

Name of LDC: Parry Sound Power Corporation  
File Number: EB-2009-0207  
Effective Date: Saturday, May 01, 2010

## LDC Information

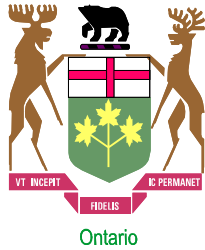
<b>Applicant Name</b>	Parry Sound Power Corporation
<b>OEB Application Number</b>	EB-2009-0207
<b>LDC Licence Number</b>	ED-2003-0006
<b>Applied for Effective Date</b>	May 1, 2010



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## 2006 Regulatory Asset Recove

### Account Description

RSVA - Wholesale Market Service Charge  
RSVA - One-time Wholesale Market Service  
RSVA - Retail Transmission Network Charge  
RSVA - Retail Transmission Connection Charge  
RSVA - Power

### Sub-Totals

Other Regulatory Assets  
Retail Cost Variance Account - Retail  
Retail Cost Variance Account - STR  
Misc. Deferred Debits - incl. Rebate Cheques  
Pre-Market Opening Energy Variances Total  
Extra-Ordinary Event Losses  
Deferred Rate Impact Amounts  
Other Deferred Credits

**Sub-Totals**

Qualifying Transition Costs

Transition Cost Adjustment

**Sub-Totals****Total Regulatory Assets****Total Recoveries to April 30-06**

2. Ra

**Balance to be collected or refunded**

2. Ra

oration

ry

Account Number	Principal Amounts	Hydro One charges
	as of Dec-31 2004	(if applicable) to
	Dec31-03	
	A	B
	Column G	Column K
1580	58,250	
1582	2,105	
1584	(126,042 )	(19,201 )
1586	(84,032 )	87,646
1588	422,959	
	273,240	68,445
1508	5,182	
1518		
1548		
1525	8,847	3,918
1571		
1572		
1574		
2425		

	14,029	3,918
1570	71,684	55
1570		
	71,684	55
	358,953	72,418

ite Riders Calculation                      Cell C48

ite Riders Calculation                      Cell N51

Hydro One charges  
(if applicable) Jan 1-  
04 to Apr 30-06  
**C**

Transition Cost  
Adjustment  
**D**

Principal Amounts  
**E = A + B + C + D**

Interest to Dec31-  
04  
**F**

1. Dec. 31, 2004 Reg. Assets

Column M

Column H

	58,250	8,458
	2,105	51
(26,068 )	(171,311 )	(11,583 )
73,362	76,976	(4,865 )
	422,959	2,185
<b>47,294</b>	<b>388,979</b>	<b>(5,754 )</b>
	5,182	74
	0	
	0	
	12,765	1,028
	0	
	0	
	0	
	0	

<b>0</b>		<b>17,947</b>	<b>1,102</b>
		71,739	5,197
	(8,387 )	(8,387 )	
		<b>63,352</b>	<b>5,197</b>
<b>47,294</b>	<b>(8,387 )</b>	<b>470,278</b>	<b>545</b>

Interest per 2006 Reg Assets <b>G = H - F - E</b>	Total Claim and Recoveries per 2006 Reg Assets <b>H</b>	Transfer of Board- approved amounts to 1590 as per 2006 EDR <b>I = - E</b>
Column N		
5,631	72,339	(58,250 )
203	2,359	(2,105 )
(13,577 )	(196,471 )	171,311
(1,769 )	70,342	(76,976 )
40,886	466,030	(422,959 )
<b>31,374</b>	<b>414,599</b>	<b>(388,979 )</b>
501	5,757	(5,182 )
0		0
0		0
1,139	14,932	(12,765 )
0		0
0		0
0		0
0		0

1,640	20,689	(17,947 )
6,933	83,869	(71,739 )
	(8,387 )	8,387
6,933	75,482	(63,352 )
39,947	510,770	(470,278 )
	430,592	(430,592 )
	80,178	(39,686 )

**Transfer of Board-  
approved Interest to  
1590 as per 2006 EDR  
J = - ( F + G )**

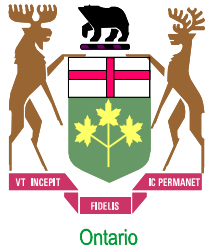
(14,089 )
(254 )
25,160
6,634
(43,071 )
<b>(25,620 )</b>
(575 )
0
0
(2,167 )
0
0
0
0

<b>(2,742 )</b>
(12,130 )
0
<b>(12,130 )</b>

<b>(40,492 )</b>
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<b>0</b>
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<b>(40,492 )</b>
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## **2006 Regulatory Asset Recove**

