



Energizing Our Community

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April 1, 2010

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
2010 Electricity Distribution Rate Application
Response to Comments - Draft Rate Order EB-2009-0273**

Orillia Power Distribution Corporation ("Orillia Power") filed a Draft Rate Order related to the 2010 Cost of Service Electricity Distribution Rate Application on May 19, 2010. Comments were received from Board Staff and the Vulnerable Energy Consumers Coalition ("VECC").

Board staff asked that the standard template for page 4 of 10 of the Tariff of Rates and Charges be updated to delete the words "Approved on an Interim Basis" from the main heading and added to the monthly rates heading. Orillia Power has made this change and is refilling the draft rate order with this letter.

VECC had concerns regarding the level of documentation on cost allocation. In particular, details were requested as to how the changes agreed to in the Settlement Agreement were translated into the Service Revenue Requirement and Base Revenue Requirement filed as part of the draft rate order with specific regards to the cost allocation model. VECC was also concerned that it could not



In it's letter, VECC mentioned that it could not determine from the evidence filed as to whether the settlement agreement process was reflected in the fixed residential service charge.

Regarding VECC's concern on cost allocation and load forecast, Orillia Power has attached to this letter, Sheet O1 from the cost allocation model – Revenue to Cost Summary Worksheet as well as the customer data sheet. Orillia Power believes that when these schedules are reviewed in conjunction with the schedule on the next page and the evidence filed in the draft rate order (specifically Appendices C, E, F, H and I), VECC will be able to confirm that the rates filed in the draft rate order reflect the proper and agreed upon allocation among the rate classe based on the revenue requirement determined as part of the settlement process and the Board Decision.

Regarding the concern on rates design, Orillia Power wishes to confirm that indeed the residential fixed service charge does reflect the settlement agreement. During that process, Orillia agreed to lower it's proposed rate for the residential fixed service charge to the level established by the Cost Allocation Model – "Minimum system with PLCC adjustment". As can be seen by the attachment of sheet O2 from Orillia's model, that rate is \$13.47 which corresponds to the filed Tariff sheet.

A copy of the cost allocation model in Excel has been filed through the Board's web portal.

I can be reached at (705)326-2495 ext 222 should the Board require anything further.

Respectfully,

A handwritten signature in black ink, appearing to read "Pat Hurley". The signature is stylized with a large, looping initial "P" and "H".

Pat Hurley,
Treasurer

Orillia Power Distribution Corporation

Base Revenues by Class for 2010 Based on Cost Allocation Ratios

FOR 2010									
Class	Total Revenue Requirement - Cost Allocation	2010 Distribution Revenues Allocated based on Proportion of Revenue at Existing Rates	2010 Current Miscellaneous Revenue	2010 Rev Requirement Before Adjustment	Revenue to Cost Ratio	Check with Cost Allocation Model	Proposed Revenue to Cost Ratio	2010 Rev Requirement After Adjustment	Base Rev Requirement
Residential	\$4,263,450	\$3,618,797	\$355,812	\$3,974,609	93.2%	93.2%	93.23%	\$3,974,609	\$3,618,797
GS <50 kW	\$1,317,342	\$1,339,961	\$92,139	\$1,432,100	108.7%	108.7%	108.71%	\$1,432,100	\$1,339,961
GS >=50 kW	\$1,612,194	\$2,013,356	\$85,056	\$2,098,413	130.2%	130.2%	125.02%	\$2,015,598	\$1,930,542
Street Light	\$417,018	\$80,629	\$6,583	\$87,212	20.9%	20.9%	45.46%	\$189,562	\$182,979
Sentinel	\$24,390	\$17,144	\$1,020	\$18,164	74.5%	74.5%	74.47%	\$18,164	\$17,144
Unmetered Scattered Load	\$21,806	\$45,013	\$690	\$45,703	209.6%	209.6%	120.00%	\$26,167	\$25,477
TOTALS	\$7,656,200	\$7,114,900	\$541,300	\$7,656,200	100.0%	100.0%	BALANCED	\$7,656,200	\$7,114,900



Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets	Total	1	2	3	7	8	9
		Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev Distribution Revenue (sale)	\$7,114,900	\$3,618,797	\$1,339,961	\$2,013,356	\$80,629	\$17,144	\$45,013
mi Miscellaneous Revenue (mi)	\$541,300	\$355,812	\$92,139	\$85,056	\$6,583	\$1,020	\$690
Total Revenue	\$7,656,200	\$3,974,609	\$1,432,100	\$2,098,413	\$87,212	\$18,164	\$45,703
Expenses							
di Distribution Costs (di)	\$1,783,000	\$939,734	\$292,094	\$416,113	\$122,131	\$6,697	\$6,230
cu Customer Related Costs (cu)	\$1,081,000	\$780,005	\$191,790	\$106,961	\$612	\$1,046	\$586
ad General and Administration (ad)	\$1,482,000	\$884,176	\$250,602	\$274,577	\$64,991	\$4,068	\$3,587
dep Depreciation and Amortization (dep)	\$1,407,700	\$709,111	\$253,814	\$334,469	\$99,897	\$5,479	\$4,931
INPUT PILs (INPUT)	\$343,400	\$171,551	\$59,392	\$86,653	\$23,354	\$1,281	\$1,168
INT Interest	\$739,300	\$369,329	\$127,864	\$186,554	\$50,279	\$2,759	\$2,515
Total Expenses	\$6,836,400	\$3,853,906	\$1,175,555	\$1,405,327	\$361,264	\$21,331	\$19,017
Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI Allocated Net Income (NI)	\$819,800	\$409,544	\$141,787	\$206,867	\$55,754	\$3,059	\$2,789
Revenue Requirement (includes NI)	\$7,656,200	\$4,263,450	\$1,317,342	\$1,612,194	\$417,018	\$24,390	\$21,806
Revenue Requirement Input equals Output							
Rate Base Calculation							
Net Assets							
dp Distribution Plant - Gross	\$30,427,500	\$15,181,365	\$5,556,504	\$7,396,954	\$2,075,550	\$113,859	\$103,269
gp General Plant - Gross	\$6,187,500	\$3,099,953	\$1,066,201	\$1,544,445	\$431,737	\$23,689	\$21,474
accum dep Accumulated Depreciation	(\$19,691,850)	(\$9,802,777)	(\$3,706,587)	(\$4,717,258)	(\$1,326,462)	(\$72,756)	(\$66,011)
co Capital Contribution	(\$371,000)	(\$206,827)	(\$54,631)	(\$62,764)	(\$51,657)	(\$2,833)	(\$2,289)
Total Net Plant	\$16,552,150	\$8,271,715	\$2,861,486	\$4,171,377	\$1,129,169	\$61,959	\$56,444
Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0



