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# KINGSTON ELECTRICITY DISTRIBUTION LIMITED

1211 John Counter Blvd PO Box 790  
Kingston ON Canada K7L 4X7  
Telephone: 613 546-1181  
Fax: 613 542-1463

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October 31, 2007

Kirsten Walli  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, Ontario,  
M4P 1E4

**Re: 2008 Incentive Regulation Mechanism Distribution Rate Adjustments  
Kingston Electricity Distribution Limited - Licence No. ED-2003-0057  
Kingston\_APPL\_CovLtr\_20071031**

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**Dear Ms. Walli:**

Kingston Electricity Distribution Limited ("KEDL") is applying for 2008 Electrical Distribution Rates Adjustments on the basis of the Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation Mechanism (IRM) policies as set out by the Ontario Energy Board in the IRM Report dated December 20, 2006, and in subsequent relevant Board Decisions.

Please find enclosed two hard copies of Kingston Electricity Distribution Limited's 2008 Electrical Distribution Rates Adjustment Application. As well this application has now been submitted through the RESS filing system.

Kingston Electricity Distribution Limited Rate Adjustment submission follows the guidelines set by the Ontario Energy Board. The rate adjustments applied for are those generated by the completed 2008 IRM Model and Manager's Summary. As President and Chief Executive Officer of Kingston Electricity Distribution Limited, I request that this submission be approved as filed.

Yours truly,



J.A. Keech, President & CEO  
Kingston Electricity Distribution Limited

Enclosures:

- Two (2) hard copies of the 2008 EDR Application consisting of Manager's Summary and the 2008 IRM Model.
- One CD ROM containing:
  - 2008 EDR Application in PDF document
  - IRM Excel Model in separate non-PDF document

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October 31, 2007

**Re: 2008 Incentive Regulation Mechanism Distribution Rate Adjustments  
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## Manager's Summary

### **1. Introduction**

Kingston Electricity Distribution Limited ("KEDL") is applying for 2008 Electrical Distribution Rates Adjustments on the basis of the Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation Mechanism (IRM) policies as set out by the Ontario Energy Board in the IRM Report dated December 20, 2006, and in subsequent relevant Board Decisions. KEDL is seeking approval for 2008 Rate Adjustments as laid out by the completed 2008 IRM Model (attached) and this Manager's Summary.

### **2. Licence Number**

In the completed 2008 IRM Model, Sheet 1 LDC Information, the licence number shown for KEDL in cell C14, ED-2002-0057, is not consistent with KEDL's issued licence number ED-2003-0057. Since this cell C14 in the model is an 'output cell' no change has been made to the cell.

### **3. Board-Approved 2007 EDR Tariff Sheet and 2006 EDR Model Inputs**

All 2007 EDR (IRM) rate classifications, rates and charges have been entered into the 2008 IRM Model exactly as indicated on the Board-Approved 2007 Tariff of Rates and Charges with the exception of the Standby Power charge description.

The rate for "Standby Power – APPROVED ON AN INTERIM BASIS" is a description of the rate which can not be entered into Sheet 3 of the excel IRM model. The description from the approved 2007 Tariff Sheet is as follows:

"Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility)."

All required Board-Approved 2006 EDR model information and corresponding PILS spreadsheet information has been entered into the 2008 IRM Model.

### **4. Regulatory Asset Recovery**

KEDL had an approved regulatory asset recovery in its 2006 distribution rates. To reflect the end of the regulatory asset recovery, rate riders have been removed by the Model.

**5. Smart Meter Adder**

KEDL's 2007 Board-Approved smart meter adder to be applied to all metered customers is \$0.26 per month. This smart meter adder of \$0.26 has been entered into Sheet 4 of the 2008 IRM Model. KEDL is applying for the continuation of the 2007 smart meter rate adder for 2008. KEDL is not a prescribed distributor and as per instructions in Sheet 4 (Smart Meter Information), column F of the 2008 IRM Model, KEDL has left the 2008 IRM Smart Meter Adder cells blank to allow the Model to default use the existing rate adder.

**6. Incremental Approved 2007 CDM Funding**

KEDL did not have incremental approved 2007 CDM funding and hence it was not removed from the 2008 rates.

**7. Adjustment for Transition to Common Deemed Capital Structure (K-Factor)**

KEDL's K-factor as calculated by the Model is -0.4%.

**8. Distributor Retail Transmission Rates**

Preliminary analysis, performed on October 30 and October 31, 2007, of KEDL's Retail Transmission Rates combined with the Board's October 17, 2007 EB-2007-0759 rate order decision to decrease Wholesale Transmission Rates by an average of approximately 12% leads KEDL to believe that KEDL's Retail Transmission Rates should decrease by 10%. KEDL will be performing a more detailed analysis of these rates and estimated variances over the coming weeks. If KEDL's detailed analysis differs significantly from the preliminary analysis then KEDL will submit a revised filing.

**9. Rate Implementation**

Rate changes will be implemented on a pro-rated basis, which is, consumption prior to May 1, 2008 will be billed at the current rates and consumption occurring May 1, 2008 and after will be billed at the new rates.

