

**Hydro One Networks Inc.**

8<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
www.HydroOne.com

Tel: (416) 345-5700  
Fax: (416) 345-5870  
Cell: (416) 258-9383  
Susan.E.Frank@HydroOne.com

**Susan Frank**

Vice President and Chief Regulatory Officer  
Regulatory Affairs



BY COURIER

April 22, 2010

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
Toronto, ON.  
M4P 1E4

Dear

Ms. Walli:

**EB-2009-0096 – Hydro One Networks 2010 and 2011 Distribution Rate Application –  
Draft Rate Order Update**

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On April 16, 2010, Hydro One Networks Inc. filed a Draft Rate Order reflecting the Board's Decision with Reasons dated April 9, 2010. The Draft Rate Order material was subsequently reviewed with Board staff and intervenors in a briefing session held on April 20, 2010.

In the process of reviewing the Final Rate Order material, Hydro One has determined that a correction is required to the value of Rate Rider 6B for the sub-transmission (ST) class. The correction affects only the ST class of customers and results in a Rider 6B credit of \$(0.296)/kW instead of a charge of \$0.077/kW.

The following Exhibits are affected and the information that has been updated is marked on the attached:

Exhibit 2.2 – Note 1 corrected and updated to reflect revised Rider 6B

Exhibit 3.0 – Rate Schedules, Rider #6B (page 23 of 29)

The update to Rider 6B does not change any of the total bill impacts provided in the Draft Rate Order submitted April 16, 2010.

As directed by the Board, all intervenors, by copy of this letter, are notified of this update material being filed with the Board.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

cc. EB-2009-0096 Intervenors (electronic)



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April 16, 2010

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Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
Toronto, ON.  
M4P 1E4

Dear

Ms. Walli:

**EB-2009-0096 – Hydro One Networks 2010 and 2011 Distribution Rate Application –  
Draft Rate Order**

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In its Decision with Reasons dated April 9, 2010, the OEB directed the Company to file with the Board and all intervenors by April 16, 2010, a Draft Rate Order and a proposed Tariff of Rates and Changes reflecting the Board's findings in this Decision. The Tariff schedule changes for 2010 will be implemented on May 1, 2010.

I am attaching three paper copies of the Draft Rate Order. In addition an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

The attached Draft Rate Order and Tariff Schedules reflect all changes to Hydro One's original submission as requested by the Board.

Hydro One has limited the total bill impacts to 10% or less in respect of the Harmonization process approved by the Board for Residential and General Service customers based on average consumption.

As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board by April 23, 2010. In order to assist intervenors, Hydro One will hold a Draft Rate Order Briefing Session on Tuesday, April 20, 2010, from 2:00 pm to 4:00 pm in the North Hearing Room of the OEB offices.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

cc. EB-2009-0096 Intervenors (electronic)



## **Draft Rate Order April 16, 2010**

Hydro One Networks Inc. (“Hydro One”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of the *Ontario Energy Board Act, 1998*; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective January 1, 2010 and January 1, 2011. The Board assigned file number EB-2009-0096 to the Application.

On April 9, 2010 the Board released its Decision with Reasons on Hydro One’s Application. The Board directed Hydro One to file with the Board and all intervenors of record a Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board’s findings in this Decision by April 16, 2010. The Tariff schedules are effective May 1, 2010. The focus of this Draft Rate Order is 2010 rates. The rates for 2011 will be calculated to reflect the Board Decision and changes to the cost of capital parameters. The Board approved that rates to be determined for 2011 will be effective January 1, 2011.

The attached exhibits reflect all changes as ordered by the Board to Hydro One’s proposed submission as summarized in Hydro One’s prefiled evidence. The following summarizes the changes that Hydro One has made:

### ***Determination of Revenue Requirement***

The Revenue Requirement of \$1,150 million (2010) and \$1,264 million (2011) requested in Hydro One’s Application has been reduced to \$1,146 million and \$1,236 million respectively, based on the Board Decision as summarized in Exhibit 1.0. The derivation of the 2010 Revenue Requirement resulting from the Board’s Decision includes the following adjustments:

- Reduced OM&A of \$40 million to reflect an approved OM&A level of \$520 million as allowed in the Board Decision (Exhibit 1.1)
- Reduced OM&A of \$10 million to remove Smart Grid OM&A as discussed in the Green Energy Plan Adjustments section. (Exhibit 1.1)
- Reduced working capital allowance by \$1.9 million to reflect use of the October 2009 RPP report and the forecast split between RPP and non-RPP customers of 65%/35% respectively (Exhibit 1.2)
- Lower Capital Expenditures of \$47.9 million and the exclusion of renewable generation and smart grid as discussed in the Green Energy Plan Adjustments section (Exhibit 1.3)
- Use of the Board approved methodology for calculating ROE, resulting in an allowed return of 9.85%, including Board ordered short term rates and actual 2009 debt issues. (Exhibit 1.4)
- Tax adjustments to reflect Board Decisions impacting Net Income and to reflect approved CCA rates (Exhibits 1.5 and 1.6)

A summary of the specific adjustments and the impact on the derivation of revenue requirement is provided Exhibit 1.0, with further details provided in subsequent Exhibits.



## Green Energy Plan Adjustments - 2010

- Removed the impact of renewable generation capital expenditures (i.e. Express Feeders plus Other Green Energy Plan work) of \$16.5 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.3).
- Removed the impact of Smart Grid OM&A spending of \$10 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.1).
- Removed the impact of Smart Grid capital expenditures of \$30.1 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.3).
- Determined a revenue requirement of \$0.6 million associated with Hydro One's share of the cost for 67% of the Other Green Energy Plan work (Exhibit 1.7.2).
- Determined a Smart Grid Revenue requirement of \$11.9 million (Exhibit 1.7.3).
- The total revenue requirement of \$12.5 million associated with Smart Grid and Hydro One's share of the cost for 67% of Other Green Plan work, as summarized in Exhibit 1.7, will be collected via a rate rider/adder as discussed below under the section "Determination of Rate Riders".

## Recovery of Green Energy Plan Costs From the IESO

Hydro One has determined a total revenue requirement of \$5.5 million in 2010 associated with the provincial ratepayers' share of the costs for 67% of Other Green Energy Plan work, as summarized in Exhibit 1.8 and detailed in Exhibits 1.8.1 and 1.8.2. Eight-twelfths (8/12) of the \$5.5 million is to be collected by the IESO for disbursement to Hydro One on a monthly basis over the period from May 1 to December 31, 2010.

## ***Rate Schedules and Total Bill Impacts***

Revenue to be collected from 2010 basic distribution rates is \$1,084.9 million, as shown in Exhibit 1.0. The \$1,084.9 million in revenues to be collected from 2010 basic distribution rates represents 98.7%<sup>1</sup> of the Rates Revenue Requirement of \$1,098.8 million proposed in the Application on July 13, 2009.

The cost allocation study that apportions the revenue requirement to customer classes was updated from the cost allocation study filed, to reflect the Board's Decision to maintain the density weights for Seasonal customers as in the 2008 Cost Allocation Study. The originally proposed density weights, (Exhibit H, Tab 7, Schedule 120), and the approved density weights are included in Exhibit 2.0. The resulting revenue to cost ratios are shown in Exhibit 2.1. As can be seen in that table, Hydro One's Street Light and Sentinel Light customer classes revenue to cost ratios have been increased to 0.7, Distributed Generation class revenue to cost ratio has been set equal to 1 and the Urban General Service energy billed revenue to cost ratio as been reduced to 1.20. The resulting excess revenue has been credited to the Urban General Service demand billed customer class resulting in Hydro One recovering its approved 2010 revenue requirement.

The basic distribution rates that result from this cost allocation study have been multiplied by the 98.7% factor to derive the final 2010 basic distribution rates provided in this Draft Rate Order and reflect the third step in the harmonization of rates process.

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<sup>1</sup> \$1,084.9 million/\$1,098.8 million = 98.7355%



As shown in Exhibit 1.9, the 2010 Smart Meter funding adder is \$2.32/customer/month for 2010 has been incorporated into the proposed fixed charges for the 2010 Distribution Rates.

The 2010 final Draft Rate Schedules are provided in Exhibit 3.0 for all the customer classes proposed for 2010. The rates are effective May 1<sup>st</sup>, 2010.

The impact of the proposed rate and rate rider changes on the 2010 total bill for the customer classes at various levels of consumption are provided in Exhibit 4.0. Hydro One has limited the total bill impacts to 10% or less for the third year of the 4 year Harmonization process approved by the OEB for Residential and General Service customers based on average consumption. For Unmetered Scattered Load, Street Light, Sentinel Light and Distributed Generation customers the total bill impacts are similar to the impacts proposed in the Application.

As directed by the Board, Hydro One will implement the additional mitigation measure implemented by Hydro One for Acquired customers for 2008 rates to limit bill impacts to Acquired customers to a maximum of 15% and \$3 per month for Acquired Residential customers, 15% and \$10 per month for Acquired General Service energy billed customers, and 15% and \$100 per month for Acquired General Service demand billed. This additional mitigation will be implemented as part of the 2010 distribution rates. The cost of this mitigation and related implementation costs will be tracked in the Bill Impact Mitigation variance account approved by the Board. The required mitigation will be calculated based on the last 12 months of billing information available for Acquired customers.

### ***Determination of Rate Riders***

#### **Disposition and Recovery of Regulatory Assets (Rider #6)**

In accordance with the Board's findings on page 53 of the Decision, the variance account balance for Regulatory Rate Rider # 6 is based on audited financial results as of December 31, 2009. The balance is a credit to customers of \$44.4 million. The amounts for disposition under Rider #6 are detailed in Exhibit 2.2

The Rider #6 balance is to be refunded to customers over the 20 months period starting May 1<sup>st</sup>, 2010 as directed by the Board.

#### **Disposition of Global Adjustment (Rider 6b for all customer classes, except for the ST customer class which is rider 6d)**

As directed by the Board, Hydro One has developed a rider to recover the balance of \$13.3 million owed by customers under sub-account 1588 Global Adjustment. This amount was originally included as part of rider #6. The amount has been allocated to customer classes based on actual 2008 billing data and excludes RPP and MUSH customers. The disposition for this rider is detailed in Exhibit 2.2

#### **Disposition of Green Energy (Rider #8)**

Hydro One has summarized the annual amounts to be recovered for Green Energy Plan work in Exhibit 1.7. For 2010, these amounts consist of \$11.9 million for Smart Grid, and \$0.6 million for Other Green Energy Plan work for a total of \$12.5 million. In its Decision, the Board directed that the amounts for Smart Grid and Express Feeders be collected via rate riders and the amount for Other Green Energy Plan



work be collected via a rate adder. For the purpose of implementation, Hydro One will collect the three amounts via a single new Rider #8. At the time of disposition, the revenues collected via Rider #8 will be split in proportion to the input amounts for the three components that make up the rider.

Hydro One notes that only 8/12 of the annual amount of \$12.5 million will be collected over the period May 1, 2010 to December 31, 2010

The 2010 amount of \$12.5 million was split between fixed and variable amounts, in accordance with Board direction at page 80 of the Decision. The corresponding rate riders were developed based on the relative proportion of proposed 2010 fixed and variable revenues based on the cost allocation study and are detailed in Exhibit 2.2.

#### Retail Transmission Service Rate

The derivation of the Retail Transmission Service rate reflecting the approved Uniform Transmission Rates of January 1, 2010 is provided in Exhibit 2.3.

#### MicroFIT Rate

As directed by the Board on page 73, Hydro One has implemented the microFIT charge of \$5.25/customer/month approved for all distributors.

#### Communication of Decision and Rate Order

In Exhibit 5.0, Hydro One has attached 2 draft customer rate notices. In addition to the information Hydro One normally includes in its notice, the company has included as part of the notice those items listed by the Board on pages 77 to 78 of the Decision.



## ***Supporting Material***

The detailed information supporting the determination of the approved revenue requirement, rate riders, rates schedules, rate impacts, and the proposed accounting treatment for approved deferral/variance accounts are provided in the attached Exhibits:

### **Tab 1**

- Exhibit 1.0 – Revenue Requirement Summary
- Exhibit 1.1 – OM&A Details
- Exhibit 1.2 – Rate Base and Depreciation Details
- Exhibit 1.3 – Capital Expenditure Details
- Exhibit 1.4 – Capital Structure and Return on Capital Details
- Exhibit 1.4.1 – Cost of Long Term Debt Capital, 2010
- Exhibit 1.4.2 – Cost of Long Term Debt Capital, 2011
- Exhibit 1.5 – Capital Tax Summary
- Exhibit 1.6 – Income Tax Summary
- Exhibit 1.7 – Green Energy Rate Riders/Adders to be Collected by Hydro One
- Exhibit 1.7.1 – Hydro One Express Feeders
- Exhibit 1.7.2 – Other Hydro One Green Energy Plan
- Exhibit 1.7.3 – Smart Grid
- Exhibit 1.8 – Green Energy Rate Rider/Adder to be Collected by IESO
- Exhibit 1.8.1 – Provincial Express Feeders
- Exhibit 1.8.2 – Other Provincial Green Energy Plan
- Exhibit 1.9 – Smart Meter Funding Adders

### **Tab 2**

- Exhibit 2.0 – Density Weights
- Exhibit 2.1 – Revenue to Cost Ratios
- Exhibit 2.2 – Derivation of Rate Riders #6 and #8
- Exhibit 2.3 – Retail Transmission Service Rates

### **Tab 3**

- Exhibit 3.0 – Rate Schedules

### **Tab 4**

- Exhibit 4.0 – Total Bill Impacts

### **Tab 5**

- Exhibit 5.0 – Draft Customer Rate Notices



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Revenue Requirement Summary

(\$ millions)

	Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
OM&A	Exhibit 1.1	560.0	575.2	(50.0)	(50.2)	510.0	525.0
Depreciation	Exhibit 1.2	259.3	291.3	(2.0)	(7.6)	257.3	283.7
Capital Tax	Exhibit 1.5	3.7	-	(0.1)	-	3.7	-
Return on Debt	Exhibit 1.4	157.1	170.3	(1.1)	(3.9)	156.0	166.5
Return on Equity	Exhibit 1.4	156.9	187.1	31.7	15.0	188.6	202.1
Income Tax	Exhibit 1.6	12.7	39.5	4.8	(1.6)	17.4	37.9
Green Energy Rate Riders/Adders		-	-	12.5	20.8	12.5	20.8
<b>Base Revenue Requirement</b>		<b>1,149.7</b>	<b>1,263.5</b>	<b>(4.0)</b>	<b>(27.5)</b>	<b>1,145.6</b>	<b>1,236.0</b>
Deduct: External Revenue	Pre-filed Evidence E1-2-1	48.2	48.1	-	-	48.2	48.1
Deduct: Green Energy Rate Riders/Adders	Exhibit 1.7	-	-	12.5	20.8	12.5	20.8
<b>Rates Revenue Requirement</b>		<b>1,101.5</b>	<b>1,215.4</b>	<b>(16.6)</b>	<b>(48.3)</b>	<b>1,084.9</b>	<b>1,167.1</b>



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

OM&A Details

(\$ millions)

Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
OM&A (Note 1)	560.0	575.2	(50.0)	(50.2)	510.0	525.0

OEB Decision Impact Supporting Details

Reference			
OM&A Envelope Adjustment	OEB Decision pg. 14	(40.0)	(40.2)
Smart Grid Adjustment	OEB Decision pg. 42	(10.0)	(10.0)
		(50.0)	(50.2)

OM&A Work Envelope	2010	2011
Non-Green OM&A	510.0	525.0
Smart Grid	10.0	10.0
Total Approved OM&A Work Envelope	520.0	535.0



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Rate Base and Depreciation Details

Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
See supporting details below	4,835.6	5,145.7	(48.8)	(159.1)	4,786.8	4,986.6
See supporting details below	259.3	291.3	(2.0)	(7.6)	257.3	283.7
Reference	2010 Detailed Computation	2011 Detailed Computation	2010 Rate Base Impact	2011 Rate Base Impact	2010 Depreciation Impact	2011 Depreciation Impact
<u>Working Capital Calculation</u>						
Pre-filed Evidence						
D1-1-1						
Cash working capital	Note 2 (a)	298.8	303.5	(1.9)	(1.9)	
OM&A	(b)	560.0	575.2			
Cost of Power	Note 2 (c)	1,990.7	1,977.0			
Working Capital %	(d) = a / (b + c)	11.7%	11.9%			
Adjustments to Working Capital	OEB Decision pg. 29 (e)	-	(11.0)	-	(11.0)	
Adjusted Working Capital %	(f) = (a + e) / (b + c)	11.7%	11.5%			
<u>Working Capital Adjustment</u>						
Rate Base Details						
Pre-filed Evidence						
D1-1-1						
Utility plant (average)						
Gross plant at cost		7,233.8	7,749.9			
Less: Accumulated depreciation		(2,707.0)	(2,917.8)			
Net utility plant		4,526.8	4,832.1			
Working capital						
Cash working capital		300.7	305.4			
Materials & supplies inventory		10.4	10.5			
SM working capital adjustment		(2.3)	(2.3)			
Total working capital		308.8	313.6			
Total Rate Base		4,835.6	5,145.7			
OM&A Reduction	Exhibit 1.1 (g)	(50.0)	(50.2)			
Working capital reduction	(h) = (f) x (g)	(5.9)	(5.8)	(5.9)	(5.8)	
<u>Rate Base Adjustment</u>						
Capital Adjustments	Exhibit 1.3	(84.1)	(124.3)			
		(84.1)	(124.3)			
Depreciation	Exhibit 1.3	(2.0)	(7.6)		(2.0)	(7.6)
Net Capital Adjustment	Note 1	(82.1)	(116.7)	(41.0)	(140.4)	
Reduction to proposed				(48.8)	(159.1)	(7.6)

Note 1: Average of net capital adjustments used to determine impacts on rate base

Note 2: Includes adjustments for cost of power and split between RRP and non-RRP customers as shown in undertaking J7.2



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Capital Expenditure Details

(\$ millions)

Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
See supporting details below					(Note 1)	(Note 1)
Capital Expenditures	564.4	576.9	(94.5)	(139.3)	469.9	437.6

OEB Decision Impact Supporting Details

Pre-filed Evidence D1-3-3	564.4	576.9				
Exclude Renewable Generation Capital	(16.5)	(33.5)	(16.5)	(33.5)		
OEB Decision pg. 21	547.9	543.4				
Capital Envelope Adjustment	(47.9)	(43.4)	(47.9)	(43.4)		
	500.0	500.0				
Exclude Smart Grid Capital	(30.1)	(62.4)	(30.1)	(62.4)		
Non-Green Capital Expenditures	469.9	437.6	(94.5)	(139.3)		

**Capital Work Envelope**

	2010	2011
Non-Green Capital Expenditures	469.9	437.6
Express Feeders (Note 2)	-	6.3
Smart Grid	30.1	62.4
Total Approved Capital Work Envelope	500.0	506.3

Related Adjustments from above

	In-Service/Rate Base Adjustments		Depreciation (based on useful life)	
	2010	2011	2010	2011
Renewable Generation	(16.5)	(33.5)	(0.3)	(1.3)
Capital Envelope Adjustment	(47.9)	(43.4)	(0.7)	(2.1)
Smart Grid	(19.7)	(47.4)	(0.9)	(4.2)
	(84.1)	(124.3)	(2.0)	(7.6)

Note 1: Capital Expenditures per draft rate order excludes all Green Energy Plan expenditures.

Note 2: Hydro One's share of the \$34.7M in 2011 capital expenditures approved by the Board (Decision pg.34). Hydro One's share is 18.2% of the total expenditures in accordance with the Board's provisional approval of Hydro One's determination of direct benefits under OReg 330/09 (Partial Decision date Feb.18, 2010).