COP	Cost of Power (COP)	\$24,011,000	\$8,341,477	\$3,701,945	\$11,685,820	\$194,569	\$24,678	\$62,511
	OM&A Expenses	\$4,346,000	\$2,603,915	\$734,486	\$797,651	\$187,734	\$11,811	\$10,403
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$28,357,000	\$10,945,392	\$4,436,431	\$12,483,471	\$382,303	\$36,488	\$72,915
	Working Capital	\$4,253,550	\$1,641,809	\$665,465	\$1,872,521	\$57,345	\$5,473	\$10,937
	Total Rate Base	\$20,805,700	\$9,913,524	\$3,526,951	\$6,043,897	\$1,186,514	\$67,433	\$67,381
		Rate Base Input equals Output						
	Equity Component of Rate Base	\$8,322,280	\$3,965,410	\$1,410,780	\$2,417,559	\$474,606	\$26,973	\$26,953
	Net Income on Allocated Assets	\$819,800	\$120,703	\$256,544	\$693,086	(\$274,062)	(\$3,166)	\$26,686
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$819,800	\$120,703	\$256,544	\$693,086	(\$274,062)	(\$3,166)	\$26,686
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES %	100.00%	93.23%	108.71%	130.16%	20.91%	74.47%	209.59%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	(\$288,841)	\$114,758	\$486,218	(\$329,806)	(\$6,226)	\$23,897
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.85%	3.04%	18.18%	28.67%	-57.74%	-11.74%	99.01%



2010 Cost Allocation Study
Orillia Power Distribution Corporation

EB-2009-0273

Wednesday, September 16, 2009

Sheet I6 Customer Data Worksheet -

Total kWhs	316,000,000
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Total kW	412,649
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Total Approved Distribution Revenue (\$)	\$7,114,900
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			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Normalized kWh from 2010 Load Forecast	CEN	316,000,000	109,779,129	48,719,948	153,792,811	2,560,651	324,773	822,688
Normalized kW from 2010 Load Forecast	CDEM	412,649			404,655	7,098	896	
kW, included in CDEM, from customers with line transformer allowance		241,700			241,700			
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	316,000,000	109,779,129	48,719,948	153,792,811	2,560,651	324,773	822,688
Normalized kWh from 2010 Load Forecast		316,000,000	109,779,129	48,719,948	153,792,811	2,560,651	324,773	822,688
Proposed Distribution Rev Allocated Based on Revenue at Existing Rates	CREV	\$7,114,900	\$3,618,797	\$1,339,961	\$2,013,356	\$80,629	\$17,144	\$45,013



2010 Cost Allocation Study
 Orillia Power Distribution Corporation
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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

Customer Unit Cost per month - Avoided Cost
 Customer Unit Cost per month - Directly Related
 Customer Unit Cost per month - Minimum System with PLCC Adjustment
 Fixed Charge per approved 2006 EDR

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	\$4.61	\$13.64	\$11.68	-\$0.13	\$0.28	\$0.14
Customer Unit Cost per month - Directly Related	\$7.21	\$20.03	\$29.39	-\$0.12	\$0.52	\$0.31
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$13.47	\$25.48	\$61.89	\$9.62	\$9.99	\$7.15
Fixed Charge per approved 2006 EDR	\$13.34	\$30.79	\$338.04	\$1.06	\$3.19	\$15.39

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.47
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0021)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0273

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.32
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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Effective and Implementation Date May 1, 2010
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EB-2009-0273

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	338.04
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5554
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.3750)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2955

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2009-0273

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate – \$/kW of contracted amount	\$/kW	1.0110
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Orillia Power Distribution Corporation
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EB-2009-0273

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.99
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2009-0273

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.66
Distribution Volumetric Rate	\$/kW	9.5758
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.6249)
Retail Transmission Rate – Network Service Rate	\$/kW	1.0541
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9862

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2009-0273

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	9.1863
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	0.1061
Retail Transmission Rate – Network Service Rate	\$/kW	1.0487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9659

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2009-0273

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0273

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect charges for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect charges for non payment of account - at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific charge for access to the power poles – per pole/year	\$	22.35

Orillia Power Distribution Corporation
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EB-2009-0273

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A