**7. Submission Guidelines**

Kingston Electricity Distribution Limited Rate Adjustment submission follows the guidelines set by the Ontario Energy Board. The rate adjustments applied for are those generated by the completed 2008 IRM Model and this Manager's Summary.

**Attachment: 2008 IRM Model**



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**  
**Kingston Electricity Distribution Limited**  
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**  
**Saturday, January 00, 1900**  
**Sheet 2 - 2007 Rate Classes**

Are you changing the descriptions of any of your Service Classifications?

YES  NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

**Instructions:**

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

**LEGEND**

INPUT CELLS

PULL-DOWN

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Large Use	Yes
5	Unmetered Scattered Load	Yes
6	Street Lighting	Yes
7	Standby Power - APPROVED ON AN INTERIM BASIS	Yes
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**

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**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

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**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**

**MONTHLY RATES AND CHARGES**

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

**Residential**

Service Charge	\$	10.46	
Distribution Volumetric Rate	\$/kWh	0.0126	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0037	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

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### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### General Service Less Than 50 kW

Service Charge	\$	23.84	
Distribution Volumetric Rate	\$/kWh	0.0100	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	(0.0008)	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

#### General Service 50 to 4,999 kW

Service Charge	\$	236.21	
Distribution Volumetric Rate	\$/kW	1.8092	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.9679)	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.0781	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7303	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

#### Large Use

Service Charge	\$	3,895.00	
Distribution Volumetric Rate	\$/kW	0.9940	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.9428)	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.5040	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0851	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

#### Unmetered Scattered Load

Service Charge	\$	9.78	
Distribution Volumetric Rate	\$/kWh	0.0121	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0005	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### Street Lighting

Service Charge	\$	0.87	
Distribution Volumetric Rate	\$/kW	4.0079	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(1.3430)	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.5011	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2499	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

#### Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$		
Distribution Volumetric Rate			
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0		No
Retail Transmission Rate – Network Service Rate	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0000	
Rural Rate Protection Charge	\$/kWh	0.0000	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00	





**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

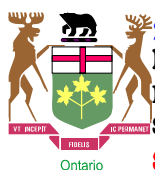
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**

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**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

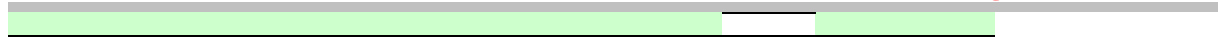
**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

Ontario

**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**



# Kingston Electricity Distribution Limited

## Tariff OF RATES AND CHARGES

Effective May 1, 2008\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0548

FOR OEB STAFF USE ONLY

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	10.51
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	23.96
Distribution Volumetric Rate	\$/kWh	0.0101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

Service Charge	\$	237.39
Distribution Volumetric Rate	\$/kW	1.8182
Retail Transmission Rate – Network Service Rate	\$/kW	2.0781
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7303
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Large Use

Service Charge	\$	3,914.47
Distribution Volumetric Rate	\$/kW	0.9990
Retail Transmission Rate – Network Service Rate	\$/kW	2.5040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0851
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge	\$	9.83
Distribution Volumetric Rate	\$/kWh	0.0122
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0279
Retail Transmission Rate – Network Service Rate	\$/kW	1.5011
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2499
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Standby Power - APPROVED ON AN INTERIM BASIS** \_\_\_\_\_







## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	0	65.00
Disconnect/Reconnect at meter - after regular hours	0	185.00
Disconnect/Reconnect at pole - during regular hours	0	185.00
Disconnect/Reconnect at pole - after regular hours	0	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**  
**Kingston Electricity Distribution Limited**  
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**  
**Saturday, January 00, 1900**  
**Sheet 8 - Addback of Smart Meter Rate Adder**

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 10.25	\$ 0.26	\$ 10.51	0.0127
<i>General Service Less Than 50 kW</i>	\$ 23.70	\$ 0.26	\$ 23.96	0.0101
<i>General Service 50 to 4,999 kW</i>	\$ 237.13	\$ 0.26	\$ 237.39	1.8182
<i>Large Use</i>	\$ 3,914.21	\$ 0.26	\$ 3,914.47	0.9990
<i>Unmetered Scattered Load</i>	\$ 9.83	\$ -	\$ 9.83	0.0122
<i>Street Lighting</i>	\$ 0.87	\$ -	\$ 0.87	4.0279
<i>Standby Power - APPROVED ON AN INTERIM</i>	\$ -	\$ -	\$ -	-



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Kingston Electricity Distribution Limited

EB-2007-XXXX, EB-2007-0548, EB-2005-0385

Saturday, January 00, 1900

Sheet 12 - Annualized Bill Impact

**Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600 \$	0.053	600 \$	0.053
greater than	> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750 \$	0.053	750 \$	0.053
greater than	> 750 \$	0.062	> 750 \$	0.062