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Capital Structure and Return on Capital Details

(\$ millions)	Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
<b><u>Return on Rate Base</u></b>							
Rate Base	Exhibit 1.2	\$ 4,835.6	\$ 5,145.7	\$ (48.8)	\$ (159.1)	\$ 4,786.8	\$ 4,986.6
Capital Structure:							
Third-Party long-term debt		52.8%	55.5%	1.8%	3.0%	54.6%	58.6%
Deemed long-term debt		3.2%	0.5%	(1.8%)	(3.0%)	1.4%	(2.6%)
Short-term debt		4.0%	4.0%	0.0%	0.0%	4.0%	4.0%
Common equity		40.0%	40.0%	0.0%	0.0%	40.0%	40.0%
Capital Structure:							
Third-Party long-term debt		2,551.7	2,857.7	62.5	62.5	2,614.2	2,920.2
Deemed long-term debt		156.2	23.9	(89.8)	(151.6)	66.4	(127.7)
Short-term debt		193.4	205.8	(2.0)	(6.4)	191.5	199.5
Common equity		1,934.2	2,058.3	(19.5)	(63.6)	1,914.7	1,994.6
		<b>\$ 4,835.6</b>	<b>\$ 5,145.7</b>	<b>\$ (48.8)</b>	<b>\$ (159.1)</b>	<b>\$ 4,786.8</b>	<b>\$ 4,986.6</b>
Allowed Return:	OEB Decision pg. 50						
Third-Party long-term debt	Exhibit 1.4.1/1.4.2	5.72%	5.72%	(0.04%)	(0.04%)	5.67%	5.68%
Deemed long-term debt	Exhibit 1.4.1/1.4.2	5.72%	5.72%	(0.04%)	(0.04%)	5.67%	5.68%
Short-term debt		1.19%	2.76%	0.88%	1.23%	2.07%	3.99%
Common equity		8.11%	9.09%	1.74%	1.04%	9.85%	10.13%
Return on Capital:							
Third-Party long-term debt		145.9	163.3	2.4	2.5	148.3	165.8
Deemed long-term debt		8.9	1.4	(5.2)	(8.6)	3.8	(7.2)
Short-term debt		2.3	5.7	1.7	2.3	4.0	8.0
Total return on debt		<b>\$ 157.1</b>	<b>\$ 170.3</b>	<b>\$ (1.1)</b>	<b>\$ (3.9)</b>	<b>\$ 156.0</b>	<b>\$ 166.5</b>
Common equity		<b>\$ 156.9</b>	<b>\$ 187.1</b>	<b>\$ 31.7</b>	<b>\$ 15.0</b>	<b>\$ 188.6</b>	<b>\$ 202.1</b>



HYDRO ONE NETWORKS INC.  
DISTRIBUTION  
Cost of Long-Term Debt Capital  
Test Year (2010)  
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	Total Amount Outstanding		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates (m)
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/09 (\$Millions)	at 12/31/10 (\$Millions)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	3-Jun-00	7.150%	3-Jun-10	121.6	1.6	120.0	98.70	7.34%	121.6	0.0	56.1	4.1	
2	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
3	22-Jun-01	6.400%	1-Dec-11	76.0	(0.2)	76.2	100.28	6.36%	76.0	76.0	76.0	4.8	
4	22-Jun-01	6.930%	1-Jun-32	47.7	0.5	47.3	99.05	7.01%	47.7	47.7	47.7	3.3	
5	17-Sep-02	5.770%	15-Nov-12	213.0	1.0	212.0	99.55	5.83%	213.0	213.0	213.0	12.4	
6	17-Sep-02	6.930%	1-Jun-32	142.0	(5.3)	147.3	103.71	6.64%	142.0	142.0	142.0	9.4	
7	31-Jan-03	5.770%	15-Nov-12	111.0	(0.5)	111.5	100.48	5.70%	111.0	111.0	111.0	6.3	
8	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
9	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
10	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
11	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
12	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
13	19-May-05	5.360%	20-May-36	98.1	3.5	94.6	96.44	5.60%	98.1	98.1	98.1	5.5	
14	3-Mar-06	4.640%	3-Mar-16	90.0	0.4	89.6	99.52	4.70%	90.0	90.0	90.0	4.2	
15	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
16	22-Aug-06	4.640%	3-Mar-16	90.0	1.1	88.9	98.75	4.80%	90.0	90.0	90.0	4.3	
17	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
18	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
19	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	75.0	75.0	3.9	
20	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	120.0	120.0	5.9	
21	10-Nov-08	5.000%	12-Nov-13	160.0	0.8	159.2	99.53	5.11%	160.0	160.0	160.0	8.2	
22	19-Nov-08	3.890%	19-Nov-10	40.0	0.1	39.9	99.78	4.01%	40.0	0.0	33.8	1.4	
23	13-Jan-09	3.890%	19-Nov-10	35.0	(0.2)	35.2	100.67	3.51%	35.0	0.0	29.6	1.0	
24	14-Jan-09	5.000%	12-Nov-13	70.0	(2.0)	72.0	102.87	4.33%	70.0	70.0	70.0	3.0	
25	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.43	6.07%	105.0	105.0	105.0	6.4	
26	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.37	5.53%	90.0	90.0	90.0	5.0	
27	19-Nov-09	3.132%	19-Nov-14	75.0	0.3	74.7	99.64	3.21%	75.0	75.0	75.0	2.4	
28	15-Mar-10	6.160%	15-Mar-40	163.2	0.8	162.4	99.50	6.20%	0.0	163.2	125.6	7.8	
29	15-Jun-10	5.070%	15-Jun-20	163.2	0.8	162.4	99.50	5.13%	0.0	163.2	87.9	4.5	
30	15-Sep-10	3.780%	15-Sep-15	163.2	0.8	162.4	99.50	3.89%	0.0	163.2	50.2	2.0	
31	<b>Subtotal</b>								2427.5	2720.6	2614.2	146.6	
32	Treasury OM&A costs											1.1	
33	Other financing-related fees											0.6	
34	<b>Total</b>								2427.5	2720.6	2614.2	148.3	5.6733%



HYDRO ONE NETWORKS INC.  
DISTRIBUTION  
Cost of Long-Term Debt Capital  
Test Year (2011)  
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	Total Amount Outstanding		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/10 (\$Millions)	at 12/31/11 (\$Millions)			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.400%	1-Dec-11	76.0	(0.2)	76.2	100.28	6.36%	76.0	0.0	70.2	4.5	
3	22-Jun-01	6.930%	1-Jun-32	47.7	0.5	47.3	99.05	7.01%	47.7	47.7	47.7	3.3	
4	17-Sep-02	5.770%	15-Nov-12	213.0	1.0	212.0	99.55	5.83%	213.0	213.0	213.0	12.4	
5	17-Sep-02	6.930%	1-Jun-32	142.0	(5.3)	147.3	103.71	6.64%	142.0	142.0	142.0	9.4	
6	31-Jan-03	5.770%	15-Nov-12	111.0	(0.5)	111.5	100.48	5.70%	111.0	111.0	111.0	6.3	
7	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
8	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
9	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
10	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
11	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
12	19-May-05	5.360%	20-May-36	98.1	3.5	94.6	96.44	5.60%	98.1	98.1	98.1	5.5	
13	3-Mar-06	4.640%	3-Mar-16	90.0	0.4	89.6	99.52	4.70%	90.0	90.0	90.0	4.2	
14	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
15	22-Aug-06	4.640%	3-Mar-16	90.0	1.1	88.9	98.75	4.80%	90.0	90.0	90.0	4.3	
16	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
17	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
18	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	75.0	75.0	3.9	
19	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	120.0	120.0	5.9	
20	10-Nov-08	5.000%	12-Nov-13	160.0	0.8	159.2	99.53	5.11%	160.0	160.0	160.0	8.2	
21	14-Jan-09	5.000%	12-Nov-13	70.0	(2.0)	72.0	102.87	4.33%	70.0	70.0	70.0	3.0	
22	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.43	6.07%	105.0	105.0	105.0	6.4	
23	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.37	5.53%	90.0	90.0	90.0	5.0	
24	19-Nov-09	3.132%	19-Nov-14	75.0	0.3	74.7	99.64	3.21%	75.0	75.0	75.0	2.4	
25	15-Mar-10	6.160%	15-Mar-40	163.2	0.8	162.4	99.50	6.20%	163.2	163.2	163.2	10.1	
26	15-Jun-10	5.070%	15-Jun-20	163.2	0.8	162.4	99.50	5.13%	163.2	163.2	163.2	8.4	
27	15-Sep-10	3.780%	15-Sep-15	163.2	0.8	162.4	99.50	3.89%	163.2	163.2	163.2	6.4	
28	15-Mar-11	7.460%	15-Mar-41	127.2	0.6	126.5	99.50	7.50%	0.0	127.2	97.8	7.3	
29	15-Jun-11	6.370%	15-Jun-21	127.2	0.6	126.5	99.50	6.44%	0.0	127.2	68.5	4.4	
30	15-Sep-11	5.080%	15-Sep-16	127.2	0.6	126.5	99.50	5.19%	0.0	127.2	39.1	2.0	
31	Subtotal								2720.6	3026.1	2920.2	164.1	
32	Treasury OM&A costs											1.1	
33	Other financing-related fees											0.6	
34	Total								2720.6	3026.1	2920.2	165.8	5.6764%

Updated from Pre-filed Evidence B2-1-2 pg 6



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Capital Tax Summary

<i>(\$ millions)</i>	Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
Capital Taxes	<i>See supporting details below</i>	3.7	-	(0.1)	-	3.7	-

**Capital Tax Supporting Details**

<i>(\$ millions)</i>	Reference		
Capital Adjustments	Exhibit 1.2	(84.1)	(208.4)
Associated depreciation	Exhibit 1.2	2.0	9.6
Total net taxable capital adjustments		<u>(82.1)</u>	<u>(198.8)</u>
Capital Tax rate		0.075%	0.000%
Capital Tax as filed		<u>(0.1)</u>	<u>-</u>



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Income Tax Summary

	Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
(\$ millions)							
Income Taxes	See supporting details below	12.7	39.5	4.8	(1.6)	17.4	37.9

**Income Tax Supporting Details**

Rate Base	Exhibit 1.2	a	\$	4,835.6	\$	5,145.7	\$	4,786.8	\$	4,986.6	
Common Equity Capital Structure		b		40.0%		40.0%		40.0%		40.0%	
Return on Equity	Exhibit 1.4	c		8.11%		9.09%		9.85%		10.13%	
Return on Equity		d = a x b x c		156.9		187.1		188.6		202.1	
Regulatory Income Tax		e = l		12.7		39.5		17.4		37.9	
Regulatory Net Income (before tax)		f = d + e		169.5		226.6	36.5	13.4		206.0	240.0
Timing Differences (Note 1)		g		(124.2)		(81.8)	(21.1)	(19.0)		(145.3)	(100.8)
Taxable Income		h = f + g		45.3		144.8	15.4	(5.6)		60.7	139.2
Tax Rate	Pre-filed Evidence	i		31.0%		28.3%		31.0%		28.3%	
Income Tax	C2-6-1	j = h x i		14.1		40.9		18.8		39.3	
less: Income Tax Credits (R&D, Education)		k		(1.4)		(1.4)		(1.4)		(1.4)	
Regulatory Income Tax		l = j + k		12.7		39.5	4.8	(1.6)		17.4	37.9

Note 1. includes timing differences, depreciation/amortization, CCA claims and adjustments to CCA for goodwill

Timing difference adjustments

less: lower depreciation related to capital adjustments  
add: lower CCA claim related to capital adjustments  
less: higher CCA claim adjustment per undertaking H-3-18  
Net timing difference adjustment

2010	2011
(2.0)	(7.6)
3.4	11.4
(22.5)	(22.8)
(21.1)	(19.0)



**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Green Energy Rate Riders/Adders to be Collected by Hydro One

(\$ millions)

Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
Green Energy Rate Riders/Adders	-	-	12.5	20.8	12.5	20.8

	H1 Express Feeders Exhibit 1.7.1		H1 Other GEP (at 67%) Exhibit 1.7.2		Smart Grid Exhibit 1.7.3		Total	
	2010	2011	2010	2011	2010	2011	2010	2011
OM&A	-	-	-	-	10.0	10.0	10.0	10.0
Depreciation	-	0.1	0.2	0.9	0.9	4.2	1.1	5.1
Capital tax	-	-	0.0	-	0.0	-	0.0	-
Return on debt	-	0.1	0.2	0.7	0.3	1.4	0.5	2.1
Return on equity	-	0.1	0.2	0.8	0.4	1.7	0.6	2.6
Income tax	-	(0.0)	0.0	0.0	0.2	1.0	0.2	1.0
Total Revenue Requirement	-	0.3	0.6	2.3	11.9	18.2	12.5	20.8



# H1 Express Feeder

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		-	0.1
Capital tax		-	-
Return on debt		-	0.1
Return on equity		-	0.1
Income tax		-	(0.0)
Total Revenue Requirement	-	-	0.3

## Rate Base Calculations

### Gross Fixed Assets

Opening	-	-	-
Additions	Note 1	-	6.3
Ending		-	6.3

Note 1: per Exhibit 1.3

### Depreciation

Opening	-	-	-
Additions	-	-	0.1
Ending	-	-	0.1

### NBV

	-	-	6.2
Rate Base (average)		-	3.1
Working Capital		-	-
<b>Total Rate Base</b>		-	3.1

### Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

### % Return on Rate Base

Long-Term Debt		5.67%	5.68%
Short-Term Debt		2.07%	3.99%
Common Equity		9.85%	10.13%

### \$ Return on Rate Base

Long-Term Debt	-	0.1
Short-Term Debt	-	0.0
Common Equity	-	0.1

### Working Capital

OM&A	-	-
Working Capital %	11.7%	11.5%
Working Capital Component	-	-

### Capital Tax

Year End Rate Base	-	6.2
Capital Tax Rate	0.075%	0.000%
Capital Tax	-	-

### Income Tax

#### Class 47 - 8%

Opening UCC	-	-
Additions	-	6.3
Half year rule	-	(3.2)
Eligible UCC	-	3.2
CCA Claim	-	(0.3)
Ending UCC	-	6.0

Income Tax Rate	31.000%	28.250%
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Return on Equity	-	0.1
Gross Up	-	0.0

Timing Differences	-	(0.2)
Gross Up	-	(0.1)

Total Tax	-	(0.0)
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**Other H1 GEP**

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		0.3	1.3
Capital tax		0.0	-
Return on debt		0.3	1.0
Return on equity		0.3	1.2
Income tax		0.0	0.0
Total Revenue Requirement	-	0.9	3.5

**Rate Base Calculations**

**Gross Fixed Assets**

Opening	-	-	16.5
Additions	Note 1 & 2	-	16.5
Ending		-	16.5

Note 1: \$16.5M per D1-3-3 pg 2

Note 2: \$27.3M = \$33.4M per D1-3-3 pg 2 less  
\$6.3M associated with express feeders  
per exhibit 1.7.1

**Depreciation**

Opening	-	-	0.3
Additions	-	0.3	1.3
Ending	-	0.3	1.6

**NBV**

	-	16.2	42.1
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Rate Base (average)		8.1	29.1
Working Capital		-	-
<b>Total Rate Base</b>		<b>8.1</b>	<b>29.1</b>

Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base			
Long-Term Debt		5.67%	5.68%
Short-Term Debt		2.07%	3.99%
Common Equity		9.85%	10.13%

\$ Return on Rate Base			
Long-Term Debt		0.3	0.9
Short-Term Debt		0.0	0.0
Common Equity		0.3	1.2

Working Capital

OM&A	-	-
Working Capital %	11.7%	11.5%
Working Capital Component	-	-

Capital Tax

Year End Rate Base	16.2	42.1
Capital Tax Rate	0.075%	0.000%
Capital Tax	0.0	-

**Income Tax**

Class 47 - 8%

Opening UCC	-	15.8
Additions	16.5	27.2
Half year rule	(8.2)	(13.6)
Eligible UCC	8.2	29.4
CCA Claim	(0.7)	(2.4)
Ending UCC	15.8	40.7

Income Tax Rate	31.000%	28.250%
-----------------	---------	---------

Return on Equity	0.3	1.2
Gross Up	0.1	0.5

Timing Differences	(0.3)	(1.1)
Gross Up	(0.1)	(0.4)

Total Tax	0.0	0.0
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## Smart Grid

Revenue Requirement	2009	2010	2011
OM&A		10.0	10.0
Depreciation		0.9	4.2
Capital tax		0.0	-
Return on debt		0.3	1.4
Return on equity		0.4	1.7
Income tax		0.2	1.0
Total Revenue Requirement	-	11.9	18.2

## Rate Base Calculations

### Gross Fixed Assets

Opening	-	-	19.7
Additions	Note 1	-	19.7
Ending		-	19.7
			67.1

Note 1: per Exhibit 1.3

### Depreciation

Opening	-	-	0.9
Additions	-	0.9	4.2
Ending	-	0.9	5.1

NBV	-	18.8	62.0
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Rate Base (average)		9.4	40.4
Working Capital		1.2	1.1
<b>Total Rate Base</b>		<b>10.5</b>	<b>41.5</b>

### Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base			
Long-Term Debt		5.67%	5.68%
Short-Term Debt		2.07%	3.99%
Common Equity		9.85%	10.13%

\$ Return on Rate Base			
Long-Term Debt		0.3	1.3
Short-Term Debt		0.0	0.1
Common Equity		0.4	1.7

### Working Capital

OM&A		10.0	10.0
Working Capital %		11.7%	11.5%
Working Capital Component		1.2	1.1

### Capital Tax

Year End Rate Base		18.8	62.0
Capital Tax Rate		0.075%	0.000%
Capital Tax		0.0	-

### Income Tax

#### Class 47 - 8%

Opening UCC	-	18.9
Additions	19.7	47.4
Half year rule	(9.8)	(23.7)
Eligible UCC	9.8	42.6
CCA Claim	(0.8)	(3.4)
Ending UCC	18.9	62.9

Income Tax Rate	31.000%	28.250%
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Return on Equity	0.4	1.7
Gross Up	0.2	0.7

Timing Differences	0.1	0.8
Gross Up	0.1	0.3

Total Tax	0.2	1.0
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## Prov Express Feeders

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		0.0	0.3
Capital tax		0.0	0.0
Return on debt		0.0	0.5
Return on equity		0.0	0.6
Income tax		-	(0.1)
Total Revenue Requirement	-	-	1.2

## Rate Base Calculations

### Gross Fixed Assets

Opening	0.0	0.0	0.0
Additions	Note 1	0.0	28.4
Ending		0.0	28.4

### Depreciation

Opening	0.0	0.0	0.0
Additions	0.0	0.0	0.3
Ending	0.0	0.0	0.3

NBV	0.0	0.0	28.1
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Rate Base (average)	0.0	14.1
Working Capital	0.0	0.0
<b>Total Rate Base</b>	0.0	14.1

### Return on Rate Base

Capital Structure		
Long-Term Debt	56.0%	56.0%
Short-Term Debt	4.0%	4.0%
Common Equity	40.0%	40.0%

% Return on Rate Base		
Long-Term Debt	5.67%	5.68%
Short-Term Debt	2.07%	3.99%
Common Equity	9.85%	10.13%

\$ Return on Rate Base		
Long-Term Debt	0.0	0.4
Short-Term Debt	0.0	0.0
Common Equity	0.0	0.6

### Working Capital

OM&A	0.0	0.0
Working Capital %	11.7%	11.5%
Working Capital Component	0.0	0.0

### Capital Tax

Year End Rate Base	0.0	28.1
Capital Tax Rate	0.075%	0.000%
Capital Tax	0.0	0.0

### Income Tax

Class 47 - 8%		
Opening UCC	-	-
Additions	-	28.4
Half year rule	-	(14.2)
Eligible UCC	-	14.2
CCA Claim	-	(1.1)
Ending UCC	-	27.3

Income Tax Rate	31.000%	28.250%
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Return on Equity	-	0.6
Gross Up	-	0.2

Timing Differences	-	(0.8)
Gross Up	-	(0.3)

Total Tax	-	(0.1)
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Note 1: Provincial share of the \$34.7M in 2011 capital expenditures approved by the Board (Decision pg.34). Province's share is 81.8% of the total expenditures in accordance with the Board's provisional approval of Hydro One's determination of direct benefits under OReg 330/09 (Partial Decision date Feb.18, 2010).



# Other Prov GEP

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		3.1	10.8
Capital tax		0.1	0.0
Return on debt		2.2	7.8
Return on equity		2.7	9.5
Income tax		0.1	0.5
Total Revenue Requirement	-	8.1	28.5

## Rate Base Calculations

### Gross Fixed Assets

Opening	0.0	0.0	138.6
Additions	Note 1 & 2	0.0	138.6
Ending		0.0	138.6

Note 1: \$138.6M per D1-3-3 pg 2

Note 2: \$207.5M = \$235.9M per D1-3-3 pg 2 less  
\$28.4M associated with express feeders  
per exhibit 1.8.1

### Depreciation

Opening	0.0	0.0	3.1
Additions	0.0	3.1	10.8
Ending	0.0	3.1	13.8

### NBV

	0.0	135.5	332.3
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Rate Base (average)		67.8	233.9
Working Capital		0.0	0.0
<b>Total Rate Base</b>		<b>67.8</b>	<b>233.9</b>

### Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

### % Return on Rate Base

Long-Term Debt		5.67%	5.68%
Short-Term Debt		2.07%	3.99%
Common Equity		9.85%	10.13%

### \$ Return on Rate Base

Long-Term Debt		2.2	7.4
Short-Term Debt		0.1	0.4
Common Equity		2.7	9.5

### Working Capital

OM&A		0.0	0.0
Working Capital %		11.7%	11.5%
Working Capital Component		0.0	0.0

### Capital Tax

Year End Rate Base		135.5	332.3
Capital Tax Rate		0.075%	0.000%
Capital Tax		0.1	0.0

### Income Tax

Class 47 - 8%			
Opening UCC		-	133.1
Additions		138.6	207.5
Half year rule		(69.3)	(103.7)
Eligible UCC		69.3	236.8
CCA Claim		(5.5)	(18.9)
Ending UCC		133.1	321.6

Income Tax Rate		31.000%	28.250%
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Return on Equity		2.7	9.5
Gross Up		1.2	3.7

Timing Differences		(2.5)	(8.2)
Gross Up		(1.1)	(3.2)

Total Tax		0.1	0.5
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**Hydro One Networks Inc.**  
Implementation of Decision with Reasons on EB-2009-0096

Green Energy Rate Riders/Adder to be collected by IESO for Provincial Green Energy Plan

(\$ millions)

Green Energy Rate Riders/Adders

Supporting Reference	Hydro One Proposed 2010	Hydro One Proposed 2011	Cumulative Updates 2010	Cumulative Updates 2011	Draft Rate Order 2010	Draft Rate Order 2011
	-	-	5.5	20.4	5.5	20.4

OM&A  
Depreciation  
Capital tax  
Return on debt  
Return on equity  
Income tax  
Total Revenue Requirement

Prov Express Feeders Exhibit 1.8.1		Prov Other GEP (at 67%) Exhibit 1.8.2		Total	
2010	2011	2010	2011	2010	2011
-	-	-	-	-	-
-	0.3	2.1	7.2	2.1	7.5
-	-	0.1	-	0.1	-
-	0.5	1.5	5.2	1.5	5.7
-	0.6	1.8	6.3	1.8	6.9
-	(0.1)	0.1	0.3	0.1	0.2
-	1.2	5.5	19.1	5.5	20.4



## Smart Meter Costs

### EDR Data Information

	2010	2011
Third-party long-term debt	52.7%	52.7%
Deemed long-term debt	3.3%	3.3%
Short-term debt	4.0%	4.0%
Deemed Equity	40.0%	40.0%
Third-party long-term debt rate	5.67%	5.68%
Deemed long-term debt rate	5.67%	5.68%
Short-term debt rate	2.07%	3.99%
Return on Equity	9.85%	10.13%

### Weighted Average Cost of Capital

7.20% 7.39%

### Tax Rate

Corporate Income Tax Rate	31.00%	28.25%
Capital Tax Rate	0.075%	0.000%

### Capital Data:

	1-Jan-09 to 31-Dec-09	1-Jan-10 to 31-Dec-10	1-Jan-11 to 31-Dec-11
Smart meter including installation	\$ 100,213,528	\$ 100,450,278	\$ 51,155,228
Tools and Equipment (Work force management)	\$ -	\$ -	\$ -
Computer Hardware Costs	\$ -	\$ -	\$ -
Computer Software	\$ 42,472,472	\$ 42,572,811	\$ 10,531,959
Total Capital Costs	\$ 142,686,000	\$ 143,023,089	\$ 61,687,187

### LDC Amortization Policy:

Smart Meter Amortization Rate	\$ 15	Years
Tools and Equipment (Work force management)	\$ 5	Years
Computer Hardware Amortization Rate	\$ 5	Years
Computer Software Amortization Rate	\$ 10	Years