### **Rate Class**

Residential  
GS < 50 KW  
GS > 50 Non TOU  
GS > 50 TOU  
Intermediate  
Large Users  
Small Scattered Load  
Sentinel Lighting  
Street Lighting  
Total



oration

ry Proportionate Share

Total Claim	% Total Claim
246,188	48.7%
97,209	19.2%
155,650	30.8%
	0.0%
	0.0%
	0.0%
1,159	0.2%
453	0.1%
4,353	0.9%
505,014	100.0%





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## Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion <sup>1</sup> E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	2,723	36,192,448		4,969,069	46.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	534	17,933,500		2,679,201	21.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	68	38,236,861	89,597	31,970,646	30.5%
USL	Unmetered Scattered Load	Connection	kWh	19	66,989		32,345	0.8%
Sen	Sentinel Lighting	Connection	kW	12	16,393	43	560	0.5%
SL	Street Lighting	Connection	kW	1,004	921,749	2,424	682,077	(0.1%)
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	58,250	0		(58,250 )	0	8,458	5,631		(14,089 )	0
RSVA - Retail Transmission Network Charge	1584	(126,042 )	(45,269 )		171,311	0	(11,583 )	(13,577 )		25,160	0
RSVA - Retail Transmission Connection Charge	1586	(84,032 )	161,008		(76,976 )	0	(4,865 )	(1,769 )		6,634	0
RSVA - Power (Excluding Global Adjustment)	1588	422,959			(422,959 )	0	2,185	40,886		(43,071 )	0
RSVA - Power (Global Adjustment Sub-account)					0	0					0
Recovery of Regulatory Asset Balances	1590		(430,592 )		470,278	39,686			0	40,492	40,492
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		271,135	(314,853 )		83,404	39,686	(5,805 )	31,171	0	15,126	40,492
RSVA - One-time Wholesale Market Service	1582	2,105	0		(2,105 )	0	51	203		(254 )	0
Other Regulatory Assets	1508	5,182	0		(5,182 )	0	74	501		(575 )	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,847	3,918		(12,765 )	0	1,028	1,139		(2,167 )	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	71,684	55		(71,739 )	0	5,197	6,933		(12,130 )	0
Transition Cost Adjustment	1570			(8,387 )	8,387	0					0
Total		358,953	(310,880 )	(8,387 )	0	39,686	545	39,947	0	0	40,492



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## Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>1</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0	0	0
RSVA - Wholesale Market Service Charge	1580		50,611				50,611			1,679	1,679	52,290	57,919	(5,629)
RSVA - Retail Transmission Network Charge	1584		(143,523)				(143,523)			(15,743)	(15,743)	(159,266)	(279,734)	120,468
RSVA - Retail Transmission Connection Charge	1586		106,846				106,846			420	420	107,266	1,252	106,014
RSVA - Power (Excluding Global Adjustment)	1588		(266,725)				(266,725)			(90,472)	(90,472)	(357,197)	(2,121,896)	1,764,699
RSVA - Power (Global Adjustment Sub-account)			(24,839)				(24,839)			416	416	(24,423)	(167,621)	143,198
Recovery of Regulatory Asset Balances	1590			(187,520)			(187,520)			(17,872)	(17,872)	(205,392)	(307,776)	102,384
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	(277,630)	(187,520)	0	0	(465,150)	0	0	(121,572)	(121,572)	(586,722)	(2,817,856)	2,231,134

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

Account Description		Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account		1550	0	31,833					31,833	0		0	334		334
RSVA - Wholesale Market Service Charge		1580	50,611	(152,221 )					(101,610 )	1,679		0	(14,047 )		(12,368 )
RSVA - Retail Transmission Network Charge		1584	(143,523 )	13,037					(130,486 )	(15,743 )		0	6,245		(9,498 )
RSVA - Retail Transmission Connection Charge		1586	106,846	(177,797 )					(70,951 )	420		0	6,018		6,438
RSVA - Power (Excluding Global Adjustment)		1588	(266,725 )	(57,077 )					(323,802 )	(90,472 )		0	(37,735 )		(128,207 )
RSVA - Power (Global Adjustment Sub-account)			(24,839 )	273,793					248,954	416		0	3,052		3,468
Recovery of Regulatory Asset Balances		1590	(187,520 )	352,433				39,686	204,599	(17,872 )		0	(41,978 )	40,492	(19,358 )
Disposition and recovery of Regulatory Balances Account		1595	0						0	0					0
Total			(465,150 )	284,000	0	0	0	39,686	(141,463 )	(121,572 )	0	0	(78,111 )	40,492	(159,191 )