**Residential**

<b>Consumption</b>	<b>1,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0375</b>
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%
Energy Second Tier (kWh)	438	\$ 0.0620	\$ 27.13	438	\$ 0.0620	\$ 27.13	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 58.93</b>			<b>\$ 58.93</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ 10.46	\$ 10.46	1	\$ 10.51	\$ 10.51	\$0.05	0.5%
Distribution (kWh)	1,000	\$ 0.0126	\$ 12.60	1,000	\$ 0.0127	\$ 12.70	\$0.10	0.8%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	1,000	\$ 0.0037	\$ 3.70	1,000	\$ -	\$ -	(\$3.70)	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,038	\$ 0.0053	\$ 5.50	1,038	\$ 0.0053	\$ 5.50	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,038	\$ 0.0044	\$ 4.57	1,038	\$ 0.0044	\$ 4.57	\$0.00	0.0%
<b>Sub-Total: Delivery</b>			<b>\$ 36.82</b>			<b>\$ 33.27</b>	<b>(\$3.55)</b>	<b>(9.6)%</b>
Wholesale Market Service Rate	1038	\$ 0.0052	\$ 5.40	1038	\$ 0.0052	\$ 5.40	\$0.00	0.0%
Rural Rate Protection Charge	1038	\$ 0.0010	\$ 1.04	1038	\$ 0.0010	\$ 1.04	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>\$ 6.68</b>			<b>\$ 6.68</b>	<b>\$0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%
<b>Total Bill before Taxes</b>			<b>\$ 109.43</b>			<b>\$ 105.88</b>	<b>(\$3.55)</b>	<b>(3.2)%</b>
GST	\$ 109.43	6.00%	\$ 6.57	\$ 105.88	6.00%	\$ 6.35	(\$0.21)	(3.2)%
<b>Total Bill after Taxes</b>			<b>\$ 116.00</b>			<b>\$ 112.23</b>	<b>(\$3.76)</b>	<b>(3.2)%</b>

**General Service Less Than 50 kW**

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0375</b>
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	1,325	\$ 0.0620	\$ 82.15	1,325	\$ 0.0620	\$ 82.15	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 121.90</b>			<b>\$ 121.90</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ 23.84	\$ 23.84	1	\$ 23.96	\$ 23.96	\$0.12	0.5%
Distribution (kWh)	2,000	\$ 0.0100	\$ 20.00	2,000	\$ 0.0101	\$ 20.20	\$0.20	1.0%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	2,000	\$ 0.0008	\$ 1.60	2,000	\$ -	\$ -	\$1.60	(100.0)%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	2,075	\$ 0.0048	\$ 9.96	2,075	\$ 0.0048	\$ 9.96	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,075	\$ 0.0040	\$ 8.30	2,075	\$ 0.0040	\$ 8.30	\$0.00	0.0%



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 12 - Annualized Bill Impact**

**Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

<b>Sub-Total: Delivery</b>			\$ 60.50			\$ 62.42	\$ 1.92	3.2%
Wholesale Market Service Rate	2075	\$ 0.0052	\$ 10.79	2075	\$ 0.0052	\$ 10.79	\$ 0.00	0.0%
Rural Rate Protection Charge	2075	\$ 0.0010	\$ 2.08	2075	\$ 0.0010	\$ 2.08	\$ 0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ 0.00	0.0%
<b>Sub-Total: Regulatory</b>			\$ 13.12			\$ 13.12	\$ 0.00	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$ 0.00	0.0%
<b>Total Bill before Taxes</b>			\$ 209.52			\$ 211.44	\$ 1.92	0.9%
GST	\$ 209.52	6.00%	\$ 12.57	\$ 211.44	6.00%	\$ 12.69	\$ 0.12	0.9%
<b>Total Bill after Taxes</b>			\$ 222.09			\$ 224.12	\$ 2.04	0.9%

**General Service 50 to 4,999 kW**

<b>Consumption</b>	<b>100,000 kWh</b>	<b>500 kW</b>	<b>Loss Factor 1.0375</b>
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ 0.00	0.0%
Energy Second Tier (kWh)	103,000	\$ 0.0620	\$ 6,386.00	103,000	\$ 0.0620	\$ 6,386.00	\$ 0.00	0.0%
<b>Sub-Total: Energy</b>			\$ 6,425.75			\$ 6,425.75	\$ 0.00	0.0%
Monthly Service Charge	1	\$ 236.21	\$ 236.21	1	\$ 237.39	\$ 237.39	\$ 1.18	0.5%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ 0.00	0.0%
Distribution (kW)	500	\$ 1.8092	\$ 904.60	500	\$ 1.8182	\$ 909.10	\$ 4.50	0.5%
Regulatory Assets (kWh)	500	\$ 0.9679	\$ 483.95	500	\$ -	\$ -	\$ -483.95	(100.0)%
Rate Riders	500	\$ -	\$ -	500	\$ -	\$ -	\$ 0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$ 0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	500	\$ -	\$ -	\$ 0.00	0.0%
Retail Transmission Rate – Network Service Rate	519	\$ 2.0781	\$ 1,078.01	519	\$ 2.0781	\$ 1,078.01	\$ 0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	519	\$ 1.7303	\$ 897.59	519	\$ 1.7303	\$ 897.59	\$ 0.00	0.0%
<b>Sub-Total: Delivery</b>			\$ 2,632.47			\$ 3,122.10	\$ 489.63	18.6%
Wholesale Market Service Rate	103750	\$ 0.0052	\$ 539.50	103750	\$ 0.0052	\$ 539.50	\$ 0.00	0.0%
Rural Rate Protection Charge	103750	\$ 0.0010	\$ 103.75	103750	\$ 0.0010	\$ 103.75	\$ 0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ 0.00	0.0%
<b>Sub-Total: Regulatory</b>			\$ 643.50			\$ 643.50	\$ 0.00	0.0%
Debt Retirement Charge (DRC)	100,000	\$ 0.0070	\$ 700.00	100,000	\$ 0.0070	\$ 700.00	\$ 0.00	0.0%
<b>Total Bill before Taxes</b>			\$ 10,401.72			\$ 10,891.35	\$ 489.63	4.7%
GST	\$ 10,401.72	6.00%	\$ 624.10	\$ 10,891.35	6.00%	\$ 653.48	\$ 29.38	4.7%
<b>Total Bill after Taxes</b>			\$ 11,025.82			\$ 11,544.83	\$ 519.01	4.7%