### Operating Expense Data:

	1-Jan-10 to 31-Dec-10	1-Jan-11 to 31-Dec-11
OM&A Expenses	\$ 15,403,000	\$ 15,402,000
Total Incremental Operating Expense	\$ 15,403,000	\$ 15,402,000



## Smart Meter Revenue Requirement Calculation 2010

### Average Asset Values

	31-Dec-10	
Net Fixed Assets Smart Meters	\$ 142,079,417	
Net Fixed Assets Tools and Equipment	\$ -	
Net Fixed Assets Computer Hardware	\$ -	
Net Fixed Assets Computer Software	\$ 58,386,086	
Total Net Fixed Assets	<u>\$ 200,465,503</u>	\$ 200,465,503

### Working Capital

Operation Expense	\$ 15,403,000	
12.1% Working Capital (note 1)	\$ 1,867,371	\$ 1,867,371

### Smart Meters included in Rate Base

\$ 202,332,874

### Return on Rate Base

Third-party long-term debt	52.7%	\$ 106,675,744
Deemed long-term debt	3.3%	\$ 6,630,665
Short-term debt	4.0%	\$ 8,093,315
Deemed Equity	40.0%	<u>\$ 80,933,150</u>
		<u>\$ 202,332,874</u>

Third-party long-term debt rate	5.67%	\$ 6,052,061
Deemed long-term debt rate	5.67%	\$ 376,179
Short-term debt rate	2.07%	\$ 167,532
Return on Equity	9.85%	<u>\$ 7,971,915</u>

### Return on Rate Base

\$ 14,567,687 \$ 14,567,687

### Operating Expenses

Operating Expenses	\$ 15,403,000
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### Amortization Expenses

Amortization Expenses - Smart Meters	\$ 10,034,259
Amortization Expenses - Tools and equipment	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	<u>\$ 6,449,379</u>

### Total Amortization Expenses

\$ 16,483,638

### Revenue Requirement Before PILs

\$ 46,454,326

### Calculation of Taxable Income

Operating Expenses	-\$ 15,403,000
Depreciation Expenses	-\$ 16,483,638
Interest Expense	<u>-\$ 6,595,772</u>

### Taxable Income For PILs

\$ 7,971,915

### Grossed up PILs

-\$ 13,182,292

Revenue Requirement Before PILs	\$ 46,454,326
Grossed up PILs	<u>-\$ 13,182,292</u>

### Revenue Requirement for Smart Meters

\$ 33,272,034

### Net Revenue Requirement for 2010

\$ 33,272,034

Average customer #	1,195,542
Rate Adder per month per metered customer	\$2.32

Note 1: Working capital % is derived from calculated working capital over OMA & cost of power



## Smart Meter Revenue Requirement Calculation 2011

### Average Asset Values

	31-Dec-11
Net Fixed Assets Smart Meters	\$ 205,319,889
Net Fixed Assets Tools and Equipment	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ 77,146,170
Total Net Fixed Assets	\$ 282,466,059

### Working Capital

Operation Expense	\$ 15,402,000	
12.3% Working Capital (note 1)	\$ 1,894,470	\$ 1,894,470

### Smart Meters included in Rate Base

\$ 284,360,529

### Return on Rate Base

Third-party long-term debt	52.7%	\$ 149,923,097
Deemed long-term debt	3.3%	\$ 9,318,800
Short-term debt	4.0%	\$ 11,374,421
Deemed Equity	40.0%	\$ 113,744,212
		\$ 284,360,529

Third-party long-term debt rate	5.68%	\$ 8,510,246
Deemed long-term debt rate	5.68%	\$ 528,973
Short-term debt rate	3.99%	\$ 453,839
Return on Equity	10.13%	\$ 11,522,289

### Return on Rate Base

\$ 21,015,347 \$ 21,015,347

### Operating Expenses

Operating Expenses	\$ 15,402,000
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### Amortization Expenses

Amortization Expenses - Smart Meters	\$ 15,090,303
Amortization Expenses - Tools and equipment	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 9,135,223

### Total Amortization Expenses

\$ 24,225,526

### Revenue Requirement Before PILs

\$ 60,642,873

### Calculation of Taxable Income

Operating Expenses	-\$ 15,402,000
Depreciation Expenses	-\$ 24,225,526
Interest Expense	-\$ 9,493,058

### Taxable Income For PILs

\$ 11,522,289

### Grossed up PILs

-\$ 3,010,465

### Revenue Requirement Before PILs

\$ 60,642,873

### Grossed up PILs

-\$ 3,010,465

### Revenue Requirement for Smart Meters

\$ 57,632,408

### Net Revenue Requirement for 2011

\$ 57,632,408

Average customer # 1,204,335

Rate Adder per month per metered customer \$3.99

Note 1: Working capital % is derived from calculated working capital over OMA & cost of power



## PILs Calculation 2010/2011

	31-Dec-10	31-Dec-11
<b>INCOME TAX</b>		
Net Income	\$ 7,971,915	\$ 11,522,289
Amortization	\$ 16,483,638	\$ 24,225,526
CCA - Class 47 (8%) Smart Meters	-\$ 11,714,410	-\$ 16,841,478
CCA - Class 8 (20%) Tools and Equipment	\$ -	\$ -
CCA - Class 45 (45%) Computers		
CCA - Class 12 (100%) Computers Software	-\$ 42,522,641	-\$ 26,552,385
Change in taxable income	-\$ 29,781,498	-\$ 7,646,048
Tax Rate	31.00%	28.25%
Income Taxes Payable	-\$ 9,232,264	-\$ 2,160,009
<b>ONTARIO CAPITAL TAX</b>		
Smart Meters	\$ 187,287,426	\$ 223,352,351
Tools and Equipment	\$ -	\$ -
Computer Hardware	\$ -	\$ -
Computer Software	\$ 76,447,802	\$ 77,844,538
Rate Base	\$ 263,735,228	\$ 301,196,889
Less: Exemption	\$ -	\$ -
Deemed Taxable Capital	\$ 263,735,228	\$ 301,196,889
Ontario Capital Tax Rate	0.075%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 197,801	\$ -

## Gross Up 2010

	PILs Payable	Gross Up	Grossed Up PILs
Change in Income Taxes Payable	-\$ 9,232,264	31.00%	-\$ 13,380,093
Change in OCT	\$ 197,801		\$ 197,801
PIL's	-\$ 9,034,463		-\$ 13,182,292

## Gross Up 2011

	PILs Payable	Gross Up	Grossed Up PILs
Change in Income Taxes Payable	-\$ 2,160,009	28.25%	-\$ 3,010,465
Change in OCT	\$ -		\$ -
PIL's	-\$ 2,160,009		-\$ 3,010,465



**Smart Meter Average Net Fixed Assets 2010/2011**

**Net Fixed Assets - Smart Meters**

	31-Dec-09	31-Dec-10	31-Dec-11
Opening Capital Investment	\$ -	\$ 100,213,528	\$ 200,663,806
Capital Investment Year 1	\$ 100,213,528		
Capital Investment Year 2		\$ 100,450,278	
Capital Investment Subsequent Years			\$ 51,155,228
Closing Capital Investment	\$ 100,213,528	\$ 200,663,806	\$ 251,819,034
Opening Accumulated Amortization	\$ -	\$ 3,342,121	\$ 13,376,380
Amortization Year 1 (15 Years Straight Line)	\$ 3,342,121	\$ 6,684,242	\$ 13,384,276
Amortization Subsequent Years		\$ 3,350,017	\$ 1,706,027
Closing Accumulated Amortization	\$ 3,342,121	\$ 13,376,380	\$ 28,466,683
Opening Net Fixed Assets	\$ -	\$ 96,871,407	\$ 187,287,426
Closing Net Fixed Assets	\$ 96,871,407	\$ 187,287,426	\$ 223,352,351
Average Net Fixed Assets	\$ 48,435,704	\$ 142,079,417	\$ 205,319,889

**Net Fixed Assets - Tools and Equipment**

	31-Dec-09	31-Dec-10	31-Dec-11
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment Year 1	\$ -		
Capital Investment Year 2		\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Amortization Subsequent Years		\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

**Net Fixed Assets - Computer Hardware**

	31-Dec-09	31-Dec-10	31-Dec-11
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment Year 1	\$ -		
Capital Investment Year 2		\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -
Amortization Subsequent Years		\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

**Net Fixed Assets - Computer Software**

	31-Dec-09	31-Dec-10	31-Dec-11
Opening Capital Investment	\$ -	\$ 42,472,472	\$ 85,045,283
Capital Investment Year 1	\$ 42,472,472		
Capital Investment Year 2		\$ 42,572,811	
Capital Investment Subsequent Years			\$ 10,531,959
Closing Capital Investment	\$ 42,472,472	\$ 85,045,283	\$ 95,577,241
Opening Accumulated Amortization	\$ -	\$ 2,148,101	\$ 8,597,481
Amortization Year 1 (10 Years Straight Line)	\$ 2,148,101	\$ 4,296,203	\$ 8,602,555
Amortization Subsequent Years		\$ 2,153,176	\$ 532,668
Closing Accumulated Amortization	\$ 2,148,101	\$ 8,597,481	\$ 17,732,704
Opening Net Fixed Assets	\$ -	\$ 40,324,370	\$ 76,447,802
Closing Net Fixed Assets	\$ 40,324,370	\$ 76,447,802	\$ 77,844,538
Average Net Fixed Assets	\$ 20,162,185	\$ 58,386,086	\$ 77,146,170

**Total Assets**

Total Fixed Assets	\$ 142,686,000	\$ 285,709,089	\$ 347,396,276
Total Accumulated Amortization	\$ 5,490,223	\$ 21,973,861	\$ 46,199,387
Closing Net Fixed Assets	\$ 137,195,777	\$ 263,735,228	\$ 301,196,889

**For PILs Calculation**

**UCC - Smart Meters**

CCA Class 47 (8%)	31-Dec-09	31-Dec-10	31-Dec-11
Opening UCC	\$ -	\$ 96,204,987	\$ 184,940,855
Capital Additions	\$ 100,213,528	\$ 100,450,278	\$ 51,155,228
UCC Before Half Year Rule	\$ 100,213,528	\$ 196,655,265	\$ 236,096,083
Half Year Rule (1/2 Additions - Disposals)	\$ 50,106,764	\$ 50,225,139	\$ 25,577,614
Reduced UCC	\$ 50,106,764	\$ 146,430,126	\$ 210,518,469
CCA Rate Class 47	8%	8%	8%
CCA	\$ 4,008,541	\$ 11,714,410	\$ 16,841,478
Closing UCC	\$ 96,204,987	\$ 184,940,855	\$ 219,254,606

**UCC - Tools and Equipment**

CCA Class 8 (20%)	31-Dec-09	31-Dec-10	31-Dec-11
Opening UCC	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class 8	20%	20%	20%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

**UCC - Computer Equipment**

CCA Class 45 (45%)	31-Dec-09	31-Dec-10	31-Dec-11
Opening UCC	\$ -	\$ -	\$ -
Capital Additions Hardware	\$ -	\$ -	\$ -
Capital Additions Software	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class 45	55%	55%	55%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

**UCC - Computer Software**

CCA Class 12 (100%)	31-Dec-09	31-Dec-10	31-Dec-11
Opening UCC	\$ -	\$ 21,236,236	\$ 21,286,406
Capital Additions Hardware	\$ -	\$ -	\$ -
Capital Additions Software	\$ 42,472,472	\$ 42,572,811	\$ 10,531,959
UCC Before Half Year Rule	\$ 42,472,472	\$ 63,809,047	\$ 31,818,364
Half Year Rule (1/2 Additions - Disposals)	\$ 21,236,236	\$ 21,286,406	\$ 5,265,979
Reduced UCC	\$ 21,236,236	\$ 42,522,641	\$ 26,552,385
CCA Rate Class 12	100%	100%	100%
CCA	\$ 21,236,236	\$ 42,522,641	\$ 26,552,385
Closing UCC	\$ 21,236,236	\$ 21,286,406	\$ 5,265,979



## DENSITY WEIGHTS

Density factors per rate class used in the July 2009 filing are given below:

	DxLines			Rtransf	
Rate Class	Customer	Demand		Customer	Demand
UR	0.17	0.17		0.55	0.58
R1	0.67	0.66		0.86	0.86
R2	1.70	1.48		1.34	1.21
Seasonal	1.00	1.00		1.00	1.00
GSe	1.09	1.14		1.05	1.08
GSd	1.11	1.15		1.07	1.07
UGe	0.20	0.17		0.56	0.51
UGd	0.32	0.27		0.59	0.65
Dgen	1.00	1.00		1.00	1.00
ST	1.00	1.00		1.00	1.00
St Lgt	1.00	1.00		1.00	1.00
Sen Lgt	1.00	1.00		1.00	1.00

Revised density weights, as per OEB decision to not equate seasonal density to 1, are shown below:

	DxLines			Rtransf	
	Cust	Demand		Cust	Demand
UR	0.16	0.17		0.54	0.57
R1	0.64	0.63		0.86	0.84
R2	1.64	1.42		1.33	1.18
Seasonal	1.22	1.56		1.02	1.39
GSe	1.09	1.14		1.05	1.08
GSd	1.11	1.15		1.07	1.07
UGe	0.20	0.17		0.56	0.51
UGd	0.32	0.27		0.59	0.65
Dgen	1.00	1.00		1.00	1.00
ST	1.00	1.00		1.00	1.00
St Lgt	1.00	1.00		1.00	1.00
Sen Lgt	1.00	1.00		1.00	1.00



## REVENUE TO COST RATIOS

	UR	R1	R2	Seasonal	UGSe	UGSd	GS e	GS d	ST	DG	Street Light	Sen Light	Total
Revenue at adjusted current rates \$M	64.5	253.7	450.0	98.6	10.4	15.7	130.1	113.3	32.4	0.6	6.5	5.1	1,181
Shifted Rev \$M					(0.10)	(0.10)				(0.14)	0.13	0.23	0.00
Proposed Rev Req \$M	64.5	253.7	450.2	98.6	10.3	15.6	130.1	113.3	32.4	0.4	6.6	5.3	1,181
Allocated Costs \$M	58.9	273.4	431.7	96.0	8.7	12.6	121.5	128.8	31.9	0.4	9.5	7.6	1,181
<b>Rev/cost ratio with new Seasonal Density</b>	<b>1.09</b>	<b>0.93</b>	<b>1.04</b>	<b>1.03</b>	<b>1.21</b>	<b>1.25</b>	<b>1.07</b>	<b>0.88</b>	<b>1.01</b>	<b>1.35</b>	<b>0.68</b>	<b>0.67</b>	<b>1.00</b>
<b>Rev/cost ratio with new Seasonal Density (adjusted for shifted rev)</b>	<b>1.09</b>	<b>0.93</b>	<b>1.04</b>	<b>1.03</b>	<b>1.20</b>	<b>1.24</b>	<b>1.07</b>	<b>0.88</b>	<b>1.01</b>	<b>1.00</b>	<b>0.70</b>	<b>0.70</b>	<b>1.00</b>
<b>Proposed Rev/cost ratio EB-2009-0096</b>	<b>1.09</b>	<b>0.92</b>	<b>1.02</b>	<b>1.15</b>	<b>1.20</b>	<b>1.25</b>	<b>1.07</b>	<b>0.89</b>	<b>1.01</b>	<b>1.00</b>	<b>0.70</b>	<b>0.70</b>	<b>1.00</b>



Determination of Rate Rider Amounts by Rate Class  
RIDER # 6

	2010 statistics	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST	
1 # of Customers	1,195,542	140,540	412,455	367,107	156,901	98,776	7,361	10,577	1,130			88	607	
2 GWh	36,168	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	17,938	
3 GWh excl LDC May 1, 08 to Jan 31, 09	22,777	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	4,547	
4 GWh excl WMP	23,303	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	5,073	
5 a GWh excl MUSH and exc RPP - 2008 data	8,756	236	568	466	13	289	1,878	49	388	6	2	3	4,855	
5b billing kW excl MUSH and exc RPP - 2008 data	18,547,889						5,590,261		950,855			52,011	11,954,762	
6 Billing kW	45,542,866						10,389,644		1,898,173			66,329	33,188,720	
7 2008 RARA # 1 Revenue	100%	8.03%	23.18%	25.42%	7.52%	7.52%	6.46%	0.81%	1.18%	0.18%	0.06%	0.02%	19.62%	
8 Number of Accounts										5,832	3,540			
Rider # 6 Development														
9	\$ 1000s	Allocator												
10 RARA 1	\$ (22,850)	2008 RARA # 1 Rev	(1,833.92)	(5,297.23)	(5,809.05)	(1,718.30)	(1,718.08)	(1,475.94)	(186.00)	(268.54)	(40.12)	(14.00)	(5.25)	(4,484.04)
11 RSVA Wholesale Mkt SrChg	\$ (26,764)	GWh Exc WMP	(1505.73)	(5050.11)	(6173.38)	(824.65)	(2522.18)	(3585.73)	(418.07)	(689.12)	(140.12)	(24.12)	(4.59)	(5826.52)
12 RSVA Tx Network May 1, 08 to Jan 31, 09	\$ (15,051)	GWh exc LDC	(866.28)	(2,905.46)	(3,551.70)	(474.44)	(1,451.08)	(2,062.96)	(240.52)	(396.47)	(80.62)	(13.88)	(2.64)	(3,004.57)
13 RSVA Tx Connection May 1, 08 to Jan 31, 09	\$ (2,918)	GWh exc LDC	(167.97)	(563.37)	(688.68)	(91.99)	(281.37)	(400.01)	(46.64)	(76.88)	(15.63)	(2.69)	(0.51)	(582.59)
14 RSVA Tx Network Feb 1, 09 to Dec 31, 09	\$ 5,627	GWh	203.98	684.14	836.31	111.72	341.68	485.76	56.64	93.36	18.98	3.27	0.62	2,791.02
15 RSVA Tx Connection Feb 1, 09 to Dec 31, 09	\$ (2,989)	GWh	(108.36)	(363.43)	(444.26)	(59.34)	(181.51)	(258.04)	(30.09)	(49.59)	(10.08)	(1.74)	(0.33)	(1,482.63)
16 RSVA LV Wheeling	\$ 6,986	GWh	253.24	849.35	1,038.26	138.69	424.19	603.06	70.31	115.90	23.57	4.06	0.77	3,465.00
17 RSVA Provincial Benefit	\$ 13,258	GWh excl MUSH and RPP	357.51	860.34	706.26	19.87	438.05	2844.21	74.66	587.38	9.28	3.28	5.23	7351.92
18 RCVA	\$ (2,419)	# of Customers	(284.36)	(834.54)	(742.78)	(317.46)	(199.86)	(14.89)	(21.40)	(2.29)	-	-	(0.18)	(1.23)
19 Smart Meter Minimum Functionality to December 31, 2008	\$ 11,578	# of Customers	1,361.00	3,994.24	3,555.09	1,519.44	956.55	71.28	102.43	10.94	-	-	0.85	5.88
20 Smart Meter Costs Exceeding Minimum Functionality	\$ 4,427	# of Customers	520.43	1,527.35	1,359.43	581.02	365.78	27.26	39.17	4.18	-	-	0.33	2.25
21 Total Regulatory Assets for Approval	\$ (31,115)													
22	\$ (31,115.4)		(2,070.5)	(7,098.7)	(9,914.5)	(1,115.5)	(3,827.8)	(3,766.0)	(599.5)	(671.1)	(234.7)	(45.8)	(5.7)	(1,765.5)
23														
24 Assuming a 20 month recovery	\$ (18,669.2)	Recovery each month	(1,242.3)	(4,259.2)	(5,948.7)	(669.3)	(2,296.7)	(2,259.6)	(359.7)	(402.7)	(140.8)	(27.5)	(3.4)	(1,059.3)
25 Rider 6 a	\$ (26,624.0)		(1,456.8)	(4,775.4)	(6,372.5)	(681.2)	(2,559.5)	(3,966.1)	(404.5)	(755.1)	(146.4)	(29.5)	(6.6)	(5,470.5)
26 Rider 6 b	\$ 7,954.8		214.5	516.2	423.8	11.9	262.8	1,706.5	44.8	352.4	5.6	2.0	3.1	4,411.1
27 Rider # 6 a c/kWh General			(0.111)	(0.109)	(0.119)	(0.095)	(0.117)	(0.127)	(0.111)	(0.126)	(0.120)	(0.140)	(0.164)	Note 1
28 \$/kW								(0.38)		(0.40)			(0.10)	Note 1
29 Rider # 6 b c/kWh Non-RPP and Excluding MUSH			0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091

RIDER # 8

		UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST	
Target Total Rev		1,084,880,896	59,256,763	229,882,615	414,381,174	90,692,478	120,993,265	106,395,643	9,667,896	14,985,232	6,092,096	1,829,552	401,930	30,302,251
Target Fixed Rev		432,916,725	23,129,029	92,166,444	231,658,944	35,042,169	39,346,245	3,980,685	1,688,006	430,458	62,014	444,381	37,242	4,931,108
Target Variable Rev		651,964,171	36,127,735	137,716,171	182,722,230	55,650,309	81,647,020	102,414,959	7,979,890	14,554,774	6,030,082	1,385,171	364,688	25,371,143
Target Total Rev			5.5%	21.2%	38.2%	8.4%	11.2%	9.8%	0.9%	1.4%	0.6%	0.2%	0.0%	2.8%
Target Fixed Rev			39%	40%	56%	39%	33%	4%	17%	3%	1%	24%	9%	16%
Target Variable Rev			61%	60%	44%	61%	67%	96%	83%	97%	99%	76%	91%	84%
2010 Balance	Allocator													
Rider 8 Account Balances														
Rider 8 Account Balances														
Rider 8 Account Balances	8,335,333 Rev	455,280	1,766,229	3,183,764	696,806	929,613	817,457	74,280	115,134	46,807	14,057	3,088	232,818	
Rider 8 Total		455,280	1,766,229	3,183,764	696,806	929,613	817,457	74,280	115,134	46,807	14,057	3,088	232,818	
Rider 8 (Recovery over 8 months)	Recovery each month	56,910	220,779	397,971	87,101	116,202	102,182	9,285	14,392	5,851	1,757	386	29,102	
Fixed		22,213	88,516	222,485	33,654	37,788	3,823	1,621	413	60	427	36	4,736	
Variable		34,697	132,262	175,486	53,446	78,414	98,359	7,664	13,978	5,791	1,330	350	24,366	
Rider 8 SrChg		0.16	0.21	0.61	0.21	0.38	0.52	0.15	0.37	0.01	0.12	0.41	7.80	
Rider 8 VarChg [c/kWh]		0.03	0.04	0.04	0.09	0.04	0.04	0.03	0.03	0.06	0.08	0.11	0.00	
Rider 8 VarChg [\$/kW]							0.11		0.09		0.06	0.11	0.01	
2011 Balance	Allocator													
Rider 8 Account Balances														
Rider 8 Account Balances														
Rider 8 Account Balances	20,845,000 Rev	1,138,565	4,416,985	7,961,957	1,742,573	2,324,776	2,044,296	185,760	287,928	117,054	35,153	7,723	582,230	
Rider 8 Total		1,138,565	4,416,985	7,961,957	1,742,573	2,324,776	2,044,296	185,760	287,928	117,054	35,153	7,723	582,230	
Rider 8 (Recovery over 12 months)	Recovery each month	94,880	368,082	663,496	145,214	193,731	170,358	15,480	23,994	9,755	2,929	644	48,519	
Fixed		37,034	147,575	370,926	56,109	63,000	6,374	2,703	689	99	712	60	7,896	
Variable		57,847	220,508	292,570	89,106	130,731	163,984	12,777	23,305	9,655	2,218	584	40,624	
Rider 8 SrChg		0.26	0.36	1.01	0.36	0.64	0.87	0.26	0.61	0.02	0.20	0.68	13.01	
Rider 8 VarChg [c/kWh]		0.05	0.06	0.07	0.15	0.07	0.06	0.04	0.05	0.09	0.13	0.18	0.00	
Rider 8 VarChg [\$/kW]							0.19		0.15		0.11	0.11	0.01	



## **RETAIL TRANSMISSION SERVICE RATES**

### **1.0 INTRODUCTION**

This exhibit describes the proposal to change the Retail Transmission Service Rates (“RTSR”) approved in proceeding EB-2008-0187 to reflect the approval by the Board as part of Proceeding EB-2008-0272 of new Uniform Transmission rates (“UTR”) effective January 1, 2010.