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference C = A - B
LV Variance Account	1550	31,833	122,654				154,487	334		3,842	4,176	158,663	158,680	(17)
RSVA - Wholesale Market Service Charge	1580	(101,610)	(136,723)				(238,333)	(12,368)		(5,553)	(17,921)	(256,254)	(148,771)	(107,483)
RSVA - Retail Transmission Network Charge	1584	(130,486)	(15,909)				(146,395)	(9,498)		(2,872)	(12,370)	(158,765)	(84,488)	(74,278)
RSVA - Retail Transmission Connection Charge	1586	(70,951)	(36,720)				(107,671)	6,438		(1,448)	4,990	(102,681)	(38,170)	(64,511)
RSVA - Power (Excluding Global Adjustment)	1588	(323,802)	(170,879)				(494,681)	(128,207)		3,453	(124,754)	(619,435)	616,893	(1,236,328)
RSVA - Power (Global Adjustment Sub-account)		248,954	187,024				435,978	3,468		12,201	15,669	451,647	451,647	0
Recovery of Regulatory Asset Balances	1590	204,599	(99,979)				104,620	(19,358)		6,887	(12,472)	92,149	92,149	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		(141,463)	(150,532)	0	0	0	(291,995)	(159,191)	0	16,510	(142,682)	(434,677)	1,047,939	(1,482,616)

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

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## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08
LV Variance Account	1550	154,487	24,011					178,498
RSVA - Wholesale Market Service Charge	1580	(238,333 )	(84,602 )					(322,935 )
RSVA - Retail Transmission Network Charge	1584	(146,395 )	(1,945 )					(148,340 )
RSVA - Retail Transmission Connection Charge	1586	(107,671 )	(36,801 )					(144,472 )
RSVA - Power (Excluding Global Adjustment)	1588	(494,681 )	332,707					(161,974 )
RSVA - Power (Global Adjustment Sub-account)		435,978	29,259					465,237
Recovery of Regulatory Asset Balances	1590	104,620	(53,238 )					51,382
Disposition and recovery of Regulatory Balances Account	1595	0						0
Total		(291,995 )	209,393	0	0	0	0	(82,603 )

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
4,176		7,040		11,216
(17,921 )		(6,602 )		(24,523 )
(12,370 )		(4,191 )		(16,561 )
4,990		(2,988 )		2,002
(124,754 )		19,479		(105,275 )
15,669		22,550		38,219
(12,472 )		2,693		(9,779 )
0				0
(142,682 )	0	37,981	0	(104,701 )

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Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588					0
RSVA - Power (Global Adjustment Sub-account)						0
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		0	0	0	0	0

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This record the values of and settings with from Gsw. PARROCCUINDV Documents, RLV2nd Gen NR Rpts for Plan RM of 1588-1s and Variance Account Work

04 Documents and Settings\mfrmpson\PARROCCUINDV Documents\RLV2nd Gen NR Rpts for Plan RM of 1588-1s and Variance Account Work\FormV4.XLSC1.4a RegAssets - Cont Sch 2009

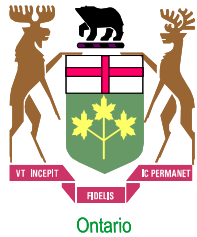
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed
		A	B	C	E = A + B +C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	178,498			178,498	11,216				2,018	323	13,557
RSVA - Wholesale Market Service Charge	1580	(322,935 )			(322,935 )	(24,523 )				(3,651 )	(584 )	(28,758 )
RSVA - Retail Transmission Network Charge	1584	(148,340 )			(148,340 )	(16,561 )				(1,677 )	(268 )	(18,507 )
RSVA - Retail Transmission Connection Charge	1586	(144,472 )			(144,472 )	2,002				(1,634 )	(261 )	107
RSVA - Power (Excluding Global Adjustment)	1588	(161,974 )			(161,974 )	(105,275 )				(1,831 )	(293 )	(107,399 )
RSVA - Power (Global Adjustment Sub-account)		465,237			465,237	38,219				5,260	841	44,321
Recovery of Regulatory Asset Balances	1590	51,382			51,382	(9,779 )				581	93	(9,105 )
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(82,603 )	0	0	(82,603 )	(104,701 )	0	0	0	(934 )	(149 )	(105,784 )

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



**Name of LDC:** Parry Sound Power Corpora  
**File Number:** EB-2009-0207  
**Effective Date:** Saturday, May 01, 2010

## Threshold Test

Rate Class	Billed kWh B
Residential	36,192,448
General Service Less Than 50 kW	17,933,500
General Service 50 to 4,999 kW	38,236,861
Unmetered Scattered Load	66,989
Sentinel Lighting	16,393
Street Lighting	921,749
	<hr/> 93,367,940
Total Claim	(188,387 )
Total Claim per kWh	- 0.002018