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 12 - Annualized Bill Impact**

**Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

**Large Use**

<i>Consumption</i>	<b>1,000,000 kWh</b>	<b>3,000 kW</b>	<i>Loss Factor 1.0174</i>					
	<b>2007 BILL</b>			<b>2008 BILL</b>			<b>IMPACT</b>	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	1,016,650	\$ 0.0620	\$ 63,032.30	1,016,650	\$ 0.0620	\$ 63,032.30	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 63,072.05</b>			<b>\$ 63,072.05</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ 3,895.00	\$ 3,895.00	1	\$ 3,914.47	\$ 3,914.47	\$19.47	0.5%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	3,000	\$ 0.9940	\$ 2,982.00	3,000	\$ 0.9990	\$ 2,997.00	\$15.00	0.5%
Regulatory Assets (kWh)	3,000	\$ 0.9428	\$ 2,828.40	3,000	\$ -	\$ -	\$2,828.40	(100.0)%
Rate Riders	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	3,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	3,052	\$ 2.5040	\$ 7,642.71	3,052	\$ 2.5040	\$ 7,642.71	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,052	\$ 2.0851	\$ 6,364.14	3,052	\$ 2.0851	\$ 6,364.14	\$0.00	0.0%
<b>Sub-Total: Delivery</b>			<b>\$ 18,055.45</b>			<b>\$ 20,918.32</b>	<b>\$2,862.87</b>	<b>15.9%</b>
Wholesale Market Service Rate	1017400	\$ 0.0052	\$ 5,290.48	1017400	\$ 0.0052	\$ 5,290.48	\$0.00	0.0%
Rural Rate Protection Charge	1017400	\$ 0.0010	\$ 1,017.40	1017400	\$ 0.0010	\$ 1,017.40	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>\$ 6,308.13</b>			<b>\$ 6,308.13</b>	<b>\$0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	1,000,000	\$ 0.0070	\$ 7,000.00	1,000,000	\$ 0.0070	\$ 7,000.00	\$0.00	0.0%
<b>Total Bill before Taxes</b>			<b>\$ 94,435.63</b>			<b>\$ 97,298.50</b>	<b>\$2,862.87</b>	<b>3.0%</b>
GST	\$ 94,435.63	6.00%	\$ 5,666.14	\$ 97,298.50	6.00%	\$ 5,837.91	\$171.77	3.0%
<b>Total Bill after Taxes</b>			<b>\$ 100,101.77</b>			<b>\$ 103,136.41</b>	<b>\$3,034.64</b>	<b>3.0%</b>

**Unmetered Scattered Load**

<i>Consumption</i>	<b>2,000,000 kWh</b>	<b>5,000 kW</b>	<i>Loss Factor 1.0375</i>					
	<b>2007 BILL</b>			<b>2008 BILL</b>			<b>IMPACT</b>	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,074,250	\$ 0.0620	\$ 128,603.50	2,074,250	\$ 0.0620	\$ 128,603.50	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 128,643.25</b>			<b>\$ 128,643.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ 9.78	\$ 9.78	1	\$ 9.83	\$ 9.83	\$0.05	0.5%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ 0.0121	\$ 60.50	5,000	\$ 0.0122	\$ 61.00	\$0.50	0.8%
Regulatory Assets (kWh)	5,000	\$ 0.0005	\$ 2.50	5,000	\$ -	\$ -	(\$2.50)	(100.0)%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,188	\$ 0.0053	\$ 27.49	5,188	\$ 0.0053	\$ 27.49	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,188	\$ 0.0044	\$ 22.83	5,188	\$ 0.0044	\$ 22.83	\$0.00	0.0%
<b>Sub-Total: Delivery</b>			<b>\$ 123.10</b>			<b>\$ 121.15</b>	<b>(\$1.95)</b>	<b>(1.6)%</b>
Wholesale Market Service Rate	2075000	\$ 0.0052	\$ 10,790.00	2075000	\$ 0.0052	\$ 10,790.00	\$0.00	0.0%
Rural Rate Protection Charge	2075000	\$ 0.0010	\$ 2,075.00	2075000	\$ 0.0010	\$ 2,075.00	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>\$ 12,865.25</b>			<b>\$ 12,865.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
<b>Total Bill before Taxes</b>			<b>\$ 155,631.60</b>			<b>\$ 155,629.65</b>	<b>(\$1.95)</b>	<b>(0.0)%</b>
GST	\$ 155,631.60	6.00%	\$ 9,337.90	\$ 155,629.65	6.00%	\$ 9,337.78	(\$0.12)	(0.0)%
<b>Total Bill after Taxes</b>			<b>\$ 164,969.49</b>			<b>\$ 164,967.43</b>	<b>(\$2.07)</b>	<b>(0.0)%</b>