Aggregation for purposes of billing RTSR charges was approved by the Board in Proceeding EB-2004-0451. For customers that are being aggregated for purposes of RTSR, the aggregated demand is arrived at by applying losses to the measured quantities, in situations where different loss factors are being applied to individual delivery points.

Hydro One Distribution developed its initial RTSR following the guidelines set out in Chapter 11 of the 2000 Distribution Rate Handbook. The RTSR have been developed using the methodology outlined in Chapter 11 of the 2000 Distribution Rate Handbook.

### **1.1 Hydro One Distribution Situation**

Hydro One Distribution as a Host Utility is billed at each of its transmission delivery points for the transmission of power to its Retail (Legacy and Acquired) customers, its Embedded LDCs and its Embedded Direct customers. Its total transmission charges are the sum total of all the transmission charges at these delivery points. The charges at each transmission delivery point are based on the loads of the customers downstream of the delivery point and their contribution to the delivery point’s total loading.



## **1.2 Approved Transmission Rates**

The Ontario Uniform Transmission Rates which result from the proceeding EB-2008-0272, effective January 1, 2010 comprise the following charges:

- A Transmission Network charge of \$2.97/kW, to be applied to the demand at each transmission delivery point based on billed demand which is defined to be the larger of: a) 85% of non-coincident peak from 7 a.m. to 7 p.m. IESO business days or b) the peak coincident with the transmission system peak.
- Line and transformation connection charges of \$0.73/kW and \$1.71/kW, respectively, which are applied to the non-coincident peak at each transmission delivery point.

These rates apply to the load at the deemed transmission delivery point which is set to be on the high side of the transformation station. Metering is typically on the low voltage side at the station, so appropriate loss factors have been applied to adjust the meter readings to the high side of the transformation station.

## **2.0 ESTIMATING RETAIL TRANSMISSION SERVICE CHARGES FROM IESO**

### **2.1 Method**

To estimate the charges from the IESO for Transmission, Hydro One Networks estimated the 2010 load at each of its transmission connections and applied the currently approved Transmission rates as of January 2010. This resulted in a total estimated charge of \$197.7 million for Network services, \$109.8 million for Transformation charges and \$40.5 million for Line Connection Charges for a total of \$347.9 million, as shown on Table 1.



The estimated 2010 charges from the IESO need to be recovered from all Hydro One Networks customers. For the Sub-Transmission (“ST”) customer group, sufficient connectivity data exists to allow Hydro One Networks to allocate the appropriate cost based on each customer’s coincident peak with the IESO billing time per month per their transmission delivery point. This results in 46% of the \$347.9 million being allocated to the ST customer class with the residual 54% being recovered from the other Retail (Legacy and Acquired) customers. Within the Retail customer classes, Hourly Load Shape data was used to allocate the costs to each individual customer class consistent with the methodology of Chapter 11 of the 2000 Electricity Distribution Rate Handbook.

Table 1 also shows the estimated 2010 IESO charges allocated to the proposed customer classes.

**Table 1**  
**2010 IESO charges**

	Tx Network	Tx Line	Tx Transformation	Total IESO Bill	Share
IESO Bill	\$ 197,679,633	\$ 40,490,603	\$ 109,766,853	\$ 347,937,090	
ST	\$ 92,434,659	\$ 17,595,737	\$ 51,306,271	\$ 161,336,667	46%
Retail	\$ 105,244,974	\$ 22,894,866	\$ 58,460,582	\$ 186,600,423	54%
UR	\$ 8,180,985	\$ 1,824,519	\$ 4,658,794	\$ 14,664,299	
R1	\$ 28,069,464	\$ 6,275,687	\$ 16,024,567	\$ 50,369,718	
R2	\$ 33,706,810	\$ 7,271,634	\$ 18,567,654	\$ 59,546,099	
Seasonal	\$ 4,255,548	\$ 951,929	\$ 2,430,689	\$ 7,638,166	
Uge	\$ 1,768,025	\$ 374,746	\$ 956,891	\$ 3,099,662	
Ugd	\$ 2,925,636	\$ 619,195	\$ 1,581,075	\$ 5,125,906	
Gse	\$ 10,340,169	\$ 2,216,874	\$ 5,660,646	\$ 18,217,689	
GSd	\$ 15,411,381	\$ 3,233,504	\$ 8,256,546	\$ 26,901,432	
Lighting	\$ 566,292	\$ 122,518	\$ 312,842	\$ 1,001,652	
Dgen	\$ 20,663	\$ 4,260	\$ 10,877	\$ 35,800	



### 3.0 PROPOSED 2010/2011 RTSR RATES

Using the available Load Research data, the amounts allocated to each customer class divided by the corresponding billing parameters resulted in the proposed 2010 RTSR Rates by customer class shown in Table 2 below. The proposed RTSR for 2011 will be developed using the same methodology once the 2011 UTR have been approved. Table 2 also shows the approved RTSR in Proceeding EB-2008-0187. Customers billed based on energy will be charged these RTSR applied to meter quantities uplifted for losses. Customers billed on demand will be charged the rates below uplifted for losses. For customers that installed load displacement generation after October 1998, RTSR connection is billed at the gross demand level consistent with the guidelines in the Distribution Rate Handbook, section 11.3.2.5. The proposed RTSR are included in the rate Schedules for Legacy, Acquired, and ST customer classes.

**Table 2**  
**Proposed 2010 RTSR**

RATE CLASS	Current rates		Proposed Rates	
	Network	Line Connection*	Network	Line Connection*
Urban (¢/kWh)	0.52	0.47	0.57	0.46
R1 (¢/kWh)	0.53	0.48	0.58	0.46
R2 (¢/kWh)	0.52	0.45	0.57	0.44
Seasonal (¢/kWh)	0.49	0.45	0.54	0.43
Urban General Service energy (¢/kWh)	0.40	0.34	0.45	0.34
Urban General Service demand (\$/kW)	1.57	1.34	1.45	1.09
General Service energy (¢/kWh)	0.39	0.34	0.43	0.33
General Service demand (\$/kW)	1.23	1.05	1.40	1.04
Distributed Generator (\$/kW)	0.29	0.24	0.29	0.22
Street and Sentinel Lights (¢/kWh)	0.32	0.27	0.36	0.28
ST (\$/kW)	2.24	0.60 Line 1.39 Transformation	2.65	0.64 Line 1.50 Transformation

\* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges



**HYDRO ONE NETWORKS INC.**  
**TARIFF OF RATES AND CHARGES**  
**FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**1.0 APPLICABILITY**

These rates are applicable to Hydro One Networks' retail customers, who are supplied through Hydro One Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's Licence or any Codes, or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or



1 c) related to work or service of a customized nature and required for distribution assets,  
2 for example customer-requested pole relocation, repair of damages, new connections,  
3 etc.  
4

5 This schedule does not contain any rates and charges relating to the electricity  
6 commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale  
7 market price, as applicable) or any charges or assessments that are required by law to be  
8 charged by a distributor and are not subject to Board approval, such as the Debt  
9 Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and  
10 Renewable Energy Program, the Provincial Benefit and any applicable taxes.  
11

## 12 **1.1 Implementation Dates**

13

14 DISTRIBUTION RATES – May 1, 2010 for all consumption or deemed consumption  
15 services used on or after that date.  
16

17 MISCELLANEOUS CHARGES – May 1, 2010 for all charges billed to customers on or  
18 after that date.  
19

20 RETAIL TRANSMISSION RATES – May 1, 2010 for all consumption or deemed  
21 consumption services used on or after that date.  
22

23 LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services  
24 billed following May 1, 2010 or later.  
25



## 1.2 Customer Classifications

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to



year round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

### **1.3 Density Zones**

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.



## 1.4 Rate Classes

### Residential

- UR Year-round Residence in an Urban High Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

### General Service

- UGe General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service  
Single Phase and Three Phase  
Energy-billed customers not located in an Urban Density Zone
- GSd General Service  
Single Phase and Three Phase  
Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation  
Embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation.



1     •   MicroFIT

2         This classification applies to an electricity generation facility contracted under the  
3         Ontario Power Authority's microFIT program and connected to the distributor's  
4         distribution system

5     •   Unmetered Scattered Load

6         This classification refers to certain instances where connections can be provided  
7         without metering. These loads are generally small in size and consistent in magnitude  
8         of load. Hydro One reserves the right to review all cases and may require that a meter  
9         be installed at its sole discretion. Services that can be unmetered include cable TV  
10        amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing  
11        signals, traffic signals, and other small fixed loads.

12  
13        Further servicing details are available in the utility's Conditions of Service (including in  
14        the "Unmetered Connections" section).

15  
16     Sub Transmission

17     •   ST      Sub Transmission

18                (Refer to criteria as specified in section 1.2)

19  
20        Hydro One establishes billing determinants for demand customers at the greater of 100  
21        per cent of kW and 90 per cent of kVA where kVA metering is installed. When a  
22        Customer's power factor is known to be less than 90 per cent, a kVA meter or other  
23        equivalent electronic meter shall be used for measuring and billing.

24  
25     Lighting

26     •   Street Lights

27         This rate is applicable to all Hydro One Networks' core and acquired retail customers  
28         who have streetlights. Networks' core retail customers are customers of Networks'



1 retail distribution system, excluding those customers previously served by acquired  
2 distribution utilities.

3  
4 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)  
5

6 The energy consumption for street lights is estimated based on Networks' profile for  
7 street lighting load, which provides the amount of time each month that the street  
8 lights are operating.  
9

10 • Sentinel Lights

11 This rate is applicable to all Hydro One Networks' core and acquired retail customers  
12 who have separate service to a sentinel light. Networks' core retail customers are  
13 customers of Networks' retail distribution system, excluding those customers  
14 previously served by acquired distribution utilities.  
15

16 The energy consumption for sentinel lights is estimated based on Networks' profile  
17 for sentinel lighting load, which provides the amount of time each month that the  
18 sentinel lights are operating.  
19

20 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)  
21

22 **1.5 Rural or Remote Electricity Rate Protection**  
23

24 Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying  
25 year-round residence and farm with a principal residence is eligible to receive Rural or  
26 Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2  
27 customers would be reduced by the applicable RRRP credit, which is currently \$28.50  
28 per month.



## **1.6 Special Rate Classes:**

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

<b>Secondary Service</b>	<b>Volumes [kWh per year]</b>
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

## **1.7 Specific Service Charges**

Specific service charges details are included at the end of this schedule and are applicable to all customers.



**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Residential – Urban [UR]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.23
Rate Rider for Deferral/Variance Account Disposition #4 -Service Chrg (Forgone Dist'n Rev 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition #8 -Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 - Volumetric - (Forgone Dist'n Rev 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 - Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (6)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (7)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

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**Residential – Medium Density [R1]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03253
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition 8 Volumetric (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00464

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Residential – Low Density [R2]**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge* - former R2 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.65
Service Charge* - former F1 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.83
Service Charge* - former F3 class (includes Smart Meter Funding Adder - \$2.32)	\$	55.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00440

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.



**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Seasonal Residential – Seasonal**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32)	\$	20.20
Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32)	\$	24.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate – former R3	\$ / kWh	0.07130
Distribution Volumetric Rate – former R4	\$ / kWh	0.07395
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00280
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00431

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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Charges and Loss Factors

**General Service Energy Billed (less than to 50 kW) [GSe - metered]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former F1 (includes Smart Meter Funding Adder - \$2.32)	\$	41.37
Service Charge – former F3 (includes Smart Meter Funding Adder - \$2.32)	\$	39.19
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32 )	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	37.92
Service Charge – former T-Class	\$	92.48
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03769
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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Charges and Loss Factors

**Urban General Service Energy Billed (less than 50 kW) [UGe]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition 8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**General Service Energy Billed (less than 50 kW) [GSe - Unmetered]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former G1	\$	25.16
Service Charge – former G3	\$	20.24
Service Charge – former UG	\$	18.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition#8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate – former G1	\$ / kWh	0.04541
Distribution Volumetric Rate – former G3	\$ / kWh	0.04541
Distribution Volumetric Rate – former UG	\$ / kWh	0.04541
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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10

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# HYDRO ONE NETWORKS INC.

## RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2010

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

### General Service Demand Billed (50 kW and above) [GSd]

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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#### Monthly Rates and Charges - Delivery Component

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	50.48
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	49.30
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.55
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.93
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32)	\$	44.37
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	47.03
Service Charge – former T-Class (includes Smart Meter Funding Adder - \$2.32)	\$	101.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.922
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.04

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25



**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

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**Urban General Service Demand Billed (50 kW and above) [UGd]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.36
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Distributed Generation [DGen]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(6.94)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.41
Distribution Volumetric Rate	\$ / kW	5.55
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.088)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	(1.339)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.100)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.060
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	0.29
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	0.22

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

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This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Street Lights**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.03
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.04928
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00160
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00120)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00057
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**

**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Sentinel Lights**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.13
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.12
Distribution Volumetric Rate	\$ / kWh	0.06584
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00690
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00140)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00076
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

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**Low Use Secondary Service**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.24
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0377
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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# HYDRO ONE NETWORKS INC.

## RATES FOR RETAIL DISTRIBUTION SERVICE

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### Sub Transmission [ST]

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers (#6D) (11)	\$ / kWh	0.00091
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#### Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	274.12
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(65.78)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/Adder)	\$	3.13
Meter Charge (for Hydro One ownership) (12)	\$	440.17
Rate Rider for Deferral/Variance Account Disposition #4 Meter Chrg (Forgone Dist'n Rev 2008)	\$	(192.48)
Rate Rider for Deferral/Variance Account Disposition #8 Meter Chrg (Green Energy Rider/Adder)	\$	5.02
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1)	0.630
Rate Rider for Deferral/Variance Account Disposition #4 Common ST Line (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.195)
Rate Rider for Deferral/Variance Account Disposition #8 Common ST Line (Green Energy Rider/Adder)	\$/kW (1)	0.007
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	598.00
Rate Rider for Deferral/Variance Account Disposition #4 Specific ST Line (Forgone Dist'n Rev 2008)	\$/km (2)	(243.77)
Rate Rider for Deferral/Variance Account Disposition #8 Specific ST Line (Green Energy Rider/Adder)	\$/km (2)	6.82
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	463.45
Rate Rider for Deferral/Variance Account Disposition #4 Specific Primary Line (Forgone Dist'n Rev 2008)	\$/km (2)	(188.93)
Rate Rider for Deferral/Variance Account Disposition #8 Specific Primary Line (Green Energy Rider/Adder)	\$/km (2)	5.28
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station	\$/kW (1)	1.508
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-high (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.500)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-high (Green Energy Rider/Adder)	\$/kW (1)	0.017
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	\$/kW (1)	3.344
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-low (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.930)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-low (Green Energy Rider/Adder)	\$/kW (1)	0.038
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	\$/kW (3)	1.836
Rate Rider for Deferral/Variance Account Disposition #4 LVDS-low (Forgone Dist'n Rev 2008)	\$/kW (3)	(0.430)
Rate Rider for Deferral/Variance Account Disposition #8 LVDS-low (Green Energy Rider/Adder)	\$/kW (3)	0.021
Rate Rider for Deferral/Variance Account Disposition #3A (General) (10)	\$/kW (1)	(0.010)



Rate Rider for Deferral/Variance Account Disposition #3B (Wholesale Market Service Rate) (11)	\$/kW (1)	(0.510)
Rate Rider for Deferral/Variance Account Disposition #6A (General) (10)	\$/kW (1)	0.005
Rate Rider for Deferral/Variance Account Disposition #6B (11)	\$/kW (1)	(0.296)
Rate Rider for Deferral/Variance Account Disposition #6C (RTSR) (14)	\$/kW (1)	(0.230)
Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	\$/kW	2.65
Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.64
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.50

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

#### Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.



1 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local time)  
2 on IESO business days in the billing period.

3 - for non-interval-metered demand billed customers: the non-coincident peak  
4 demand in the billing period.

5  
6 Note (5): The monthly billing determinant for the RTSR Line and Transformation  
7 Connection Service rates is

8 - for energy-only metered customers: the customer's metered energy consumption  
9 adjusted by the total loss factor as approved by the Board.

10 - for all demand billed customers: the non-coincident peak demand in the billing  
11 period.

12  
13 Note (6): Delivery point with respect to Retail Transmission Rates is defined as the low  
14 side of the Transformer Station that steps down voltage from above 50 kV to below  
15 50 kV. For a customer's multiple interval-metered delivery points served from the  
16 same Transformer Station, the aggregated demand at the said delivery points on the  
17 low side of the Transformer Station will be the applicable billing determinant.

18  
19 Note (7): These rates pertain to the IESO's defined point of sale; consequently,  
20 appropriate loss factors as approved by the Board and set out in Hydro One  
21 Distribution's loss factors must be applied to the metered load of energy-metered  
22 customers. Similarly, appropriate loss factors as approved by the Board and set out as  
23 Hydro One Distribution's loss factors must be applied to the applicable tariffs of  
24 demand-billed customers.

25  
26 Note (8): The loss factors, and which connection service rates are applied, are  
27 determined based on the point at which the distribution utility or customer is metered  
28 for its connection to Hydro One Distribution's system. Hydro One Distribution's  
29 connection agreements with these distribution utilities and customers will establish



1 the appropriate loss factors and connection rates to apply from Hydro One  
2 Distribution's tariff schedules.

3 Note (9): The Common ST Lines rate also applies to the small amount of supply to  
4 Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or  
5 LVDSs.

6  
7 Note (10): "Rider 3A - General" & "Rider 6A – General" is charged based on  
8 appropriate billing kW.

9  
10 Note (11): "Rider 3B - Wholesale Market Service Charge" & "Rider 6B - Wholesale  
11 Market Service Charge" & "Rider 6D - Global Adjustment" applies to those  
12 customers who were charged Wholesale Market Service Charges.

13  
14 Note (12): The Meter charge is applied to delivery points for which Hydro One owns  
15 the metering.