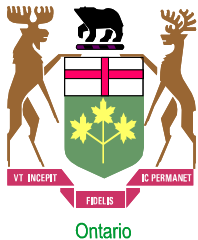


**Name of LDC:** Parry Sound Power Corporation  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	36,192,448	38.8%	74,447	(136,327 )	(64,675 )	(55,960 )	(104,418 )	(286,934 )
General Service Less Than 50 kW	17,933,500	19.2%	36,889	(67,551 )	(32,047 )	(27,729 )	(51,739 )	(142,177 )
General Service 50 to 4,999 kW	38,236,861	41.0%	78,652	(144,028 )	(68,329 )	(59,122 )	(110,316 )	(303,142 )
Unmetered Scattered Load	66,989	0.1%	138	(252 )	(120 )	(104 )	(193 )	(531 )
Sentinel Lighting	16,393	0.0%	34	(62 )	(29 )	(25 )	(47 )	(130 )
Street Lighting	921,749	1.0%	1,896	(3,472 )	(1,647 )	(1,425 )	(2,659 )	(7,308 )
	<u>93,367,940</u>	<u>100.0%</u>	<u>192,055</u>	<u>(351,693 )</u>	<u>(166,847 )</u>	<u>(144,365 )</u>	<u>(269,373 )</u>	<u>(740,222 )</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

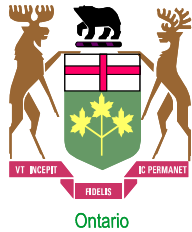


**Name of LDC:** Parry Sound Power Corporation  
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**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	4,969,069	12.3%	62,777
General Service Less Than 50 kW	2,679,201	6.6%	33,848
General Service 50 to 4,999 kW	31,970,646	79.3%	403,901
Unmetered Scattered Load	32,345	0.1%	409
Sentinel Lighting	560	0.0%	7
Street Lighting	682,077	1.7%	8,617
	<b>40,333,898</b>	<b>100.0%</b>	<b>509,558</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)

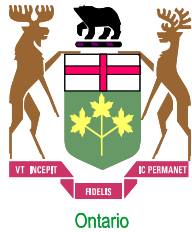


**Name of LDC:** Parry Sound Power Corporation  
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**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	46.9%	19,848
General Service Less Than 50 kW	21.3%	9,014
General Service 50 to 4,999 kW	30.5%	12,897
Unmetered Scattered Load	0.8%	321
Sentinel Lighting	0.5%	220
Street Lighting	(0.1%)	(23 )
	<b>100.0%</b>	<b>42,277</b>

-



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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



**Name of LDC:** Parry Sound Power Corporation  
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**Effective Date:** Saturday, May 01, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	36,192,448	0	(286,934 )	62,777	19,848	0	(204,309 )	(0.00282)
General Service Less Than 50 kW	kWh	17,933,500	0	(142,177 )	33,848	9,014	0	(99,315 )	(0.00277)
General Service 50 to 4,999 kW	kW	38,236,861	89,597	(303,142 )	403,901	12,897	0	113,656	0.63426
Unmetered Scattered Load	kWh	66,989	0	(531 )	409	321	0	198	0.00148
Sentinel Lighting	kW	16,393	43	(130 )	7	220	0	98	1.13497
Street Lighting	kW	921,749	2,424	(7,308 )	8,617	(23 )	0	1,286	0.26526
		<u>93,367,940</u>	<u>92,064</u>	<u>(740,222 )</u>	<u>509,558</u>	<u>42,277</u>	<u>0</u>	<u>(188,387 )</u>	
				-	-	-	-	-	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



**Name of LDC:** Parry Sound Power Corporation  
**File Number:** EB-2009-0207  
**Effective Date:** Saturday, May 01, 2010

**Request for Clearance of Deferral and Variance Accounts**

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(178,498 )	(13,557 )	(192,055 )
RSVA - Wholesale Market Service Charge	1580	322,935	28,758	351,693
RSVA - Retail Transmission Network Charge	1584	148,340	18,507	166,847
RSVA - Retail Transmission Connection Charge	1586	144,472	(107 )	144,365
RSVA - Power (Excluding Global Adjustment)	1588	161,974	107,399	269,373
RSVA - Power (Global Adjustment Sub-account)	1588	(465,237 )	(44,321 )	(509,558 )
Recovery of Regulatory Asset Balances	1590	(51,382 )	9,105	(42,277 )
Disposition and recovery of Regulatory Balances Account	1595	(82,603 )	(105,784 )	(188,387 )
	Total	0	0	0