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 12 - Annualized Bill Impact**

**Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

**Street Lighting**

<b>Consumption</b>	<b>400,000 kWh</b>	<b>1,000 kW</b>	<b>Loss Factor 1.0375</b>
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	414,250	\$ 0.0620	\$ 25,683.50	414,250	\$ 0.0620	\$ 25,683.50	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 25,723.25</b>			<b>\$ 25,723.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ 0.87	\$ 0.87	1	\$ 0.87	\$ 0.87	\$0.00	0.0%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	1,000	\$ 4.0079	\$ 4,007.90	1,000	\$ 4.0279	\$ 4,027.90	\$20.00	0.5%
Regulatory Assets (kWh)	1,000	-\$ 1.3430	-\$ 1,343.00	1,000	\$ -	\$ -	\$1,343.00	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,038	\$ 1.5011	\$ 1,557.39	1,038	\$ 1.5011	\$ 1,557.39	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,038	\$ 1.2499	\$ 1,296.77	1,038	\$ 1.2499	\$ 1,296.77	\$0.00	0.0%
<b>Sub-Total: Delivery</b>			<b>\$ 5,519.93</b>			<b>\$ 6,882.93</b>	<b>\$1,363.00</b>	<b>24.7%</b>
Wholesale Market Service Rate	415000	\$ 0.0052	\$ 2,158.00	415000	\$ 0.0052	\$ 2,158.00	\$0.00	0.0%
Rural Rate Protection Charge	415000	\$ 0.0010	\$ 415.00	415000	\$ 0.0010	\$ 415.00	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>\$ 2,573.25</b>			<b>\$ 2,573.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%
<b>Total Bill before Taxes</b>			<b>\$ 36,616.43</b>			<b>\$ 37,979.43</b>	<b>\$1,363.00</b>	<b>3.7%</b>
GST	\$ 36,616.43	6.00%	\$ 2,196.99	\$ 37,979.43	6.00%	\$ 2,278.77	\$81.78	3.7%
<b>Total Bill after Taxes</b>			<b>\$ 38,813.42</b>			<b>\$ 40,258.20</b>	<b>\$1,444.78</b>	<b>3.7%</b>

**Standby Power - APPROVED ON AN INTERIM BASIS**

<b>Consumption</b>	<b>2,000,000 kWh</b>	<b>5,000 kW</b>	<b>Loss Factor 1.0375</b>
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,074,250	\$ 0.0620	\$ 128,603.50	2,074,250	\$ 0.0620	\$ 128,603.50	\$0.00	0.0%
<b>Sub-Total: Energy</b>			<b>\$ 128,643.25</b>			<b>\$ 128,643.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,188	\$ -	\$ -	5,188	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,188	\$ -	\$ -	5,188	\$ -	\$ -	\$0.00	0.0%
<b>Sub-Total: Delivery</b>			<b>\$ -</b>			<b>\$ -</b>	<b>\$0.00</b>	<b>0.0%</b>
Wholesale Market Service Rate	2075000	\$ 0.0052	\$ 10,790.00	2075000	\$ 0.0052	\$ 10,790.00	\$0.00	0.0%
Rural Rate Protection Charge	2075000	\$ 0.0010	\$ 2,075.00	2075000	\$ 0.0010	\$ 2,075.00	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>\$ 12,865.25</b>			<b>\$ 12,865.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
<b>Total Bill before Taxes</b>			<b>\$ 155,508.50</b>			<b>\$ 155,508.50</b>	<b>\$0.00</b>	<b>0.0%</b>
GST	\$ 155,508.50	6.00%	\$ 9,330.51	\$ 155,508.50	6.00%	\$ 9,330.51	\$0.00	0.0%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 12 - Annualized Bill Impact**

**Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

<b>Total Bill after Taxes</b>	<b>\$</b>	<b>164,839.01</b>		<b>\$</b>	<b>164,839.01</b>	<b>\$0.00</b>	<b>0.0%</b>
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<b>% of Total Bill</b>
28.33%
24.17%
<b>52.50%</b>
9.36%
11.32%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
4.90%
4.07%
<b>29.65%</b>
4.81%
0.92%
0.22%
<b>5.95%</b>
<b>6.24%</b>
<b>94.34%</b>
<b>5.66%</b>
<b>100.00%</b>

