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April 7, 2010

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Kirsten Walli **Board Secretary**

Re: Confirmation of Hydro Ottawa's Draft Tariff of Rates and Charges, Effective May 1, 2010 EB-2009-0231

Hydro Ottawa Limited has reviewed the draft Tariff of Rates and Charges attached as Appendix A to the Ontario Energy Board's (the "Board") Decision and Order issued on April 1, 2010 for electricity distribution rates and other charges effective May 1, 2010.

Hydro Ottawa has determined that the draft Tariff of Rates and Charges requires a number of changes as follows:

On Page 3 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011 \$\frac{1}{k}Wh (0.0297) should be \$\frac{1}{k}W (0.0297)\$

On Page 4 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011 \$\frac{1}{k}Wh (0.0348) should be \$\frac{1}{k}W (0.0348)\$

On Page 5 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011 \$\frac{1}{k}Wh (0.0301) should be \$\frac{1}{k}W (0.0301)\$

On Page 7 of 13 of the Tariff of Rates and Charges:

Standby Charge

General Service 50 to 1,499 kW customer \$/kW 1.4364 should be **1.4390** General Service 1,500 to 4,999 kW customer \$/kW 1.3176 should be **1.3200** General Service Large Use customer \$\/kW \ 1.4622 should be **1.4648**

This change results from the Volumetric Distribution Charge for Standby Power not being multiplied by the Uniform Volumetric Charge Percentage of 0.180% on Sheet F1.2 Price Cap Adjustment from the spreadsheet Final HOL 2010 IRM3 RatGen which was provided with the Decision.



Also on Page 7 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011:

General Service 50 to 1,499 kW customer \$/kW (0.0118) should be (**0.0115**)
General Service 1,500 to 4,999 kW customer \$/kW (0.1062) should be (**0.0093**)
General Service Large Use customer \$/kW (0.0409) should be (**0.0118**)

On Page 8 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011 \$/kWh (0.0115) should be \$/kW (0.1062)

On Page 9 of 13 of the Tariff of Rates and Charges:

Rate Rider for Tax Change – effective until April 30, 2011 \$/kWh (0.0093) should be \$/kW (0.0409)

This error was a result of an incorrect transcription of the Rate Riders for Tax Change from Sheet F1.3 Calc Tax Chg RRider Var from the spreadsheet *Final HOL 2010 IRM3 SupMod* which was provided with the Decision.

There is also one minor formatting error on Page 13 of 13 of the Tariff of Rates and Charges: The following two lines below the Dry Core Transformer Charges are not required and should be removed:

Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0240 Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0069

Please issue a revised Tariff of Rates and Charges for Hydro Ottawa with the noted changes. If further information is required, please contact the undersigned at 613-738-5499 ext 7499 or janescott@hydroottawa.com.

Yours truly,

Original signed by

Jane Scott Manager, Rates and Revenue Hydro Ottawa