total Bill after Taxes			\$ 203,586.97			\$ 197,853.96	(\$5,733.01)	(2.8)%	100.00%

Street Lighting

Consumption	2 000 000 kWh	5 000 kW	Loss Factor 1.0502
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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.
 EB-2007-XXXX, EB-2007-0590, EB-2005-0433
 Thursday, November 01, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green** cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Consumption 2,000,000 kWh 5,000 kW Loss Factor 1.0002

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,099,650	\$ 0.0620	\$ 130,178.30	2,099,650	\$ 0.0620	\$ 130,178.30	\$0.00	0.0%	66.19%
Sub-Total: Energy			\$ 130,218.05			\$ 130,218.05	\$0.00	0.0%	66.21%
Monthly Service Charge	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ 0.26	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.5363	\$ 7,681.50	5,000	\$ 1.5455	\$ 7,727.50	\$46.00	0.6%	3.93%
Regulatory Assets (kWh)	5,000	\$ 0.9808	\$ 4,904.00	5,000	\$ -	\$ -	(\$4,904.00)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,251	\$ 1.6002	\$ 8,402.65	5,251	\$ 1.6002	\$ 8,402.65	\$0.00	0.0%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,251	\$ 2.3169	\$ 12,166.04	5,251	\$ 2.3169	\$ 12,166.04	\$0.00	0.0%	6.19%
Sub-Total: Delivery			\$ 33,154.45			\$ 28,296.45	(\$4,858.00)	(14.7)%	14.39%
Wholesale Market Service Rate	2100400	\$ 0.0052	\$ 10,922.08	2100400	\$ 0.0052	\$ 10,922.08	\$0.00	0.0%	5.55%
Rural Rate Protection Charge	2100400	\$ 0.0010	\$ 2,100.40	2100400	\$ 0.0010	\$ 2,100.40	\$0.00	0.0%	1.07%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13,022.73			\$ 13,022.73	\$0.00	0.0%	6.62%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.12%
Total Bill before Taxes			\$ 190,395.23			\$ 185,537.23	(\$4,858.00)	(2.6)%	94.34%
GST	\$ 190,395.23	6.00%	\$ 11,423.71	\$ 185,537.23	6.00%	\$ 11,132.23	(\$291.48)	(2.6)%	5.66%
Total Bill after Taxes			\$ 201,818.95			\$ 196,669.47	(\$5,149.48)	(2.6)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

November 1, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.70	\$ 23.48	\$ (0.22)	-0.9%	-0.9%	-2.5%
	250		\$ 39.09	\$ 38.42	\$ (0.67)	-1.7%		
	500		\$ 64.73	\$ 63.32	\$ (1.41)	-2.2%		
	600		\$ 75.28	\$ 73.57	\$ (1.71)	-2.3%		
	750		\$ 92.17	\$ 90.02	\$ (2.15)	-2.3%		
	1,000		\$ 120.32	\$ 117.43	\$ (2.89)	-2.4%		
	1,500		\$ 176.62	\$ 172.25	\$ (4.38)	-2.5%		
General Service Less Than 50 kW	2,000		\$ 235.28	\$ 229.62	\$ (5.66)	-2.4%	-2.4%	-2.5%
	2,500		\$ 292.92	\$ 285.83	\$ (7.09)	-2.4%		
	4,000		\$ 465.85	\$ 454.47	\$ (11.38)	-2.4%		
	5,000		\$ 581.14	\$ 566.89	\$ (14.25)	-2.5%		
	10,000		\$ 1,157.57	\$ 1,129.02	\$ (28.56)	-2.5%		
	12,500		\$ 1,445.79	\$ 1,410.08	\$ (35.71)	-2.5%		
	15,000		\$ 1,734.01	\$ 1,691.14	\$ (42.87)	-2.5%		
General Service 50 to 499 kW	15,000	10	\$ 1,533.90	\$ 1,522.30	\$ (11.59)	-0.8%	-0.8%	-0.9%
	40,000	27	\$ 3,777.62	\$ 3,744.76	\$ (32.86)	-0.9%		
	100,000	69	\$ 9,162.55	\$ 9,078.65	\$ (83.90)	-0.9%		
	400,000	274	\$ 36,087.21	\$ 35,748.12	\$ (339.09)	-0.9%		
	1,000,000	685	\$ 89,936.53	\$ 89,087.05	\$ (849.48)	-0.9%		
	1,500,000	1,028	\$ 134,810.96	\$ 133,536.16	\$ (1,274.80)	-0.9%		
	2,000,000	1,371	\$ 179,685.39	\$ 177,985.27	\$ (1,700.12)	-0.9%		
Unmetered Scattered Load	15,000	10	\$ 1,295.36	\$ 1,295.42	\$ 0.07	0.0%	0.0%	0.0%
	40,000	27	\$ 3,465.29	\$ 3,465.46	\$ 0.17	0.0%		
	100,000	69	\$ 8,673.13	\$ 8,673.57	\$ 0.44	0.0%		
	400,000	274	\$ 34,712.33	\$ 34,714.08	\$ 1.74	0.0%		
	1,000,000	685	\$ 86,790.74	\$ 86,795.10	\$ 4.36	0.0%		
	1,500,000	1,028	\$ 130,189.41	\$ 130,195.95	\$ 6.54	0.0%		
	2,000,000	1,371	\$ 173,588.08	\$ 173,596.80	\$ 8.72	0.0%		
Sentinel Lighting	15,000	10	\$ 1,319.11	\$ 1,307.33	\$ (11.79)	-0.9%	-0.9%	-0.9%
	40,000	27	\$ 3,529.12	\$ 3,497.69	\$ (31.43)	-0.9%		
	100,000	69	\$ 8,833.13	\$ 8,754.56	\$ (78.58)	-0.9%		
	400,000	274	\$ 35,353.20	\$ 35,038.89	\$ (314.31)	-0.9%		
	1,000,000	685	\$ 88,393.34	\$ 87,607.57	\$ (785.77)	-0.9%		
	1,500,000	1,028	\$ 132,593.46	\$ 131,414.80	\$ (1,178.66)	-0.9%		
	2,000,000	1,371	\$ 176,793.58	\$ 175,222.03	\$ (1,571.55)	-0.9%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Perth Power Inc.

EB-2007-XXXX, EB-2007-0590, EB-2005-0433

November 1, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Street Lighting	15,000	10	\$ 1,315.75	\$ 1,305.17	\$ (10.59)	-0.8%	-0.8%	-0.8%
	40,000	27	\$ 3,519.70	\$ 3,491.47	\$ (28.23)	-0.8%		
	100,000	69	\$ 8,809.17	\$ 8,738.59	\$ (70.58)	-0.8%		
	400,000	274	\$ 35,256.53	\$ 34,974.21	\$ (282.32)	-0.8%		
	1,000,000	685	\$ 88,151.25	\$ 87,445.46	\$ (705.80)	-0.8%		
	1,500,000	1,028	\$ 132,230.19	\$ 131,171.50	\$ (1,058.69)	-0.8%		
	2,000,000	1,371	\$ 176,309.12	\$ 174,897.53	\$ (1,411.59)	-0.8%		