<b>% of Total Bill</b>
17.74%
36.65%
<b>54.39%</b>
10.69%
9.01%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
4.44%
3.70%





27.85%
4.81%
0.93%
0.11%
5.85%
6.25%
94.34%
5.66%
100.00%

% of Total Bill
0.34%
55.31%
55.66%
2.06%
0.00%
7.87%
0.00%
0.00%
0.00%
0.00%
9.34%
7.77%
27.04%
4.67%
0.90%
0.00%
5.57%
6.06%
94.34%
5.66%
100.00%

% of Total Bill
0.04%
61.12%
<b>61.15%</b>
3.80%
0.00%
2.91%
0.00%
0.00%
0.00%
0.00%
0.00%
7.41%
6.17%
<b>20.28%</b>
5.13%
0.99%
0.00%
<b>6.12%</b>
<b>6.79%</b>
<b>94.34%</b>
<b>5.66%</b>
<b>100.00%</b>

% of Total Bill
0.02%
77.96%
<b>77.98%</b>
0.01%
0.00%
0.04%
0.00%
0.00%
0.00%
0.00%
0.00%
0.02%
0.01%
<b>0.07%</b>
6.54%
1.26%
0.00%
<b>7.80%</b>
<b>8.49%</b>
<b>94.34%</b>
<b>5.66%</b>
<b>100.00%</b>

% of Total Bill
0.10%
63.80%
<b>63.90%</b>
0.00%
0.00%
10.01%
0.00%
0.00%
0.00%
0.00%
0.00%
3.87%
3.22%
<b>17.10%</b>
5.36%
1.03%
0.00%
<b>6.39%</b>
<b>6.96%</b>
<b>94.34%</b>
<b>5.66%</b>
<b>100.00%</b>

% of Total Bill
0.02%
78.02%
<b>78.04%</b>
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
<b>0.00%</b>
6.55%
1.26%
0.00%
<b>7.80%</b>
<b>8.49%</b>
<b>94.34%</b>
<b>5.66%</b>

—

100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**January 0, 1900**

**Sheet 13 - Bill Impacts by Consumption**

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

*Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.*

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.37	\$ 23.04	\$ (0.33)	-1.4%	-1.4%	-2.8%
	250		\$ 41.40	\$ 40.50	\$ (0.90)	-2.2%		
	500		\$ 71.96	\$ 70.11	\$ (1.86)	-2.6%		
	600		\$ 85.23	\$ 82.99	\$ (2.24)	-2.6%		
	750		\$ 105.13	\$ 102.32	\$ (2.81)	-2.7%		
	1,000		\$ 138.29	\$ 134.53	\$ (3.76)	-2.7%		
	1,500		\$ 204.62	\$ 198.95	\$ (5.67)	-2.8%		
General Service Less Than 50 kW	2,000		\$ 266.16	\$ 268.20	\$ 2.04	0.8%	0.8%	0.8%
	2,500		\$ 328.11	\$ 330.62	\$ 2.51	0.8%		
	4,000		\$ 513.94	\$ 517.88	\$ 3.94	0.8%		
	5,000		\$ 637.83	\$ 642.73	\$ 4.90	0.8%		
	10,000		\$ 1,257.28	\$ 1,266.95	\$ 9.67	0.8%		
	12,500		\$ 1,567.01	\$ 1,579.06	\$ 12.05	0.8%		
	15,000		\$ 1,876.73	\$ 1,891.17	\$ 14.44	0.8%		
General Service 50 to 4,999 kW	15,000	60	\$ 2,142.82	\$ 2,206.20	\$ 63.38	3.0%	3.8%	2.1%
	40,000	100	\$ 4,938.17	\$ 5,042.97	\$ 104.80	2.1%		
	100,000	500	\$ 13,522.69	\$ 14,041.69	\$ 519.01	3.8%		
	400,000	1,000	\$ 47,190.24	\$ 48,227.00	\$ 1,036.76	2.2%		
	1,000,000	3,000	\$ 120,695.37	\$ 123,803.17	\$ 3,107.79	2.6%		
	1,500,000	4,000	\$ 177,836.30	\$ 181,979.60	\$ 4,143.31	2.3%		
	2,000,000	5,000	\$ 234,977.22	\$ 240,156.04	\$ 5,178.82	2.2%		
Large Use	15,000	60	\$ 5,636.56	\$ 5,717.48	\$ 80.92	1.4%	3.6%	1.4%
	40,000	100	\$ 7,860.94	\$ 7,982.05	\$ 121.11	1.5%		
	100,000	500	\$ 14,720.48	\$ 15,243.45	\$ 522.97	3.6%		
	400,000	1,000	\$ 41,513.12	\$ 42,538.43	\$ 1,025.31	2.5%		
	1,000,000	3,000	\$ 100,101.77	\$ 103,136.41	\$ 3,034.64	3.0%		
	1,500,000	4,000	\$ 145,590.07	\$ 149,629.38	\$ 4,039.31	2.8%		
	2,000,000	5,000	\$ 191,078.37	\$ 196,122.35	\$ 5,043.98	2.6%		
Unmetered Scattered Load	15,000	60	\$ 1,534.21	\$ 1,534.24	\$ 0.03	0.0%	0.0%	0.0%
	40,000	100	\$ 4,083.83	\$ 4,083.84	\$ 0.01	0.0%		
	100,000	500	\$ 10,211.06	\$ 10,210.90	\$ (0.16)	0.0%		
	400,000	1,000	\$ 40,806.99	\$ 40,806.62	\$ (0.37)	0.0%		
	1,000,000	3,000	\$ 102,025.67	\$ 102,024.45	\$ (1.22)	0.0%		
	1,500,000	4,000	\$ 153,023.36	\$ 153,021.72	\$ (1.64)	0.0%		
	2,000,000	5,000	\$ 204,021.06	\$ 204,018.99	\$ (2.07)	0.0%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**January 0, 1900**