16  
17 Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate Protection  
18 Rate are charged solely to non-Wholesale-Market-Participants

19  
20 Note (14): "Rider 6C – RTSR" applies to non-LDC ST customers  
21



**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

**Transformer Loss Allowance**

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

(a) 1.0%

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Loss Factors**

<b>Rate Class</b>	<b>Factor</b>
-------------------	---------------

**Residential**

UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092

**General Service**

GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061

**Lights**

Street	1.092
Sentinel	1.092

**Sub Transmission**

**Distribution Loss Factors**

Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028

**Total Loss Factors**

Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034



# HYDRO ONE NETWORKS INC.

## RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2010

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of  
Rates, Charges and Loss Factors

### SPECIFIC SERVICE CHARGES

#### Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		



Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
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**Residential - R1 Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
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**Residential - R1 Arkona**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Arkona**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Arkona**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



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**Residential - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**Unmetered, Scattered Load - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Arran-Elderslie**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03350
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Artemesia**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.72
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.09
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Bath**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		19.89
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**

Effective Date: May 1, 2010

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.38
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		40.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		22.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Blyth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blyth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Blyth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Brighton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.41
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brighton Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brockville Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brockville Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brockville Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Unmetered, Scattered Load - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**TARIFF OF RATES AND CHARGES**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**Brockville Public Utilities Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**  
**Effective May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**  
**Effective May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

**SPECIFIC SERVICE CHARGES**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.  
Customers in Residential CH 02 will be mapped to R1 customer classification.  
Customers in Residential OH 06 will be mapped to R2 customer classification. \*  
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**Residential CH 02 - R1 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 01 - Urban Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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for the Service Area Formerly Served by  
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**Residential OH 06 - R2 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	56.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00440

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 07 - Seasonal Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.07274
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0028
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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for the Service Area Formerly Served by  
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**General Service OH - Energy Billed (less than 50 kW) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service OH - Demand Billed (50 kW or greater) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	42.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Caledon Hydro Corporation**  
Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service CH - Energy Billed (less than 50 kW) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service CH - Demand Billed (50 kW or greater) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective May 1, 2010

**except for the microFIT Generator Class effective date September 21, 2009**

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**Unmetered, Scattered Load - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	5.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Caledon Hydro Corporation**

Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

**Loss Factors**

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Caledon Hydro Corporation**  
Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		39.48
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.98
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**

Effective Date: May 1, 2010  
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**Residential - R1 Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.57
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.62
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Rockland**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Village of Cobden Hydro System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Unmetered Scattered Load**

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**Specific Service Charges**

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**Residential - R1 Cobden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Town of Deep River**  
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**Residential - R1 Deep River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deep River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Deep River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
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30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Deseronto Public Utilities Commission**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Dryden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.69
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Dundalk Energy Services**

Effective Date: May 1, 2010

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**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**

Effective Date: May 1, 2010

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Durham**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Eganville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	45.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	24.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Exeter**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.47
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.88
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2010**  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Forest**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Forest**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service 50 kW or Greater (Demand-Billed) - GSd Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Residential - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**

Effective Date: May 1, 2010  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03220
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**Unmetered, Scattered Load - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Georgina**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Residential - R1 Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.79
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.47
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Grand Bend**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of Village of Grand Bend**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Havelock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Havelock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Havelock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.00
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
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30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Unmetered Scattered Load**

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**Specific Service Charges**

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**Residential - R1 Larder Lake**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.56
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Latchford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		36.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		18.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03250
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lindsay Hydro Electric System**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered, Scattered Load - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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for the Service Area Formerly Served by  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Lucan Granton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.57
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.68
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.67
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Residential - R1 Malahide**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Malahide**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Malahide**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Marmora**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
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DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

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**Residential - R1 Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
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Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Residential - R1 Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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**Residential - R1 Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.95
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**Residential - R1 North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Residential - R1 North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**North Grenville Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	33.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utility Commission of the Town of North Perth**  
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**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.22
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Stormont Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omamee Hydro-Electric Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omeme Hydro-Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.13
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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---

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

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Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
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**IMPLEMENTATION DATES**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	34.04
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.61
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Red Rock Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**TARIFF OF RATES AND CHARGES**  
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**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**Residential - R1 Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

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**Monthly Rates and Charges - Electricity Component**

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Applicable only for Non RPP Customers		

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Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.95
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of North Dorchester Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
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except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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for the Service Area Formerly Served by  
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**Residential - R1 North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	33.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.22
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.13
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utility Commission of the Town of Perth**  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.32
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	12.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	34.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.61
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Red Rock Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
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**except for the microFIT Generator Class effective date September 21, 2009**

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**Residential - R1 Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Russell**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Residential - R1 Severn**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Severn**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Smiths Falls Hydro Electric Commission**  
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**Residential - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.70
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03120
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		35.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**Unmetered, Scattered Load - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



**Hydro One Networks Inc.**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



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**Residential - R1 Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**South Bruce Peninsula Energy Inc.**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd South River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		40.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Springwater**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Springwater**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.55
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.61
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Terrace Bay Superior Wires Inc.**

Effective Date: May 1, 2010

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**General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	109.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04300
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
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**Residential - R1 Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Thedford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.91
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thessalon Hydro Distribution Corporation**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thorndale Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorndale Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thorndale Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.37
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Thorold Hydro Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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**Residential - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**TARIFF OF RATES AND CHARGES**  
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except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered, Scattered Load - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorold Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**Effective Date: May 1, 2010**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Tweed**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Residential - R1 Wardsville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

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**Residential - R1 Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**West Elgin Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**West Elgin Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**West Elgin Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.97
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.37
Distribution Volumetric Rate	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.400)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.090
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.45
	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.44
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Wyoming**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Old		New		Commodity Bands				Existing		New		Incr		Incr	
																							RTSR old RTSR new WMSC DRC TLF						Band 1 5.8	Band 2 6.7	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	Total Bill	Total Bill	Total Bill	Total Bill		
New Class	Old Class	kWh	ScChg [\$/cust]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider S&B [c/kWh]	VarChg [c/kWh]	[\$/month]	ScChg [\$/cust]	Rider4 & 8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6&B [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%								
UR	UR	100	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	18.72	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	19.09	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	27.44	27.85	0.41	1.5%							
		250	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	22.27	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.44	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	44.07	45.35	1.27	2.9%							
		500	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	28.19	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.68	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	71.79	74.50	2.71	3.8%							
		800	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	35.30	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	39.37	0.99	1.03	0.65	0.70	1.078	19.17	20.09	600	200	52.38	52.38	107.42	111.85	4.43	4.1%							
		1,000	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	40.03	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	45.17	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	131.54	137.11	5.58	4.2%							
		1,500	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	51.87	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.66	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	191.83	200.28	8.45	4.4%							
		2,000	15.54	0.81	2.250	0.050	(0.110)	0.133	0.045	2.368	63.71	15.23	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	74.15	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	252.12	263.44	11.32	4.5%							
UR	Annprior	100	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	17.25	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	18.21	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	25.97	27.67	1.70	6.5%							
		250	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	21.05	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.26	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	42.85	45.17	2.31	5.4%							
		500	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	27.38	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.51	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	69.74	74.01	4.25	4.7%							
		800	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	34.97	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	39.19	0.99	1.03	0.65	0.70	1.078	19.17	20.09	600	200	52.38	52.38	107.10	111.67	4.57	4.3%							
		1,000	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	40.03	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	44.18	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	131.54	136.93	5.39	4.1%							
		1,500	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	52.69	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.48	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	192.65	200.10	7.45	3.9%							
		2,000	13.91	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	65.34	15.05	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	73.97	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	253.75	263.26	9.50	3.7%							
UR	Brockville	100	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	17.88	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	18.60	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	26.60	27.36	0.76	2.9%							
		250	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	21.49	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	22.95	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	43.50	44.86	1.36	3.1%							
		500	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	28.06	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.19	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	67.81	70.11	2.35	3.3%							
		800	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	35.69	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	38.88	0.99	1.03	0.65	0.70	1.078	19.17	20.09	600	200	52.38	52.38	107.01	111.36	3.35	3.3%							
		1,000	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	40.78	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	44.68	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	132.28	136.62	4.34	3.3%							
		1,500	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	53.50	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.17	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	193.46	199.79	6.33	3.3%							
		2,000	14.52	0.81	2.317	0.160	(0.110)	0.132	0.045	2.544	66.22	14.74	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	73.66	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	254.63	262.95	8.31	3.3%							
UR	Caledon OH 01	100	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	20.94	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	20.43	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	29.66	28.89	(0.77)	-2.6%							
		250	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	24.94	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	24.18	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	46.76	46.39	(0.38)	-0.8%							
		500	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	30.73	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	31.72	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	75.24	75.24	0.00	0.0%							
		800	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	39.60	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	40.41	0.99	1.03	0.65	0.70	1.078	19.17	20.09	600	200	52.38	52.38	111.73	118.89	1.16	1.0%							
		1,000	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	44.24	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	46.21	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	136.44	138.15	1.71	1.3%							
		1,500	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	58.27	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	60.70	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	198.22	201.32	3.09	1.6%							
		2,000	17.46	0.82	2.438	0.160	(0.110)	0.133	0.045	2.666	71.60	16.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	75.19	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	260.01	264.48	4.47	1.7%							



**Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Old		New		Commodity Bands				Existing		New		Incr		Incr	
			Existing Dx										New Dx										RTSR old RTSR new WMSC DRC TLF						Band 1 5.8	Band 2 6.7	Old	New	Band 1 5.8	Band 2 6.7	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%		
New Class	Old Class	kWh	ScChg [c/kWh]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider S&B [c/kWh]	VarChg [c/kWh]	[\$/month]	ScChg [c/kWh]	Rider4 & [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider S&B [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%								
UR	Carleton Place	100	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	18.93	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	19.06	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	27.65	27.82	0.18	0.6%							
		250	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	22.68	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.41	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	44.48	45.32	0.84	1.9%							
		500	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	26.43	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.45	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	72.63	74.47	1.84	2.7%							
		800	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	36.43	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	39.34	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	108.56	111.82	3.26	3.0%							
		1,000	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	41.44	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	45.14	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	132.94	137.08	4.14	3.1%							
		1,500	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	53.94	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.63	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	193.90	200.25	6.35	3.3%							
		2,000	15.61	0.81	2.284	0.150	(0.110)	0.132	0.045	2.501	66.45	15.20	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	74.12	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	254.86	263.41	8.55	3.4%							
UR	GBE	100	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	16.24	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	18.45	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	24.96	27.21	2.25	9.0%							
		250	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	20.13	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	22.80	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	41.93	44.71	2.77	6.6%							
		500	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	26.62	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.45	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	70.79	72.63	1.84	2.7%							
		800	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	34.41	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	38.73	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	106.53	111.21	4.68	4.4%							
		1,000	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	39.98	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	44.53	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	131.10	136.47	5.37	4.1%							
		1,500	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	52.57	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.02	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	192.53	199.64	7.10	3.7%							
		2,000	12.83	0.81	2.398	0.130	(0.110)	0.133	0.045	2.596	65.55	14.59	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	73.51	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	253.96	262.80	8.83	3.5%							
UR	Lindsay	100	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	19.10	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	19.97	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	27.82	28.73	0.92	3.3%							
		250	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	22.83	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	24.32	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	44.63	46.23	1.59	3.6%							
		500	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	26.43	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	31.56	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	72.63	75.98	2.76	3.8%							
		800	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	36.53	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	40.25	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	108.66	112.73	4.07	3.7%							
		1,000	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	41.52	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	46.05	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	133.02	137.99	4.97	3.7%							
		1,500	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	53.97	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	60.54	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	193.93	201.16	7.23	3.7%							
		2,000	15.79	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	66.43	16.11	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	75.03	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	254.84	264.32	9.48	3.7%							
UR	Perth	100	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	18.81	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	19.13	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	27.53	27.89	0.37	1.3%							
		250	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	22.60	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.48	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	44.40	45.39	0.98	2.2%							
		500	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	26.39	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.72	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	72.59	74.47	2.89	2.8%							
		800	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	36.52	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	39.41	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	108.65	111.89	3.24	3.0%							
		1,000	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	41.59	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	45.21	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	132.99	137.15	4.06	3.1%							
		1,500	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	54.24	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.70	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	194.20	200.32	6.12	3.1%							
		2,000	15.46	0.81	2.284	0.180	(0.110)	0.132	0.045	2.531	66.90	15.27	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	74.19	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	255.31	263.48	8.17	3.2%							



**Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Old		New		Commodity Bands				Existing	New	Incr	Incr
																							RTSR old RTSR new WMSC DRC TLF						Band 1 Band 2 Old New		Total	Total	Total	Total	Total	Total		
																													5.8 6.7		KWhs	KWhs	Total	Total	[\$/month]	[\$/month]	[\$/month]	%
New Class	Old Class	kWh	\$rChg [\$/cust]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [c/kWh]	[\$/month]	\$rChg [\$/cust]	Rider4 & 8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	KWhs	KWhs	Total	Total	[\$/month]	[\$/month]	[\$/month]	%				
UR	Quinte West	100	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	14.78	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	17.18	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	23.50	25.94	2.45	10.4%			
		250	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	18.69	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	21.53	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	40.49	43.44	2.95	7.3%			
		500	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	22.58	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	25.77	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	68.89	73.97	3.78	5.4%			
		800	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	26.32	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	37.46	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	105.14	109.94	4.80	4.6%			
		1,000	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	38.23	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	43.26	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	129.73	135.20	4.47	4.2%			
		1,500	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	51.26	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	57.75	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	191.22	198.37	7.15	3.7%			
		2,000	11.36	0.81	2.428	0.110	(0.110)	0.133	0.045	2.606	64.29	13.32	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	72.24	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	252.70	261.53	8.83	3.5%			
UR	Smiths Falls	100	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	17.79	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	18.68	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	26.42	27.44	1.02	3.8%			
		250	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	21.40	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.33	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	43.29	44.94	1.65	3.8%			
		500	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	27.79	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	30.27	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	70.39	73.97	3.62	5.0%			
		800	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	35.35	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	38.96	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	107.48	111.44	3.96	3.7%			
		1,000	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	40.39	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	44.76	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	131.90	136.70	4.80	3.6%			
		1,500	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	53.00	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	59.25	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	192.96	199.87	6.91	3.6%			
		2,000	14.37	0.81	2.284	0.170	(0.110)	0.132	0.045	2.521	65.60	14.82	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	73.74	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	254.01	263.03	9.01	3.5%			
UR	Thorold	100	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	18.16	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	19.44	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	26.88	28.20	1.33	4.9%			
		250	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	21.59	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	23.79	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	43.69	45.70	2.00	4.6%			
		500	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	28.12	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	31.03	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	71.72	74.85	3.12	4.4%			
		800	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	35.99	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	39.72	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	107.72	112.20	4.48	4.2%			
		1,000	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	40.57	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	45.02	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	132.08	137.46	5.38	4.1%			
		1,500	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	53.03	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	60.51	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	192.99	200.63	7.64	4.0%			
		2,000	14.85	0.81	2.284	0.140	(0.110)	0.132	0.045	2.491	65.49	15.58	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	74.50	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	253.90	263.79	9.89	3.9%			
UR	Whitchurch Stouffville	100	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	16.78	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	18.15	0.99	1.03	0.65	0.70	1.078	2.47	2.51	100	-	6.25	6.25	25.50	26.92	1.42	5.7%			
		250	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	20.61	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	21.51	0.99	1.03	0.65	0.70	1.078	6.17	6.28	250	-	15.63	15.63	40.49	42.42	1.97	4.8%			
		500	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	27.70	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	29.75	0.99	1.03	0.65	0.70	1.078	12.34	12.56	500	-	31.26	31.26	70.60	73.57	2.97	4.2%			
		800	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	34.66	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	38.44	0.99	1.03	0.65	0.70	1.078	19.74	20.09	600	200	52.38	52.38	106.79	110.92	4.13	3.9%			
		1,000	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	39.77	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	44.24	0.99	1.03	0.65	0.70	1.078	24.68	25.12	600	400	66.83	66.83	131.28	136.18	4.90	3.7%			
		1,500	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	52.55	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	58.73	0.99	1.03	0.65	0.70	1.078	37.02	37.68	600	900	102.94	102.94	192.51	199.35	6.84	3.6%			
		2,000	13.41	0.81	2.368	0.120	(0.110)	0.133	0.045	2.555	65.32	14.30	0.96	2.866	(0.110)	0.130	(0.020)	0.032	2.898	73.22	0.99	1.03	0.65	0.70	1.078	49.36	50.24	600	1,400	139.05	139.05	253.74	262.51	8.77	3.5%			



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing				New				Incr				Incr													
				Existing Dx										New DX										RTSRRTSR net					WMSOC		DRC		TLF		Old		New		Band 1				Band 2				Band 3				Band 4									



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	S/Ckg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	S/Ckg	Rider488	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	New DX	RTSR	RTSR net	WMS	DRC	TLF	\$	\$	Band 1	Band 2	Total	Total	Total Bill	Total Bill	Incr	Incr	Total Bill	Total Bill					
																																					5.8	6.7	Total	Total	[\$/month]
R1	Arran-Elderslie	100	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	18.87	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	21.98	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	27.67	30.82	3.15	11.4%						
		250	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	22.81	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	26.87	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.79	48.96	4.16	9.3%						
		500	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	29.37	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	35.02	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.34	79.20	5.86	8.0%						
		800	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	37.24	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	44.39	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	110.01	117.90	8.89	7.2%						
		1,000	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	42.49	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	51.71	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	134.79	144.04	9.24	6.9%						
		1,500	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	45.19	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	54.61	1.01	1.05	0.65	0.70	1.085	28.15	28.61	600	500	103.64	103.64	196.70	203.60	7.90	6.4%						
		2,000	15.46	0.79	2.428	0.150	-0.120	0.113	0.053	2.624	68.73	17.73	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	83.90	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	258.74	274.76	16.02	6.2%						
R1	Artemesia	100	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	20.61	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	22.40	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.40	31.24	1.83	6.2%						
		250	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	25.41	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	27.29	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.39	49.38	1.99	4.2%						
		500	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	33.40	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	35.44	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.37	79.62	2.24	2.9%						
		800	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	43.00	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	45.21	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.77	118.32	2.55	2.2%						
		1,000	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	46.40	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	51.73	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.70	144.04	2.34	2.7%						
		1,500	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	65.39	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	68.03	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.55	209.82	3.27	1.6%						
		2,000	16.61	0.80	2.813	0.340	-0.120	0.113	0.053	3.199	81.39	18.15	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	84.32	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.40	275.18	3.78	1.4%						
R1	Bancroft	100	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	21.00	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	23.08	1.01	1.05	0.65	0.66	1.085	2.46	2.50	100	-	6.29	6.29	29.75	31.88	2.12	7.1%						
		250	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	25.42	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	27.97	1.01	1.05	0.65	0.66	1.085	6.15	6.26	250	-	15.73	15.73	47.31	49.96	2.65	5.6%						
		500	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	32.79	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	36.12	1.01	1.05	0.65	0.66	1.085	12.31	12.52	500	-	31.47	31.47	76.56	80.10	3.53	4.6%						
		800	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	41.64	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	45.89	1.01	1.05	0.65	0.66	1.085	18.69	20.03	600	200	52.76	52.76	114.08	118.68	4.59	4.8%						
		1,000	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	45.53	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	52.41	1.01	1.05	0.65	0.66	1.085	24.61	25.03	600	400	67.30	67.30	138.47	141.70	3.23	2.8%						
		1,500	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	62.28	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	68.71	1.01	1.05	0.65	0.66	1.085	36.92	37.53	600	900	103.64	103.64	202.84	209.90	7.06	3.5%						
		2,000	17.25	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	77.02	18.83	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	85.00	1.01	1.05	0.65	0.66	1.085	49.22	50.07	600	1,400	139.99	139.99	266.23	275.06	8.83	3.3%						
R1	Bath	100	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	21.30	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	23.06	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.09	31.90	1.80	6.0%						
		250	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	26.10	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	27.95	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.08	50.04	1.96	4.1%						
		500	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	34.09	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	36.96	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.06	80.28	2.22	2.8%						
		800	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	40.87	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	43.87	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.45	118.98	2.53	2.8%						
		1,000	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	50.08	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	52.39	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.39	145.12	2.73	2.9%						
		1,500	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	66.07	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	68.69	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.23	210.48	3.25	1.6%						
		2,000	17.30	0.80	2.772	0.380	-0.120	0.113	0.053	3.198	82.07	18.81	0.99	3.251	0.120	0.110	(0.018)	0.036	3.259	84.98	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	272.08	275.84	3.76	1.4%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr									
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%												
																																				New		Band 1 5.8		Band 2 6.7		Total \$	Total \$	Total Bill	Total Bill	Incr	Incr
																																				Old	New	Old	New	Old	New						
R1	Blandford-Blenheim	100	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	20.17	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.63	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.96	31.47	2.50	8.6%												
		250	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	24.98	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.52	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	49.61	52.64	2.64	5.6%												
		500	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	33.01	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.67	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.98	79.87	2.87	3.7%												
		800	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	42.63	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.44	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.40	118.55	3.15	2.7%												
		1,000	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	49.05	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.96	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.36	144.69	3.33	2.4%												
		1,500	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	65.10	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.26	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.25	210.05	3.79	1.8%												
		2,000	16.16	0.80	2.833	0.330	-0.120	0.113	0.053	3.209	81.14	18.38	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.55	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.15	275.41	4.25	1.6%												
R1	Blyth	100	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	18.00	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.53	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	26.79	30.37	3.58	13.3%												
		250	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	22.26	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.42	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.25	48.51	4.26	9.6%												
		500	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	29.38	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.57	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	74.75	78.75	4.00	5.4%												
		800	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	37.91	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.34	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	110.68	117.45	6.77	6.1%												
		1,000	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	43.60	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.86	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	135.91	143.59	7.68	5.7%												
		1,500	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	57.83	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.16	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	198.99	208.95	9.96	5.0%												
		2,000	14.36	0.79	2.530	0.270	-0.120	0.113	0.053	2.845	72.05	17.28	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.45	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	262.07	274.31	12.24	4.7%												
R1	Bobcaygeon	100	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	21.49	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.83	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.28	32.67	2.38	7.9%												
		250	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	25.88	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.72	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.87	50.81	2.94	6.1%												
		500	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	33.20	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.87	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.17	81.05	3.87	5.0%												
		800	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	41.99	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.64	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.75	119.75	4.99	4.4%												
		1,000	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	47.84	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.16	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.15	145.89	5.74	4.1%												
		1,500	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	62.49	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.46	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.65	211.25	7.60	3.7%												
		2,000	17.76	0.80	2.782	0.100	-0.120	0.113	0.053	2.928	77.13	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.75	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.14	276.61	9.47	3.5%												
R1	Brighton	100	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	19.96	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.62	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.75	31.46	2.70	9.4%												
		250	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	24.44	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.51	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.63	49.60	0.97	2.0%												
		500	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	31.92	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.96	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.89	79.84	3.95	5.2%												
		800	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	40.88	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.43	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.65	118.54	4.89	4.3%												
		1,000	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	46.86	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.95	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.17	144.68	5.51	4.0%												
		1,500	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	61.81	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.25	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.96	210.04	7.07	3.5%												
		2,000	16.17	0.80	2.833	0.110	-0.120	0.113	0.053	2.989	76.75	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.54	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.76	275.40	8.63	3.2%												



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	Old	New	Band 1 5.8	Band 2 Old 6.7	New	Total \$	Total \$	[\$/month]	[\$/month]	Total Bill	Total Bill	Total Bill	%			
R1	Brockville	100	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	19.45	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.87	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.24	31.71	3.46	12.3%						
		250	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	23.93	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.76	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.92	49.85	3.93	8.6%						
		500	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	31.40	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.91	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.37	80.09	4.71	6.3%						
		800	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	40.37	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.68	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.13	118.79	5.65	5.0%						
		1,000	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	46.34	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.20	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	138.65	144.93	6.28	4.5%						
		1,500	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	61.29	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.50	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.45	210.29	7.84	3.9%						
		2,000	15.67	0.79	2.782	0.160	-0.120	0.113	0.053	2.988	76.23	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.79	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.24	275.65	9.41	3.5%						
R1	Caledon CH 02	100	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	22.22	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.50	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.01	32.34	1.32	4.3%						
		250	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	26.73	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.39	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.72	50.48	1.76	3.6%						
		500	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	34.26	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.54	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.23	80.72	2.49	3.2%						
		800	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	43.29	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.31	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.05	119.42	3.36	2.9%						
		1,000	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	49.31	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.83	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.61	145.56	3.95	2.8%						
		1,500	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	64.36	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.13	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	205.51	210.92	5.40	2.6%						
		2,000	18.41	0.80	2.884	0.080	-0.120	0.113	0.053	3.010	79.40	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.42	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.42	276.28	6.86	2.5%						
R1	Campbellford-Seymour	100	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	20.64	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.29	1.01	1.05	0.65	0.49	1.085	2.29	2.33	100	-	6.29	6.29	29.22	31.92	2.70	9.2%						
		250	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	25.13	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.18	1.01	1.05	0.65	0.49	1.085	5.73	5.83	250	-	15.73	15.73	46.59	49.74	3.15	6.8%						
		500	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	32.63	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.33	1.01	1.05	0.65	0.49	1.085	11.46	11.67	500	-	31.47	31.47	75.55	79.46	3.91	5.2%						
		800	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	41.63	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.10	1.01	1.05	0.65	0.49	1.085	18.33	18.67	600	200	52.76	52.76	112.71	117.53	4.81	4.3%						
		1,000	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	47.63	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.62	1.01	1.05	0.65	0.49	1.085	22.91	23.33	600	400	67.30	67.30	137.83	143.25	5.42	3.9%						
		1,500	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	62.62	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.92	1.01	1.05	0.65	0.49	1.085	34.37	35.00	600	900	103.64	103.64	200.63	207.56	6.93	3.5%						
		2,000	16.84	0.80	2.833	0.120	-0.120	0.113	0.053	2.999	77.62	19.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.21	1.01	1.05	0.65	0.49	1.085	45.82	46.67	600	1,400	139.99	139.99	263.43	271.87	8.44	3.2%						
R1	Carleton Place	100	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	20.54	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.32	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.34	32.16	2.82	9.6%						
		250	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	25.01	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.21	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.00	50.30	3.30	7.0%						
		500	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	32.46	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.36	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.43	80.54	4.11	5.4%						
		800	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	41.39	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.13	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.16	119.24	5.08	4.4%						
		1,000	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	47.35	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.65	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.66	145.38	5.72	4.1%						
		1,500	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	62.24	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.95	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.40	210.74	7.34	3.6%						
		2,000	16.77	0.80	2.782	0.150	-0.120	0.113	0.053	2.978	77.13	19.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.24	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.15	276.10	8.95	3.4%						



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
				Existing DX										New DX										RTSRTSR ne WMSC DRC TLF					Old New		Band 1 5.8 Band 2 6.7 Band 2 Total New				Total Bill		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh [\$/kWh]	SCChg [\$/kWh]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider Sab [\$/kWh]	VarChg [\$/month]	SCChg [\$/kWh]	Rider488 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	cKWh [\$/kWh]	cKWh [\$/kWh]	cKWh [\$/kWh]	cKWh [\$/kWh]	\$	\$	\$	\$	kWhs	kWhs	Total	Total	\$	\$	\$	\$	\$	\$	%					
R1	Cavan-Millbrook-North Monaghan	100	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	22.37	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.46	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.17	32.30	1.13	3.6%							
		250	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	26.99	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.35	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.97	50.44	1.47	3.0%							
		500	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	34.68	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.50	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.65	80.68	2.03	2.6%							
		800	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	43.90	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.27	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.67	119.38	2.71	2.3%							
		1,000	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	50.05	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.79	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.36	145.52	3.16	2.2%							
		1,500	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	58.43	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	61.15	1.01	1.05	0.65	0.70	1.085	38.15	38.15	600	900	103.64	103.64	205.50	210.96	4.29	2.1%							
		2,000	18.50	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	80.81	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.38	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	270.82	276.24	5.42	2.0%							
R1	Centre Hastings	100	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	19.74	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.64	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.54	31.48	2.94	10.3%							
		250	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	23.95	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.53	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.94	49.62	3.68	8.0%							
		500	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	30.97	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.68	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	74.94	79.86	4.92	6.6%							
		800	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	39.39	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.45	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	112.15	116.58	4.40	5.7%							
		1,000	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	44.00	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	47.99	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	144.39	149.38	4.99	5.4%							
		1,500	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	59.04	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.27	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	200.20	210.06	9.86	4.9%							
		2,000	16.14	0.80	2.651	0.110	-0.120	0.113	0.053	2.807	73.07	18.39	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.56	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.08	275.42	12.34	4.7%							
R1	Chalk River	100	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	21.87	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.72	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.67	32.56	1.89	6.2%							
		250	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	26.52	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.61	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.50	50.70	2.20	4.5%							
		500	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	34.25	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.76	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.23	80.94	2.71	3.5%							
		800	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	43.54	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.63	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.31	119.64	3.33	2.9%							
		1,000	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	49.73	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.07	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.04	145.94	3.74	2.8%							
		1,500	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	65.21	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.35	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.37	211.14	4.77	2.3%							
		2,000	17.98	0.80	2.630	0.420	-0.120	0.113	0.053	3.095	80.69	19.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.64	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	270.70	276.50	5.80	2.1%							
R1	Champlain	100	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	19.49	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.81	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.29	31.65	3.36	11.9%							
		250	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	23.85	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.70	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.84	49.79	3.95	8.6%							
		500	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	31.12	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.85	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.09	80.03	4.94	6.6%							
		800	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	38.84	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.62	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	112.63	117.73	5.10	4.3%							
		1,000	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	46.65	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.14	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	137.96	144.87	6.91	5.0%							
		1,500	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	60.18	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.44	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	201.34	210.23	8.89	4.4%							
		2,000	15.79	0.79	2.631	0.230	-0.120	0.113	0.053	2.906	74.71	18.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.73	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	264.73	275.59	10.86	4.1%							



Classes		Scenario										2009 + IRM Incl Rate Riders										Existing Dx										2010 Incl Rate Riders										New DX										Non DX				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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Classes		Scenario		2009 + IRM Incl Rate Riders										Existing Dx		2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cwt]	Rider4 base [\$/cwt]	Rider2 [\$/cwt]	Rider3 [\$/cwt]	Rider4 Rider 5ab [\$/cwt]	VarChg [\$/month]	[\$/month]	SrChg [\$/cwt]	Rider4&8 base [\$/cwt]	Rider3 [\$/cwt]	Rider4 [\$/cwt]	Rider 6AB Rider 8 [\$/cwt]	VarChg [\$/month]	[\$/month]	RTS/RTSR net WMSC DRC TLF				\$	\$	Band 1 5.8		Band 2 Old 6.7		New	Total Bill		Total Bill		Incr	Incr								
																	c/kWh	c/kWh	c/kWh	c/kWh			kWhs	Total \$	Total \$	Total \$		[\$/month]	[\$/month]	[\$/month]	%										
R1	Dundalk	100	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	21.57	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.83	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.36	32.67	2.31	7.6%						
		250	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	26.08	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.72	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.06	50.81	2.74	5.7%						
		500	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	33.60	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.87	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.57	81.05	3.47	4.5%						
		750	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	42.63	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.66	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.08	119.75	124.78	4.93	3.8%						
		1,000	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	48.66	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.68	1.01	1.05	0.65	0.70	1.085	25.43	25.83	600	400	67.30	67.30	140.95	145.89	4.94	3.5%						
		1,500	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	63.69	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.46	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.85	211.26	6.40	3.1%						
		2,000	17.76	0.80	2.833	0.130	-0.120	0.113	0.053	3.009	78.74	19.58	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.75	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	268.75	276.61	7.86	2.9%						
		R1	Durham	100	18.83	0.80	2.691	0.160	-0.120	0.113	0.053	2.897	22.53	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	24.29	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.32	33.13	1.81	5.8%				
250	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	26.87	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	29.18	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.86	51.27	2.41	4.9%						
500	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	34.11	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	37.33	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.08	81.51	3.42	4.4%						
750	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	41.60	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.87	1.01	1.05	0.65	0.70	1.085	18.69	19.03	600	200	52.76	52.08	120.21	125.16	4.95	4.0%						
1,000	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	48.60	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.62	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.91	146.35	5.44	3.9%						
1,500	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	63.09	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.21	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.25	211.71	7.46	3.7%						
2,000	18.83			0.80	2.691	0.160	-0.120	0.113	0.053	2.897	77.57	20.04	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	86.92	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.59	277.07	9.48	3.5%						
R1	Eganville			100	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	20.65	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.18	1.01	1.05	0.65	0.66	1.085	2.46	2.50	100	-	6.29	6.29	29.41	31.98	2.57	8.7%				
		250	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	24.84	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.07	1.01	1.05	0.65	0.66	1.085	6.15	6.26	250	-	15.73	15.73	47.53	50.06	3.33	7.1%						
		500	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	31.83	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.22	1.01	1.05	0.65	0.66	1.085	13.12	13.51	500	-	31.47	31.47	76.60	80.20	4.59	6.1%						
		750	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	42.22	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.58	1.01	1.05	0.65	0.66	1.085	18.69	19.03	600	200	52.76	52.76	112.66	118.78	6.12	5.6%						
		1,000	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	45.81	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.51	1.01	1.05	0.65	0.66	1.085	24.61	25.03	600	400	67.30	67.30	137.72	144.84	7.12	5.2%						
		1,500	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	59.79	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.81	1.01	1.05	0.65	0.66	1.085	36.92	37.55	600	900	103.64	103.64	200.35	210.00	9.65	4.8%						
		2,000	17.06	0.80	2.630	0.120	-0.120	0.113	0.053	2.795	73.77	18.93	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.10	1.01	1.05	0.65	0.66	1.085	49.22	50.07	600	1,400	139.99	139.99	262.98	275.16	12.18	4.6%						
		R1	Erin	100	17.42	0.80	2.630	0.400	-0.120	0.113	0.053	3.075	21.29	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.00	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.09	31.84	1.75	5.8%				
250	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	25.91	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.89	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.99	49.98	2.09	4.4%						
500	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	32.42	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.42	1.01	1.05	0.65	0.70	1.085	12.72	12.87	500	-	31.47	31.47	75.02	78.47	3.45	4.6%						
750	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	42.82	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.81	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.59	118.92	3.33	2.9%						
1,000	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	48.97	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.33	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.28	145.06	3.78	2.7%						
1,500	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	64.35	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.63	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	205.51	210.42	4.91	2.4%						
2,000	17.42			0.80	2.630	0.400	-0.120	0.113	0.053	3.075	79.73	18.75	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.92	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.74	275.78	6.04	2.2%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing New				Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%							
																																				Band 1 5.8	Band 2 Old 6.7	New	Total \$	Total \$	[\$/month]	[\$/month]
R1	Exeter	100	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	22.34	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.48	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.13	32.32	1.18	3.8%							
		250	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	26.96	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.37	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.94	50.46	1.52	3.1%							
		500	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	34.66	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.52	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.63	80.70	2.07	2.6%							
		800	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	43.90	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.29	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.66	119.40	2.73	2.3%							
		1,000	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	50.05	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.81	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.36	145.54	3.18	2.2%							
		1,500	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	65.45	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.11	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.61	210.90	4.29	2.1%							
		2,000	18.46	0.80	2.884	0.150	-0.120	0.113	0.053	3.080	80.85	19.23	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.40	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	270.86	276.26	5.39	2.0%							
R1	Fenelon Falls	100	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	16.97	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	21.56	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	25.76	30.39	4.63	18.0%							
		250	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	20.38	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	26.15	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	42.37	48.24	5.87	13.9%							
		500	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	26.07	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	33.79	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	70.04	77.97	7.93	11.3%							
		800	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	32.90	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	42.96	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	105.66	116.07	10.41	9.8%							
		1,000	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	37.45	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	49.08	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	129.75	141.81	12.06	9.3%							
		1,500	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	48.82	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	64.37	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	189.98	206.16	16.18	8.5%							
		2,000	13.90	0.79	2.150	0.080	-0.120	0.112	0.053	2.275	60.20	17.51	0.99	3.050	(0.120)	0.110	(0.018)	0.036	3.058	79.66	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	250.21	270.52	20.31	8.1%							
R1	Forest	100	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	22.21	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.52	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.00	32.36	1.35	4.4%							
		250	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	26.75	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.41	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.74	50.50	1.76	3.6%							
		500	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	34.32	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.56	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.29	80.74	2.44	3.1%							
		800	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	43.41	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.33	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.17	119.44	3.26	2.8%							
		1,000	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	49.47	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.85	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.77	145.58	3.80	2.7%							
		1,500	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	64.61	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.15	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	205.77	210.94	5.17	2.5%							
		2,000	18.38	0.80	2.833	0.150	-0.120	0.113	0.053	3.029	79.76	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.44	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.77	276.30	6.53	2.4%							
R1	GBE	100	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	17.72	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.72	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	26.52	30.56	4.04	15.2%							
		250	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	22.16	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.61	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.14	48.70	4.55	10.3%							
		500	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	29.56	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.76	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.53	78.94	5.41	7.4%							
		800	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	38.43	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.53	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	111.20	117.64	6.44	5.8%							
		1,000	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	44.35	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.05	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	136.65	143.78	7.13	5.2%							
		1,500	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	59.14	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.35	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	200.30	209.14	8.84	4.4%							
		2,000	13.97	0.79	2.782	0.130	-0.120	0.113	0.053	2.958	73.93	17.47	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.64	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.94	274.50	10.55	4.0%							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr			
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	Existing Dx [c/kWh]	SrChg [\$/cust]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%							
																																			Band 1 5.8	Band 2 6.7	Old	New	Total Bill	Total Bill	Total Bill
R1	Georgina	100	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	19.75	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.65	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.55	31.49	2.94	10.3%						
		250	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	24.01	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.54	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.99	49.63	3.64	7.9%						
		500	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	31.09	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.69	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.07	79.87	4.80	6.4%						
		800	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	39.60	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.46	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	112.37	118.57	6.20	5.5%						
		1,000	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	45.27	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.98	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	137.58	144.71	7.13	5.2%						
		1,500	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	59.45	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.28	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	200.61	210.07	9.46	4.7%						
		2,000	16.12	0.80	2.700	0.090	-0.120	0.113	0.053	2.836	73.63	18.40	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.57	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.65	275.43	11.78	4.5%						
R1	Glencoe	100	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	20.54	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.44	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.34	31.28	1.94	6.6%						
		250	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	25.37	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.33	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.36	49.42	2.06	4.4%						
		500	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	33.42	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.48	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.39	79.66	2.27	2.9%						
		800	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	43.07	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.25	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.83	118.36	2.52	2.2%						
		1,000	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	49.50	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.77	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.81	144.50	2.69	1.9%						
		1,500	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	65.59	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.07	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.75	209.86	3.11	1.5%						
		2,000	16.53	0.80	2.742	0.430	-0.120	0.113	0.053	3.218	81.68	18.19	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.36	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.70	275.22	3.52	1.3%						
R1	Grand Bend	100	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	20.95	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.11	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.75	31.95	2.20	7.4%						
		250	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	25.39	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.00	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.38	50.09	2.71	5.7%						
		500	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	32.79	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.15	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.76	80.33	3.57	4.6%						
		800	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	41.66	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.92	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.43	119.03	4.60	4.0%						
		1,000	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	47.58	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.44	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.89	145.17	5.28	3.8%						
		1,500	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	62.37	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.74	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.53	210.53	7.00	3.4%						
		2,000	17.20	0.80	2.782	0.130	-0.120	0.113	0.053	2.958	77.16	18.86	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.03	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.18	275.89	8.71	3.3%						
R1	Hastings	100	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	22.45	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	24.31	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.24	33.15	1.91	6.1%						
		250	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	26.73	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	29.20	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.72	51.29	2.57	5.3%						
		500	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	33.87	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	37.35	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.84	81.53	3.68	4.7%						
		800	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	42.45	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	47.12	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.21	120.23	5.01	4.4%						
		1,000	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	48.16	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.64	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.47	146.37	5.90	4.2%						
		1,500	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	62.45	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.94	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.61	211.73	8.12	4.0%						
		2,000	18.79	0.80	2.691	0.120	-0.120	0.113	0.053	2.857	76.73	20.06	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	86.23	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.75	277.09	10.34	3.9%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr		Incr	
New Class	Old Class	kWh	SrChg [c/kWh]	Rider4 base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [\$/month]	Existing Dx [c/kWh]	SrChg [c/kWh]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 VarChg [\$/month]	New DX [c/kWh]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%									
																																	Band 1 5.8	Band 2 6.7	Old	New	Total	Total	Total	Total	
R1	Havelock	100	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	22.28	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.50	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.07	32.34	1.26	4.1%						
		250	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	26.87	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.39	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.85	50.48	1.63	3.3%						
		500	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	34.52	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.54	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.49	80.72	2.23	2.8%						
		800	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	43.70	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.31	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.46	119.42	2.95	2.5%						
		1,000	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	49.81	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.83	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.12	145.56	3.44	2.4%						
		1,500	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	65.11	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.13	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.27	210.92	4.65	2.3%						
		2,000	18.42	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	80.41	19.25	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.42	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	270.42	276.28	5.85	2.2%						
R1	Kirkfield	100	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	16.86	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.07	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	25.65	29.91	4.25	16.6%						
		250	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	21.03	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	25.96	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	43.02	48.05	5.03	11.7%						
		500	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	28.00	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.11	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	71.97	78.29	6.32	8.8%						
		800	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	36.35	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	43.88	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	109.11	116.99	7.87	7.2%						
		1,000	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	41.92	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.40	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	134.22	143.13	8.91	6.6%						
		1,500	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	55.84	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	66.70	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	197.00	208.49	11.49	5.8%						
		2,000	13.28	0.79	2.479	0.260	-0.120	0.113	0.053	2.785	69.76	16.82	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	82.99	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	259.78	273.85	14.07	5.4%						
R1	Lanark Highlands	100	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	20.39	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.55	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.19	31.39	2.20	7.5%						
		250	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	25.31	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.44	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.30	49.53	2.23	4.7%						
		500	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	33.51	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.59	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.48	79.77	2.29	2.9%						
		800	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	43.35	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.36	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.11	118.47	2.35	2.0%						
		1,000	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	49.91	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.88	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.21	144.61	2.40	1.7%						
		1,500	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	66.30	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.18	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.46	209.97	2.51	1.2%						
		2,000	16.32	0.80	2.833	0.400	-0.120	0.113	0.053	3.279	82.70	18.30	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.47	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	272.71	275.33	2.62	1.0%						
R1	Larder Lake	100	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	22.04	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.67	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.84	32.51	1.67	5.4%						
		250	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	26.80	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.86	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.78	50.65	1.87	3.8%						
		500	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	34.71	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.71	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.68	80.89	2.20	2.8%						
		800	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	44.22	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.48	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.98	119.59	2.60	2.2%						
		1,000	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	50.55	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.00	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.86	145.73	2.87	2.0%						
		1,500	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	66.39	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.30	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.55	211.09	3.54	1.7%						
		2,000	18.08	0.80	2.691	0.430	-0.120	0.113	0.053	3.167	82.22	19.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.59	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	272.23	276.45	4.21	1.5%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	Old	New	Band 1 5.8	Band 2 6.7	Total \$	Total \$	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing		Incr									
																													Old		New		Band 1 5.8				Band 2 Old 6.7		New		Total Bill		Total Bill		Total Bill	
New Class		Old Class		kWh	SrChg [\$/cust]	Rider4 base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	SrChg [\$/cust]	Rider4&8 base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%														
R1	Mapleton	100	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	21.26	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.08	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.06	31.92	1.86	6.2%											
		250	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	26.09	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.97	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.08	50.06	1.98	4.1%											
		500	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	34.14	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.12	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.11	80.30	2.19	2.8%											
		800	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	43.79	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.89	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.56	119.00	2.44	2.1%											
		1,000	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	50.23	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.41	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.54	145.14	2.60	1.8%											
		1,500	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	66.32	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.71	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.48	210.50	3.02	1.5%											
2,000	17.25	0.80	2.782	0.390	-0.120	0.113	0.053	3.218	82.41	18.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.00	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	272.43	275.86	3.43	1.3%													
R1	Markdale	100	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	21.69	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.78	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.48	32.62	2.14	7.0%											
		250	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	26.24	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.67	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.23	50.76	2.53	5.2%											
		500	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	33.84	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.82	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.81	81.00	3.18	4.1%											
		800	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	42.96	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.59	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.72	119.70	3.97	3.4%											
		1,000	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	49.04	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.11	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.34	145.84	4.50	3.2%											
		1,500	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	64.23	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.41	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	205.39	211.20	5.81	2.8%											
2,000	17.85	0.80	2.833	0.160	-0.120	0.113	0.053	3.039	79.43	19.53	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.70	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.44	276.56	7.12	2.6%													
R1	Marmora	100	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	19.71	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.62	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.51	31.46	2.95	10.3%											
		250	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	23.81	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.51	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.80	49.60	3.80	8.3%											
		500	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	30.65	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.66	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	74.63	79.84	5.21	7.0%											
		800	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	38.86	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.43	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	111.63	118.54	6.91	6.2%											
		1,000	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	44.33	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.95	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	136.64	144.68	8.04	5.9%											
		1,500	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	58.01	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.25	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	199.17	210.04	10.87	5.5%											
2,000	16.18	0.80	2.580	0.110	-0.120	0.113	0.053	2.736	71.69	18.37	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.54	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	261.70	275.40	13.69	5.2%													
R1	McGarry	100	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	20.62	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.43	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.42	31.27	1.85	6.3%											
		250	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	25.54	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.32	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.53	49.41	1.88	4.0%											
		500	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	33.74	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.47	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.71	79.65	1.94	2.5%											
		800	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	43.57	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.24	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.34	118.35	2.01	1.7%											
		1,000	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	50.13	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.76	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.44	144.49	2.05	1.4%											
		1,500	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	66.52	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.06	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.68	209.85	2.17	1.0%											
2,000	16.55	0.80	2.782	0.450	-0.120	0.113	0.053	3.278	82.91	18.18	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.35	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	272.93	275.21	2.28	0.8%													