**Sheet 13 - Bill Impacts by Consumption**

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

*Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.*

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Street Lighting	15,000	60	\$ 1,921.41	\$ 2,008.10	\$ 86.69	4.5%	5.3%	3.0%
	40,000	100	\$ 4,735.46	\$ 4,879.94	\$ 144.48	3.1%		
	100,000	500	\$ 13,506.98	\$ 14,229.37	\$ 722.39	5.3%		
	400,000	1,000	\$ 47,408.29	\$ 48,853.07	\$ 1,444.78	3.0%		
	1,000,000	3,000	\$ 121,848.45	\$ 126,182.79	\$ 4,334.34	3.6%		
	1,500,000	4,000	\$ 179,456.89	\$ 185,236.01	\$ 5,779.12	3.2%		
	2,000,000	5,000	\$ 237,065.32	\$ 244,289.22	\$ 7,223.90	3.0%		
Standby Power - APPROVED ON AN INTERIM	15,000	60	\$ 1,522.24	\$ 1,522.24	\$ -	0.0%	0.0%	0.0%
	40,000	100	\$ 4,070.78	\$ 4,070.78	\$ -	0.0%		
	100,000	500	\$ 10,187.29	\$ 10,187.29	\$ -	0.0%		
	400,000	1,000	\$ 40,769.83	\$ 40,769.83	\$ -	0.0%		
	1,000,000	3,000	\$ 101,934.90	\$ 101,934.90	\$ -	0.0%		
	1,500,000	4,000	\$ 152,905.80	\$ 152,905.80	\$ -	0.0%		
	2,000,000	5,000	\$ 203,876.69	\$ 203,876.69	\$ -	0.0%		



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT**  
**Kingston Electricity Distribution Limited**  
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**  
**Saturday, January 00, 1900**  
**Sheet 7 - Price Cap Adjustment**

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.4%	0.5%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 10.20	\$ 10.25	\$ 0.0126	\$ 0.0127
<i>General Service Less Than 50 kW</i>	\$ 23.58	\$ 23.70	\$ 0.0100	\$ 0.0101
<i>General Service 50 to 4,999 kW</i>	\$ 235.95	\$ 237.13	\$ 1.8092	\$ 1.8182
<i>Large Use</i>	\$ 3,894.74	\$ 3,914.21	\$ 0.9940	\$ 0.9990
<i>Unmetered Scattered Load</i>	\$ 9.78	\$ 9.83	\$ 0.0121	\$ 0.0122
<i>Street Lighting</i>	\$ 0.87	\$ 0.87	\$ 4.0079	\$ 4.0279
<i>Standby Power - APPROVED ON AN</i>	\$ -	\$ -	\$ -	\$ -



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 6 - K-Factor Derivation**

**Capital Structure Transition**

**Size of Utility (Rate Base)**

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

**Cost of Capital parameters**

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.57%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 27,792,554	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

**Deemed Capital Structure**

	Debt	Equity	
Current	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table

**Cost of Capital**

Current	G	7.785%	= (E1 X B) + (E2 X A)	<b>Weighted Average Cost of capital</b>
2008	H	7.70%	= (F1 X B) + (F2 X A)	

**Return on Rate Base**

Current	I	\$ 2,163,650.33	= C X G / 100
2008	J	\$ 2,141,363.48	= C X H / 100

**Distribution Expenses and Revenue Requirement (before PILs)**

Distribution Expenses (other than PILs)	K	\$ 7,150,844	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 9,742,371	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 199,891	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

**Revenue Requirement (before PILs)**

Current	N	\$ 9,314,494.33	= I + K
2008	O	\$ 9,292,207.48	= J + K

**Target Net Income (EBIT)**

Current	P1	\$ 1,250,664.93	= I - P2
2008	Q1	\$ 1,168,121.04	= J - Q2

**Interest Expense**

Current	P2	\$ 912,985.40	= C X (B X E1 / 100)
2008	Q2	\$ 973,242.44	= C X (B X F1 / 100)