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	S/CChg [\$/kWh]	Rider4 base [\$/kWh]	Rider2 base [\$/kWh]	Rider3 base [\$/kWh]	Rider4 base [\$/kWh]	Rider Sab VarChg [\$/month]	Existing Dx [\$/month]	S/CChg [\$/kWh]	Rider4&8 base [\$/kWh]	Rider3 base [\$/kWh]	Rider4 base [\$/kWh]	Rider 6AB Rider 8 VarChg [\$/month]	New DX [\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	DRC	TLF	Old \$	New \$	Band 1 5 & 8 kWhs			Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$						
																								kWhs	kWhs	Total \$																
R1	Meaford	100	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	20.34	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.41	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	- 6.29	6.29	29.14	31.25	2.11	7.2%								
		250	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	24.77	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.30	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	- 15.73	15.73	46.75	49.39	2.64	5.6%								
		500	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	32.14	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.45	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	- 31.47	31.47	76.11	79.63	3.52	4.6%								
		800	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	40.98	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.22	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.75	118.33	4.58	4.0%							
		1,000	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	46.88	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.74	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	600	67.30	67.30	139.19	144.47	5.28	3.8%							
		1,500	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	51.62	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	56.15	1.01	1.05	0.65	0.70	1.085	38.15	38.15	600	103.64	103.64	209.80	211.18	1.38	0.7%								
		2,000	16.60	0.80	2.782	0.120	-0.120	0.113	0.053	2.948	76.36	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.33	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.38	275.19	8.81	3.3%							
R1	Middlesex Centre	100	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	22.03	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.76	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	- 6.29	6.29	30.82	32.60	1.77	5.8%								
		250	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	27.02	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.65	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	- 15.73	15.73	49.01	50.74	1.73	3.5%								
		500	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	35.35	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.80	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	- 31.47	31.47	79.32	80.98	1.66	2.1%								
		800	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	45.33	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.57	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	118.10	119.68	1.58	1.3%							
		1,000	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	49.99	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.09	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	144.30	145.80	1.50	1.1%							
		1,500	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	68.64	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.39	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	209.80	211.18	1.38	0.7%							
		2,000	17.90	0.80	2.884	0.400	-0.120	0.113	0.053	3.330	85.29	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.68	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	275.30	276.54	1.23	0.4%							
R1	Napanee	100	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	21.47	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.88	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	- 6.29	6.29	30.26	32.72	2.46	8.1%								
		250	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	25.99	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.77	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	- 15.73	15.73	47.98	50.86	2.88	6.0%								
		500	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	33.54	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.92	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	- 31.47	31.47	77.51	81.10	3.58	4.6%								
		800	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	42.60	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.69	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.36	120.80	5.44	3.8%							
		1,000	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	48.64	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.21	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.94	145.30	4.40	3.1%							
		1,500	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	63.73	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.51	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.89	211.50	6.61	3.1%							
		2,000	17.65	0.80	2.833	0.140	-0.120	0.113	0.053	3.019	78.83	19.63	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.80	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	268.84	276.66	7.82	2.9%							
R1	Nipigon	100	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	22.07	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.77	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	- 6.29	6.29	30.87	32.61	1.74	5.6%								
		250	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	27.17	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.66	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	- 15.73	15.73	49.15	50.75	1.60	3.2%								
		500	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	35.65	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	38.01	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	- 31.47	31.47	79.62	80.95	1.36	1.7%								
		800	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	42.84	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.35	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	118.61	119.69	1.09	0.9%							
		1,000	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	46.63	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.10	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	144.94	145.83	0.89	0.6%							
		1,500	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	69.61	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.40	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	210.77	211.19	0.42	0.2%							
		2,000	17.88	0.80	2.630	0.720	-0.120	0.113	0.053	3.395	86.59	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.69	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	276.60	276.55	(0.05)	0.0%							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr			
				Existing Dx										New DX										RTSRRTSR nw WMSC DRC TLF				Old New		Band 1 Band 2 New				Total Bill Total Incr Total Bill Total Incr							
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%							
R1	North Dorchester	100	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	18.49	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.47	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	27.29	30.31	3.02	11.1%						
		250	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	23.33	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.36	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.32	48.45	3.13	6.9%						
		500	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	31.41	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.51	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.59	78.69	5.10	6.9%						
		800	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	41.09	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.28	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.86	117.39	3.53	3.1%						
		1,000	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	47.55	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.80	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.85	143.53	3.68	2.6%						
		1,500	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	63.69	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.10	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.85	208.89	4.04	2.0%						
		2,000	14.47	0.79	2.782	0.400	-0.120	0.113	0.053	3.228	79.83	17.22	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.39	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.84	274.25	4.40	1.6%						
R1	North Dundas	100	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	20.15	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.51	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.95	31.35	2.40	8.3%						
		250	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	24.61	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.40	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.59	49.49	2.90	6.2%						
		500	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	32.03	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.55	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.00	79.73	3.73	4.9%						
		800	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	40.93	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.32	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.70	118.43	4.73	4.2%						
		1,000	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	46.87	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.84	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.18	144.57	5.39	3.9%						
		1,500	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	61.71	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.14	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.87	209.93	7.06	3.5%						
		2,000	16.39	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	76.55	18.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.43	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.57	275.29	8.72	3.3%						
R1	North Glengarry	100	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	17.83	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.66	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	26.62	30.50	3.87	14.5%						
		250	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	22.25	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.55	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.24	48.64	4.40	10.0%						
		500	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	29.62	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.70	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.59	78.88	5.29	7.2%						
		800	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	38.46	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.47	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	111.22	117.58	6.35	5.7%						
		1,000	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	44.35	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.99	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	136.66	143.72	7.06	5.2%						
		1,500	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	59.09	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.29	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	200.25	209.08	8.83	4.4%						
		2,000	14.09	0.79	2.681	0.220	-0.120	0.113	0.053	2.947	73.83	17.41	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.58	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.84	274.44	10.60	4.0%						
R1	North Grenville	100	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	21.43	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.81	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.23	32.65	2.42	8.0%						
		250	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	25.69	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.70	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.67	50.79	3.12	6.5%						
		500	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	32.77	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.85	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.74	81.03	4.28	5.6%						
		800	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	41.28	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.62	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.05	119.73	5.68	5.0%						
		1,000	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	46.95	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.14	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.26	145.87	6.61	4.7%						
		1,500	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	61.13	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.44	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.29	211.23	8.94	4.4%						
		2,000	17.80	0.80	2.630	0.160	-0.120	0.113	0.053	2.835	75.31	19.56	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.73	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	265.32	276.59	11.27	4.2%						



Classes		2009 + IRM Incl Rate Riders													2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
Scenario		Existing Dx													New DX										RTSRTSR ne WMSC DRC TLF					Old		Band 1 Band 2 Total Total				Total Bill		Total Bill		Total Bill			
New Class	Old Class	kWh	ScChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	ScChg	Rider488	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	cKWh	cKWh	cKWh	cKWh	\$	\$	kWhs	kWhs	Total	Total	Total	Total	2009	2010	2009	2010	2009	2010							
		[\$/kWh]	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/month	[\$/kWh]	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh																									
R1	North Perth	100	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	21.42	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.89	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.21	31.73	1.52	5.0%								
		250	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	25.90	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.78	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.88	49.87	1.99	4.1%								
		500	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	33.37	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.93	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.34	80.11	2.77	3.6%								
		800	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	42.33	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.70	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.10	118.81	3.71	3.2%								
		1,000	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	48.31	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.22	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.62	144.95	4.33	3.1%								
		1,500	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	52.25	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	56.52	1.01	1.05	0.65	0.70	1.085	38.15	38.15	600	900	103.64	103.64	204.61	210.31	5.69	2.8%								
		2,000	17.63	0.80	2.782	0.160	-0.120	0.113	0.053	2.988	78.19	18.64	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.81	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	268.21	275.67	7.46	2.8%								
R1	North Stormont	100	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	17.02	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.09	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	25.81	29.93	4.11	15.9%								
		250	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	21.50	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	25.98	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	43.48	48.07	4.59	10.5%								
		500	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	28.96	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.30	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	72.93	78.31	5.37	7.4%								
		800	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	37.92	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	43.13	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	110.68	117.01	6.32	5.7%								
		1,000	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	42.89	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.42	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	143.15	149.35	6.24	5.1%								
		1,500	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	58.82	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	66.32	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	199.98	208.51	8.53	4.3%								
		2,000	13.24	0.79	2.580	0.360	-0.120	0.113	0.053	2.986	73.75	16.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.01	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.76	270.87	10.11	3.8%								
R1	Oremee	100	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	21.10	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.96	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.90	31.80	1.90	6.4%								
		250	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	25.33	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.85	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.31	49.94	2.63	5.6%								
		500	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	32.36	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.00	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.33	80.18	3.84	5.0%								
		800	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	40.48	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.77	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.88	125.30	4.70	4.7%								
		1,000	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	46.44	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.29	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	138.75	145.50	6.77	4.5%								
		1,500	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	60.52	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.59	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	201.68	210.38	8.70	4.3%								
		2,000	17.49	0.80	2.630	0.140	-0.120	0.113	0.053	2.815	74.60	18.71	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.88	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	264.61	275.74	11.13	4.2%								
R1	Perth	100	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	20.41	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.40	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.21	31.24	2.03	6.9%								
		250	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	24.93	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.29	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.91	49.38	2.47	5.3%								
		500	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	32.45	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.44	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.42	79.62	3.20	4.2%								
		800	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	40.47	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.21	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.24	118.32	4.08	3.9%								
		1,000	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	47.49	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.73	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.80	144.64	4.66	3.3%								
		1,500	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	62.53	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.03	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.69	209.82	6.13	3.0%								
		2,000	16.61	0.80	2.782	0.180	-0.120	0.113	0.053	3.008	77.57	18.15	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.32	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.59	275.18	7.59	2.8%								



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr		Incr				
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/kWh]	[\$/month]	Existing Dx	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	Band 1 5.8	Band 2 6.7	Old Total \$	New Total \$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill
R1	Perth East	100	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	15.83	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	20.81	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	24.62	29.64	5.02	20.4%									
		250	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	18.95	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	25.07	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	40.93	47.16	6.22	15.2%									
		500	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	24.14	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	32.16	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	68.34	76.34	8.00	12.1%									
		800	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	30.38	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	40.67	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	103.14	113.78	10.64	10.3%									
		1,000	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	34.53	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	46.35	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	126.84	139.08	12.24	9.6%									
		1,500	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	44.92	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	60.54	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	186.08	202.33	16.25	8.7%									
R1	Prince Edward	2,000	12.96	0.79	1.973	0.060	-0.120	0.112	0.053	2.078	55.31	16.98	0.99	2.830	(0.120)	0.110	(0.018)	0.036	2.838	74.73	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	245.33	265.59	20.26	8.3%									
		100	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	21.73	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.77	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.52	32.61	2.08	6.8%									
		250	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	26.32	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.66	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.30	50.75	2.45	5.1%									
		500	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	33.97	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.81	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.94	80.99	3.05	3.9%									
		800	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	43.14	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.58	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.91	119.69	3.78	3.3%									
		1,000	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	49.26	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.10	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.57	145.83	4.26	3.0%									
R1	Quinte West	1,500	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	64.56	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.40	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	205.72	211.19	5.47	2.7%									
		2,000	17.87	0.80	2.884	0.130	-0.120	0.113	0.053	3.060	79.86	19.52	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.69	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.87	276.55	6.67	2.5%									
		100	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	15.91	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	20.45	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	24.70	29.29	4.58	18.6%									
		250	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	19.82	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	25.34	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	41.80	47.43	5.63	13.5%									
		500	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	26.33	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	33.49	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	70.30	77.67	7.37	10.5%									
		800	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	34.15	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	43.26	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	106.91	116.37	9.45	8.8%									
R1	Rainy River	1,000	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	39.36	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	49.78	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	131.66	142.51	10.84	8.2%									
		1,500	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	52.39	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	66.08	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	193.54	207.87	14.32	7.4%									
		2,000	12.51	0.79	2.450	0.110	-0.120	0.113	0.053	2.606	65.41	16.20	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	82.37	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	255.43	273.23	17.80	7.0%									
		100	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	22.53	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.46	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.32	32.30	0.98	3.1%									
		250	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	27.38	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.35	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	49.37	50.44	1.07	2.2%									
		500	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	35.47	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.50	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	79.44	80.88	1.23	1.6%									
R1	Rainy River	800	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	45.19	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.27	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	117.95	119.38	1.42	1.2%									
		1,000	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	51.66	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.79	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	143.97	145.52	1.55	1.1%									
		1,500	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	67.85	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.09	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	209.01	210.88	1.87	0.9%									
		2,000	18.49	0.80	2.691	0.500	-0.120	0.113	0.053	3.237	84.03	19.21	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.38	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	274.04	276.24	2.19	0.8%									



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing				New			
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	Existing Dx	SrChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	New DX	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	Band 1 5.8	Band 2 6.7	Old New	Total \$	Total \$	Total \$	Total \$	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Incr [\$/month]	Incr %
R1	Ramara	100	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	17.51	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.86	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	26.30	30.70	4.39	16.7%						
		250	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	22.05	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.75	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.03	48.84	4.80	9.9%						
		500	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	29.62	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.90	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.99	79.08	5.09	7.5%						
		800	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	38.69	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.67	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	111.46	117.78	6.32	5.7%						
		1,000	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	44.75	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.19	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	137.05	143.92	6.87	5.0%						
		1,500	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	59.88	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.49	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	201.04	209.28	8.24	4.1%						
R1	Red Rock	2,000	13.69	0.79	2.631	0.350	-0.120	0.113	0.053	3.026	75.01	17.61	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.78	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	265.02	274.64	9.61	3.6%						
		100	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	22.41	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.51	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.21	32.35	1.14	3.6%						
		250	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	27.24	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.40	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	49.22	50.49	1.27	2.6%						
		500	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	35.28	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.55	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	79.25	80.73	1.48	1.9%						
		800	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	44.92	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.32	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	117.69	119.43	1.74	1.5%						
		1,000	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	51.35	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.84	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	143.66	145.57	1.91	1.3%						
R1	Rockland	1,500	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	67.43	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.14	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	208.59	210.93	2.34	1.1%						
		2,000	18.40	0.80	2.630	0.540	-0.120	0.113	0.053	3.215	83.51	19.26	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.43	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	273.52	276.29	2.77	1.0%						
		100	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	19.34	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.08	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.14	30.92	2.78	9.9%						
		250	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	24.28	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.97	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.26	49.06	2.79	6.0%						
		500	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	32.50	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.12	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.47	79.30	2.82	3.7%						
		800	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	42.37	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.89	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.14	118.00	2.86	2.5%						
R1	Russell	1,000	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	48.95	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.41	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.26	144.14	2.88	2.0%						
		1,500	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	65.40	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.71	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.56	209.50	2.94	1.4%						
		2,000	15.26	0.79	2.874	0.370	-0.120	0.113	0.053	3.290	81.85	17.83	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.00	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.86	274.86	3.00	1.1%						
		100	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	21.17	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.99	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.96	31.83	1.87	6.2%						
		250	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	25.57	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.88	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.56	49.97	2.41	5.1%						
		500	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	32.92	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.03	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.89	80.21	3.32	4.3%						
R1	Russell	800	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	41.73	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.80	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.50	118.91	4.41	3.8%						
		1,000	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	47.61	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.32	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	139.92	145.05	5.13	3.7%						
		1,500	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	62.30	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.62	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.46	210.41	6.95	3.4%						
		2,000	17.43	0.80	2.782	0.110	-0.120	0.113	0.053	2.938	76.99	18.74	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.91	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.01	275.77	8.76	3.3%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing		Incr	
New Class	Old Class	kWh	SrChg [c/kWh]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [c/kWh]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
																																			Old	New	Band 1 5.8
R1	Schreiber	100	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	22.76	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	24.28	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.56	33.12	1.56	4.9%		
		250	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	27.44	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	29.17	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	49.42	51.26	1.84	3.7%		
		500	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	35.23	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	37.32	1.01	1.05	0.65	0.70	1.085	12.51	12.51	500	-	31.47	31.47	79.20	81.50	2.30	2.9%		
		800	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	44.57	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	47.09	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	117.34	120.20	2.86	2.4%		
		1,000	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	50.80	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.61	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	143.11	146.34	3.23	2.3%		
		1,500	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	66.38	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.91	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	207.54	211.70	4.16	2.0%		
		2,000	18.85	0.80	2.630	0.440	-0.120	0.113	0.053	3.115	81.96	20.03	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	86.20	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.97	277.06	5.09	1.9%		
R1	Severn	100	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	19.61	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.87	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.41	31.71	3.30	11.6%		
		250	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	24.34	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.76	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.32	49.85	3.53	7.6%		
		500	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	32.21	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.91	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.18	80.09	3.91	5.1%		
		800	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	41.65	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.68	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.42	118.79	4.37	3.8%		
		1,000	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	47.95	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.20	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.25	144.93	4.67	3.3%		
		1,500	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	63.69	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.50	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.85	210.29	5.44	2.7%		
		2,000	15.67	0.79	2.782	0.320	-0.120	0.113	0.053	3.148	79.43	18.62	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.79	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	269.44	275.65	6.20	2.3%		
R1	Shelburne	100	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	21.65	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.74	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.44	32.58	2.14	7.0%		
		250	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	26.02	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.63	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.01	50.72	2.71	5.6%		
		500	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	33.32	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.78	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.29	80.96	3.67	4.7%		
		800	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	42.07	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.55	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.83	119.66	4.82	4.2%		
		1,000	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	47.90	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.07	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.21	145.80	5.59	4.0%		
		1,500	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	62.49	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.37	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	203.65	211.16	7.51	3.7%		
		2,000	17.93	0.80	2.732	0.140	-0.120	0.113	0.053	2.918	77.08	19.49	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.66	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	267.09	276.52	9.42	3.5%		
R1	Smiths Falls	100	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	19.31	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.95	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.11	30.79	2.68	9.5%		
		250	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	23.81	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.84	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.80	48.93	3.13	6.8%		
		500	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	31.31	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.99	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.28	79.17	3.89	5.2%		
		800	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	40.30	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.76	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.07	117.87	4.80	4.2%		
		1,000	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	46.30	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.28	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	138.60	144.01	5.40	3.9%		
		1,500	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	61.29	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.58	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.45	209.37	6.92	3.4%		
		2,000	15.52	0.79	2.782	0.170	-0.120	0.113	0.053	2.998	76.28	17.70	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.87	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.29	274.73	8.43	3.2%		



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New				Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	Existing Dx	SrChg [\$/cust]	Rider4&8 base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	New DX	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill				
																																						Old	New	Band 1 5.8	Band 2 6.7
R1	South Glengarry	100	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	18.97	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.09	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	27.76	30.93	3.16	11.4%						
		250	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	23.37	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.98	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	45.36	49.07	3.71	8.2%						
		500	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	30.71	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.13	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	74.68	79.31	4.63	6.2%						
		800	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	39.52	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.90	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	112.28	118.01	5.72	5.1%						
		1,000	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	45.39	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.42	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	137.69	144.15	6.46	4.7%						
		1,500	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	60.06	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.72	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	201.22	209.51	8.29	4.1%						
		2,000	15.24	0.79	2.530	0.360	-0.120	0.113	0.053	2.935	74.74	17.84	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.01	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	264.75	274.87	10.12	3.8%						
R1	South River	100	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	21.77	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.76	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.57	32.60	2.03	6.6%						
		250	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	26.40	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.65	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.39	50.74	2.35	4.9%						
		500	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	34.11	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.80	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.08	80.98	2.89	3.7%						
		800	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	43.37	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.57	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.14	119.68	3.54	3.0%						
		1,000	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	49.54	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	53.09	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.85	145.82	3.97	2.8%						
		1,500	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	64.97	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.39	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.13	211.18	5.05	2.4%						
		2,000	17.89	0.80	2.630	0.410	-0.120	0.113	0.053	3.085	80.40	19.51	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.68	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	270.41	276.54	6.13	2.3%						
R1	Springwater	100	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	20.11	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.67	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.91	31.51	2.60	9.0%						
		250	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	24.97	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.56	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.96	49.65	2.69	5.7%						
		500	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	33.07	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.71	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.04	79.89	2.84	3.7%						
		800	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	42.79	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.48	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.56	118.59	3.03	2.6%						
		1,000	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	49.27	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.00	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	141.58	144.73	3.15	2.2%						
		1,500	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	65.47	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.30	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.63	210.09	3.46	1.7%						
		2,000	16.08	0.80	2.884	0.310	-0.120	0.113	0.053	3.240	81.67	18.42	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.59	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.68	275.45	3.77	1.4%						
R1	Stirling-Rawdon	100	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	20.56	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.35	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.35	32.19	2.84	9.7%						
		250	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	25.13	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.24	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.12	50.33	3.21	6.8%						
		500	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	32.75	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.39	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.72	80.57	3.84	5.0%						
		800	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	41.90	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.16	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	114.67	119.27	4.60	4.0%						
		1,000	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	48.00	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.68	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.31	145.41	5.10	3.6%						
		1,500	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	63.25	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.98	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.41	210.77	6.36	3.1%						
		2,000	16.71	0.80	2.884	0.120	-0.120	0.113	0.053	3.050	78.50	19.10	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.27	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	268.51	276.13	7.62	2.8%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing New Incr Incr			
New Class	Old Class	kWh	SrChg [c/kWh]	Rider4 base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [\$/month]	Existing Dx [\$/month]	SrChg [c/kWh]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [\$/month]	New DX [\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	Old	New	Band 1 5.8	Band 2 6.7	Total \$	Total \$	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Incr	Incr
R1	Thedford	100	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	20.74	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.41	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.54	31.25	1.71	5.8%		
		250	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	25.77	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.30	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.75	49.39	1.64	3.4%		
		500	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	34.14	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.45	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.11	79.63	1.52	1.9%		
		800	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	44.18	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.22	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.95	118.33	1.38	1.2%		
		1,000	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	50.88	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.74	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	143.19	144.47	1.28	0.9%		
		1,500	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	67.62	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.04	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	208.78	209.83	1.05	0.5%		
R1	Thessalon	2,000	16.60	0.80	2.782	0.520	-0.120	0.113	0.053	3.348	84.36	18.16	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.33	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	274.38	275.19	0.81	0.3%		
		100	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	22.12	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.60	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	30.91	32.44	1.52	4.9%		
		250	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	26.77	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.49	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.75	50.58	1.82	3.7%		
		500	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	34.52	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.64	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	78.49	80.82	2.33	3.0%		
		800	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	43.82	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.41	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.59	119.52	2.93	2.5%		
		1,000	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	50.02	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.93	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.33	145.66	3.33	2.3%		
R1	Thorndale	1,500	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	65.52	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.23	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.68	211.02	4.34	2.1%		
		2,000	18.22	0.80	2.934	0.120	-0.120	0.113	0.053	3.100	81.02	19.35	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.52	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.04	276.38	5.34	2.0%		
		100	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	16.37	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.32	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	25.16	30.16	5.00	19.9%		
		250	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	20.56	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.21	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	42.54	48.30	5.76	13.5%		
		500	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	27.54	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.36	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	71.51	78.54	7.03	9.8%		
		800	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	35.92	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.13	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	108.69	117.24	8.55	7.9%		
R1	Thorold	1,000	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	41.51	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.65	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	133.82	143.38	9.56	7.1%		
		1,500	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	55.48	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	66.95	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	196.64	208.74	12.10	6.2%		
		2,000	12.78	0.79	2.428	0.320	-0.120	0.113	0.053	2.794	69.45	17.07	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.24	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	259.46	274.10	14.64	5.6%		
		100	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	19.76	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.71	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	28.56	31.55	2.99	10.5%		
		250	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	24.22	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.60	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	46.20	49.69	3.49	7.5%		
		500	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	31.64	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.75	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	75.61	79.93	4.32	5.7%		
R1	Thorold	800	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	40.54	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.04	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	113.31	118.63	5.32	4.7%		
		1,000	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	46.48	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	52.52	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	138.79	144.77	5.98	4.3%		
		1,500	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	61.32	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.34	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	202.48	210.13	7.65	3.8%		
		2,000	16.00	0.80	2.782	0.140	-0.120	0.113	0.053	2.968	76.16	18.46	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.63	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	266.18	275.49	9.31	3.5%		