**PILs**

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	S	\$ -	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	T	\$ 69,807	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	U	\$ 917,092	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	AC	\$ 1,498,466	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	AD	\$ 1,468,651	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	V	\$ 847,285	= AC * (R / 100) / (1 - R / 100)
	W	\$ 830,427	= AD * (R / 100) / (1 - R / 100)

**Base Revenue Requirement Adjustment (including PILs)**

**Revenue Requirement (less LCT)** (LCT is removed as it was removed in from rates in 2007 EDR)

Current	X	\$ 10,231,586.74	= N + V + T
2008	Y	\$ 10,192,441.52	= O + W + T

**Base Revenue Requirement (plus transformer allowance credit)**  
(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	Z	\$ 9,942,262.00	= L + M
2008	AA1	\$ 9,903,116.78	= Z + (Y - X)
Difference	AA2	\$ -39,145.22	= AA1 - Z
K-factor	AB	-0.4%	= AA2 / Z





# Ontario Energy Board

## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

### Sheet 1 Utility Information Sheet

<b>Legend:</b>	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

<b>Name of LDC:</b>	Kingston Electricity Distribution Limited		
<b>Licence Number:</b>	ED-2002-0057		
<b>IRM 2008 EB Number:</b> (if known)	EB-2007-XXXX		
<b>IRM 2007 EB Number:</b>	EB-2007-0548		
<b>EDR 2006 RP Number:</b>	RP-2005-0020	<b>EDR 2006 EB Number:</b>	EB-2005-0385
<b>Date of Submission:</b>		<b>Last Saved Date:</b>	10/31/07 2:17 PM
<b>Model Version:</b>	2.0		
<b>Contact Information</b>			
<b>Name:</b>	Sherry Gibson		
<b>Title:</b>	Rates and Revenue Analyst		
<b>Phone Number:</b>	613.546.1181 ext 2383		
<b>E-Mail Address:</b>	sgibson@utilitieskingston.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

#### Comments

#### Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.





**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 11 - Distribution Rate Change Summary**

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 10.46	\$ 0.0126
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.09	\$ 0.0001
Add: K-Factor	\$ (0.04)	-\$ 0.0001
Add: Smart Meters	\$ 0.26	\$ -
<b>Final 2008 Rates</b>	<b>\$ 10.51</b>	<b>\$ 0.0127</b>

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 23.84	\$ 0.0100
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.21	\$ 0.0001
Add: K-Factor	\$ (0.09)	-\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
<b>Final 2008 Rates</b>	<b>\$ 23.96</b>	<b>\$ 0.0101</b>

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 236.21	\$ 1.8092
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 2.12	\$ 0.0163
Add: K-Factor	\$ (0.94)	-\$ 0.0072
Add: Smart Meters	\$ 0.26	\$ -
<b>Final 2008 Rates</b>	<b>\$ 237.39</b>	<b>\$ 1.8182</b>

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3,895.00	\$ 0.9940
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 35.05	\$ 0.0089
Add: K-Factor	\$ (15.58)	-\$ 0.0040
Add: Smart Meters	\$ 0.26	\$ -
<b>Final 2008 Rates</b>	<b>\$ 3,914.47</b>	<b>\$ 0.9990</b>



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 11 - Distribution Rate Change Summary**

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 9.78	\$ 0.0121
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.09	\$ 0.0001
Add: K-Factor	\$ (0.04)	\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ <b>9.83</b>	\$ <b>0.0122</b>

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.87	\$ 4.0079
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0361
Add: K-Factor	\$ (0.00)	\$ 0.0160
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ <b>0.87</b>	\$ <b>4.0279</b>

Standby Power - APPROVED ON AN IN Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ -
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ -	\$ -
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ -



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL**

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 11 - Distribution Rate Change Summary**



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Kingston Electricity Distribution Limited**

**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**

**Saturday, January 00, 1900**

**Sheet 11 - Distribution Rate Change Summary**



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT**  
**Kingston Electricity Distribution Limited**  
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**  
**Saturday, January 00, 1900**  
**Sheet 9. - Z-Factor Rate Rider Adjustment**

Is the Applicant seeking Board approval for other rate adjustments?       YES       NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link [http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report\\_of\\_the\\_board\\_201206.pdf](http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf) ). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	<i>Monthly Service Charge Rate Rider</i>	<i>Volumetric Charge Rate Rider</i>
	\$	kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>Large Use</i>		
<i>Unmetered Scattered Load</i>		
<i>Street Lighting</i>		
<i>Standby Power - APPROVED ON AN</i>		



**2008 INCENTIVE RATE MECHANISM ADJUSTMENT**  
**Kingston Electricity Distribution Limited**  
**EB-2007-XXXX, EB-2007-0548, EB-2005-0385**  
**Saturday, January 00, 1900**  
**Sheet 4 - Smart Meter Information**

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

**Smart Meter Rate Adder**

	<u>2007 IRM</u>	<u>2008 IRM</u>
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 4,999 kW	\$ 0.26	
Large Use	\$ 0.26	