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
				Existing DX										New DX										RTSRTSR ne WMSC DRC TLF				Old New		Band 1 5.8 Band 2 6.7 Band 2 Total New				Total Bill		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	ScChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	ScChg	Rider48	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	cKWh	cKWh	cKWh	cKWh	\$	\$	kWhs	kWhs	Total	Total \$	Total \$	Total \$	2009	2010	2009	2010	%						
		[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/month]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]	[\$/kWh]																							
R1	Tweed	100	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	16.47	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	21.36	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	25.26	30.20	4.93	19.5%						
		250	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	20.93	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	26.25	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	42.91	48.34	5.42	12.6%						
		500	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	28.37	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	34.40	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	72.34	78.58	6.24	8.6%						
		800	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	37.29	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.17	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	110.06	117.28	7.22	6.6%						
		1,000	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	43.24	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.69	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	135.55	143.82	7.87	5.8%						
		1,500	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	49.11	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	56.99	1.01	1.05	0.65	0.70	1.085	37.45	38.15	600	900	103.64	103.64	199.27	209.55	10.28	4.5%						
		2,000	12.70	0.79	2.560	0.370	-0.120	0.112	0.053	2.975	72.99	17.11	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	83.28	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	263.00	274.14	11.14	4.2%						
R1	Wardsville	100	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	18.67	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	22.13	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	27.46	30.97	3.50	12.7%						
		250	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	22.76	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.02	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	44.74	49.11	4.36	9.8%						
		500	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	29.57	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	35.14	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	73.54	79.35	5.80	7.9%						
		800	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	37.75	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	44.97	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	110.52	118.05	7.53	6.8%						
		1,000	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	43.20	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	50.46	1.01	1.05	0.65	0.70	1.085	25.00	25.43	600	400	67.30	67.30	134.19	141.19	6.98	6.4%						
		1,500	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	56.83	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	67.76	1.01	1.05	0.65	0.70	1.085	37.45	38.15	600	900	103.64	103.64	197.99	209.55	11.56	5.8%						
		2,000	15.15	0.79	2.580	0.100	-0.120	0.113	0.053	2.726	70.46	17.88	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.05	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	260.47	274.91	14.43	5.5%						
R1	Warkworth	100	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	22.28	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.52	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	31.08	32.96	1.28	4.1%						
		250	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	26.94	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	28.41	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	48.93	50.50	1.57	3.2%						
		500	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	34.71	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.56	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	76.68	80.74	2.06	2.6%						
		800	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	44.02	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	46.33	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	116.79	119.44	2.65	2.3%						
		1,000	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	49.23	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.85	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	142.54	145.14	2.60	2.1%						
		1,500	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	65.76	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	69.15	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	206.92	210.94	4.02	1.9%						
		2,000	18.38	0.80	2.630	0.430	-0.120	0.113	0.053	3.105	81.29	19.27	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	85.44	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	271.30	276.30	5.00	1.8%						
R1	West Elgin	100	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	21.16	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	23.04	1.01	1.05	0.65	0.70	1.085	2.50	2.54	100	-	6.29	6.29	29.96	31.88	1.92	6.4%						
		250	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	25.70	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	27.93	1.01	1.05	0.65	0.70	1.085	6.25	6.36	250	-	15.73	15.73	47.69	50.02	2.33	4.9%						
		500	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	33.26	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	36.08	1.01	1.05	0.65	0.70	1.085	12.51	12.72	500	-	31.47	31.47	77.23	80.26	3.02	3.9%						
		800	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	42.34	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	45.85	1.01	1.05	0.65	0.70	1.085	20.01	20.35	600	200	52.76	52.76	115.11	118.96	3.85	3.3%						
		1,000	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	48.39	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	51.91	1.01	1.05	0.65	0.70	1.085	25.01	25.43	600	400	67.30	67.30	140.70	145.14	4.40	3.1%						
		1,500	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	63.52	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	68.67	1.01	1.05	0.65	0.70	1.085	37.52	38.15	600	900	103.64	103.64	204.68	210.46	5.78	2.8%						
		2,000	17.34	0.80	2.630	0.350	-0.120	0.113	0.053	3.025	78.65	18.79	0.99	3.251	(0.120)	0.110	(0.018)	0.036	3.259	84.96	1.01	1.05	0.65	0.70	1.085	50.02	50.87	600	1,400	139.99	139.99	268.66	275.82	7.16	2.7%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing New Incr Incr			
				Existing Dx										New DX										RTSRRTSR new WMSC DRC TLF					Old New		Band 1 Band 2 Old New				Total Bill Total Bill Total Bill Total Bill			



Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non DX					Other Reg Charges		Commodity Bands				Existing New Incr Incr			



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	SiChg [\$/cust]	Rider4 base [\$/cWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5AB [c/kWh]	VarChg [\$/month]	[\$/month]	SiChg [\$/cust]	Rider4 & 8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [\$/month]	New Dx	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	RTSR	RTSR newWMS	DRC	TLF	Old	New	Band 1 5.8 kWhs	Band 2 6.7 kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
R2	R2	100	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	58.44	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	59.29	0.97	1.01	0.65	0.70	1.092	2.47	2.52	100	-	6.33	6.33	67.24	68.14	0.90	1.3%						
		250	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	62.61	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	64.29	0.97	1.01	0.65	0.70	1.092	6.17	6.29	250	-	15.83	15.83	84.61	86.42	1.81	2.1%						
		500	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	69.56	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	72.63	0.97	1.01	0.65	0.70	1.092	12.35	12.59	500	-	31.67	31.67	113.57	116.89	3.32	2.9%						
		800	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	77.89	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	82.64	0.97	1.01	0.65	0.70	1.092	19.75	20.14	600	200	53.13	53.13	150.78	155.91	5.13	3.4%						
		1,000	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	83.45	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	89.31	0.97	1.01	0.65	0.70	1.092	24.69	25.18	600	400	67.76	67.76	175.91	182.25	6.34	3.6%						
		1,500	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	97.35	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	105.99	0.97	1.01	0.65	0.70	1.092	37.04	37.77	600	900	104.35	104.35	238.73	248.10	9.37	3.9%						
		2,000	54.91	0.75	2.650	0.130	(0.130)	0.043	0.087	2.780	111.25	54.65	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	122.67	0.97	1.01	0.65	0.70	1.092	49.38	50.35	600	1,400	140.93	140.93	301.56	313.95	12.39	4.1%						
R2	F1	100	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	57.71	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	59.47	0.97	1.01	0.65	0.70	1.092	2.47	2.52	100	-	6.33	6.33	66.51	68.32	1.81	2.7%						
		250	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	61.83	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	64.47	0.97	1.01	0.65	0.70	1.092	6.17	6.29	250	-	15.83	15.83	83.84	86.60	2.76	3.3%						
		500	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	68.70	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	72.81	0.97	1.01	0.65	0.70	1.092	12.35	12.59	500	-	31.67	31.67	112.72	117.07	4.35	3.9%						
		800	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	76.95	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	82.82	0.97	1.01	0.65	0.70	1.092	19.75	20.14	600	200	53.13	53.13	149.84	156.09	6.25	4.2%						
		1,000	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	82.45	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	89.49	0.97	1.01	0.65	0.70	1.092	24.69	25.18	600	400	67.76	67.76	174.91	182.43	7.52	4.3%						
		1,500	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	96.20	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	106.17	0.97	1.01	0.65	0.70	1.092	37.04	37.77	600	900	104.35	104.35	237.58	248.28	10.70	4.5%						
		2,000	54.21	0.75	2.650	0.100	(0.130)	0.043	0.087	2.750	109.95	54.83	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	122.85	0.97	1.01	0.65	0.70	1.092	49.38	50.35	600	1,400	140.93	140.93	300.26	314.13	13.87	4.6%						
R2	F3	100	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	58.89	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	60.16	0.97	1.01	0.65	0.70	1.092	2.47	2.52	100	-	6.33	6.33	67.69	69.01	1.32	1.9%						
		250	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	62.92	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	65.16	0.97	1.01	0.65	0.70	1.092	6.17	6.29	250	-	15.83	15.83	84.93	87.29	2.36	2.8%						
		500	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	69.65	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	73.50	0.97	1.01	0.65	0.70	1.092	12.35	12.59	500	-	31.67	31.67	113.66	117.76	4.10	3.6%						
		800	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	77.72	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	83.51	0.97	1.01	0.65	0.70	1.092	19.75	20.14	600	200	53.13	53.13	150.60	156.78	6.18	4.1%						
		1,000	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	83.09	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	90.18	0.97	1.01	0.65	0.70	1.092	24.69	25.18	600	400	67.76	67.76	175.55	183.12	7.57	4.3%						
		1,500	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	96.54	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	106.86	0.97	1.01	0.65	0.70	1.092	37.04	37.77	600	900	104.35	104.35	237.92	248.97	11.05	4.6%						
		2,000	55.45	0.75	2.650	0.040	(0.130)	0.043	0.087	2.690	109.99	55.52	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	123.54	0.97	1.01	0.65	0.70	1.092	49.38	50.35	600	1,400	140.93	140.93	300.30	314.82	14.52	4.8%						
R2	Caledon OH 06	100	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	60.45	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	60.82	0.97	1.01	0.65	0.70	1.092	2.47	2.52	100	-	6.33	6.33	69.26	69.67	0.41	0.6%						
		250	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	64.87	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	65.82	0.97	1.01	0.65	0.70	1.092	6.17	6.29	250	-	15.83	15.83	86.87	87.85	0.98	1.1%						
		500	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	72.23	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	74.16	0.97	1.01	0.65	0.70	1.092	12.35	12.59	500	-	31.67	31.67	116.24	118.42	2.18	1.9%						
		800	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	81.05	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	84.17	0.97	1.01	0.65	0.70	1.092	19.75	20.14	600	200	53.13	53.13	153.94	157.44	3.50	2.3%						
		1,000	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	86.94	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	90.84	0.97	1.01	0.65	0.70	1.092	24.69	25.18	600	400	67.76	67.76	179.39	183.78	4.39	2.4%						
		1,500	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	101.66	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	107.52	0.97	1.01	0.65	0.70	1.092	37.04	37.77	600	900	104.35	104.35	243.04	249.63	6.59	2.7%						
		2,000	56.79	0.72	2.833	0.110	(0.130)	0.043	0.087	2.943	116.37	56.18	1.30	3.415	(0.130)	0.040	(0.028)	0.039	3.336	124.20	0.97	1.01	0.65	0.70	1.092	49.38	50.35	600	1,400	140.93	140.93	306.68	315.48	8.80	2.9%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing				New				Incr																					
														Existing Dx										New Dx				RTSR		RTSR newWMSC DRC TLF		Band 1 5.8				Band 2 6.7				Old				New				Total Bill				Total Bill				Total Bill							



Classes		Scenario 2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing		Incr			
												Existing Dx										New Dx					Old		New		Band 1 Band 2 Band 3 Band 4				Total Bill		Total Bill	
New Class	Old Class	kWh	SRChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sub	VarChg	\$/month	SRChg	Rider4&8	base	Rider3	Rider4	Rider 6A&B	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%				
UGE	UG	1,000	15.12	(0.21)	1.970	0.30	(0.130)	(0.038)	0.034	1.866	33.57	15.23	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	35.56	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	122.16	124.60	2.44	2.0%			
		2,000	15.12	(0.21)	1.970	0.30	(0.130)	(0.038)	0.034	1.866	52.23	15.23	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	53.56	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	236.16	240.79	4.62	2.0%			
		5,000	15.12	(0.21)	1.970	0.30	(0.130)	(0.038)	0.034	1.866	108.20	15.23	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	111.16	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	589.17	590.17	11.19	1.9%			
		10,000	15.12	(0.21)	1.970	0.30	(0.130)	(0.038)	0.034	1.866	201.49	15.23	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	219.16	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1148.17	1170.30	22.13	1.9%			
		15,000	15.12	(0.21)	1.970	0.30	(0.130)	(0.038)	0.034	1.866	294.78	15.23	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	321.16	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1718.18	1751.24	33.07	1.9%			
UGE	Arnprior	1,000	18.08	(0.203)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	36.87	16.75	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	37.08	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	125.46	126.12	0.66	0.5%			
		2,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	57.48	16.75	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	57.48	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	236.16	240.79	2.51	1.0%			
		5,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	112.83	16.75	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	116.68	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	582.80	590.87	0.88	1.4%			
		10,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	207.79	16.75	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	220.68	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1154.47	1171.82	17.35	1.5%			
		15,000	18.08	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	302.74	16.75	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	322.68	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1726.13	1752.76	26.63	1.5%			
UGE	Brockville	1,000	17.95	(0.203)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	36.54	16.82	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	37.15	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	125.13	126.19	1.06	0.8%			
		2,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	58.94	16.82	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	58.94	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	236.16	240.79	3.11	1.3%			
		5,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	111.70	16.82	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	118.75	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	581.67	590.94	9.28	1.6%			
		10,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	205.66	16.82	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	220.75	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1152.34	1171.89	19.55	1.7%			
		15,000	17.95	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	299.61	16.82	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	322.75	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1723.00	1752.83	29.83	1.7%			
UGE	Carleton Place	1,000	18.96	(0.202)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	37.85	17.31	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	37.64	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	126.44	126.68	0.24	0.2%			
		2,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	59.84	17.31	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	58.25	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	240.86	241.07	0.21	0.1%			
		5,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	114.21	17.31	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	119.24	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	584.18	591.43	7.26	2.2%			
		10,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	209.67	17.31	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	221.24	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1156.35	1172.38	16.03	1.4%			
		15,000	18.96	(0.20)	1.973	0.070	(0.130)	(0.038)	0.034	1.909	305.12	17.31	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	323.24	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1728.52	1753.32	24.81	1.4%			



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario 2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing			
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5ab [\$/kWh]	VarChg [\$/month]	Existing Dx [\$/cust]	SrChg [\$/cust]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	New DX [\$/cust]	RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total Bill	Total Bill	Total Bill	Total B
UGe	GBE	1,000	12.32	(0.209)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	31.10	13.63	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	33.96	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	119.70	123.00	3.30	2.8%
		2,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	50.09	13.63	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	54.36	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	234.03	239.19	5.16	2.2%
		5,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	107.07	13.63	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	115.56	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	577.03	587.75	10.72	1.9%
		10,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	202.02	13.63	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	217.56	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1148.70	1168.70	20.00	1.7%
		15,000	12.32	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	296.98	13.63	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	319.56	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1720.37	1749.64	29.27	1.7%
UGe	Lindsay	1,000	18.81	(0.202)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	37.60	17.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	37.72	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	126.19	126.76	0.57	0.4%
		2,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	56.59	17.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	58.12	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	240.53	242.95	2.42	1.0%
		5,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	113.56	17.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	119.32	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	583.53	591.51	7.99	1.4%
		10,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	208.52	17.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	221.32	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1155.20	1172.46	17.26	1.5%
		15,000	18.81	(0.20)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	303.47	17.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	323.32	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1726.87	1753.40	26.54	1.5%
UGe	Perth	1,000	16.80	(0.204)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	35.39	16.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	36.72	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	123.98	125.76	1.78	1.4%
		2,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	54.18	16.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	57.12	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	236.11	241.95	3.83	1.6%
		5,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	110.55	16.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	118.32	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	580.52	590.51	10.00	1.7%
		10,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	204.51	16.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	220.32	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1151.18	1171.46	20.27	1.8%
		15,000	16.80	(0.20)	1.973	0.040	(0.130)	(0.038)	0.034	1.879	298.46	16.39	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	322.32	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1721.85	1752.40	30.55	1.8%
UGe	Quinte West	1,000	8.79	(0.212)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	27.57	12.40	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	32.73	0.74	0.78	0.65	0.70	1.092	22.18	22.62	750	250	66.41	66.41	116.16	121.77	5.61	4.8%
		2,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	46.56	12.40	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	53.13	0.74	0.78	0.65	0.70	1.092	44.36	45.25	750	1,250	139.58	139.58	230.50	237.96	7.46	3.2%
		5,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	103.53	12.40	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	114.33	0.74	0.78	0.65	0.70	1.092	110.89	113.12	750	4,250	359.07	359.07	573.50	586.52	13.03	2.3%
		10,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	198.49	12.40	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	216.33	0.74	0.78	0.65	0.70	1.092	221.79	226.25	750	9,250	724.89	724.89	1145.17	1167.47	22.30	1.9%
		15,000	8.79	(0.21)	1.973	0.060	(0.130)	(0.038)	0.034	1.899	293.44	12.40	(0.07)	2.205	(0.130)	(0.040)	(0.020)	0.025	2.040	318.33	0.74	0.78	0.65	0.70	1.092	332.68	339.37	750	14,250	1090.71	1090.71	1716.83	1748.41	31.58	1.8%



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario 2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[\$/month]	Existing Dx										New DX										c/kWh	c/kWh	c/kWh	c/kWh	T/LF	RTSR	RTSR newWMS	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
												SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh																				c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes				Scenario		2009 + IRM Incl Rate Riders														2010 Incl Rate Riders														Non Dx		RTSR		RTSR new		WMSC		DRC		TLF		Other Reg Charges		Commodity Bands		Existing		New		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non Dx						Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr											
															Existing Dx										RTSR		RTSR new		WMC5		DRC		TLF		Old		New		Band 1		Band 2		Old		New		Total Bill		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	kW	LF	StrChg	Rider4	base	Rider2	Rider3	Rider4	Rider5	Rider 5A/B	VarChg	[\$/month]	StrChg	Rider4&8	base	Rider3	Rider4	Rider5	Rider 6A	Rider 6B	Rider 8	VarChg*	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%															
UGd	GBE	15,000	60	35%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	448.5	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			467.53	2.91	2.55	0.65	0.70	1.061	393.70	370.47	-	15,000	986.73	986.73	1828.90	1824.73	(4.17)	-0.2%														
		35,957	117	43%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	854.4	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			891.41	2.91	2.55	0.65	0.70	1.061	860.92	815.63	-	35,957	2365.32	2365.32	4080.63	4072.37	(8.27)	-0.2%														
		100,000	500	28%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	3,581.9	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			3,669.76	2.91	2.55	0.65	0.70	1.061	2933.41	2739.87	-	100,000	6578.20	6578.20	13093.49	13005.61	(87.88)	-0.7%														
		400,000	1000	56%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	7,142.6	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			7,493.76	2.91	2.55	0.65	0.70	1.061	8646.11	8259.04	-	400,000	26312.80	26312.80	42101.50	42065.60	(35.89)	-0.1%														
		1,000,000	3000	46%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	21,385.4	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			22,243.76	2.91	2.55	0.65	0.70	1.061	23159.03	21997.83	-	1,000,000	65782.00	65782.00	110326.41	110023.59	(302.82)	-0.3%														
		1,500,000	4000	52%	20.53	0.66	7.184	0.190	(0.508)	0.167	0.089	7.121	28,506.8	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			29,800.76	2.91	2.55	0.65	0.70	1.061	33194.79	31646.52	-	1,500,000	98673.00	98673.00	160374.57	160120.28	(254.29)	-0.2%														
UGd	Lindsay	15,000	60	35%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	455.0	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			471.29	2.91	2.55	0.65	0.70	1.061	393.70	370.47	-	15,000	986.73	986.73	1835.39	1828.49	(6.90)	-0.4%														
		35,957	117	43%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	860.9	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			895.17	2.91	2.55	0.65	0.70	1.061	860.92	815.63	-	35,957	2365.32	2365.32	4087.12	4076.13	(11.00)	-0.3%														
		100,000	500	28%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	3,588.4	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			3,673.52	2.91	2.55	0.65	0.70	1.061	2933.41	2739.87	-	100,000	6578.20	6578.20	13099.99	12991.59	(108.39)	-0.8%														
		400,000	1000	56%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	7,149.1	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			7,497.52	2.91	2.55	0.65	0.70	1.061	8646.11	8259.04	-	400,000	26312.80	26312.80	42107.99	42069.36	(38.63)	-0.1%														
		1,000,000	3000	46%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	21,391.9	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			22,247.52	2.91	2.55	0.65	0.70	1.061	23159.03	21997.83	-	1,000,000	65782.00	65782.00	110332.90	110027.35	(305.56)	-0.3%														
		1,500,000	4000	52%	27.02	0.67	7.184	0.190	(0.508)	0.167	0.089	7.121	28,513.3	30.51	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			29,804.52	2.91	2.55	0.65	0.70	1.061	33194.79	31646.52	-	1,500,000	98673.00	98673.00	160381.06	160124.04	(257.02)	-0.2%														
UGd	Perth	15,000	60	35%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	448.8	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			470.30	2.91	2.55	0.65	0.70	1.061	393.70	370.47	-	15,000	986.73	986.73	1829.18	1827.50	(1.67)	-0.1%														
		35,957	117	43%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	850.7	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			894.18	2.91	2.55	0.65	0.70	1.061	860.92	815.63	-	35,957	2365.32	2365.32	4076.92	4075.14	(1.78)	0.0%														
		100,000	500	28%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	3,551.4	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			3,672.53	2.91	2.55	0.65	0.70	1.061	2933.41	2739.87	-	100,000	6578.20	6578.20	13062.97	12990.60	(72.37)	-0.6%														
		400,000	1000	56%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	7,077.1	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			7,496.53	2.91	2.55	0.65	0.70	1.061	8646.11	8259.04	-	400,000	26312.80	26312.80	42035.97	42068.37	32.40	0.1%														
		1,000,000	3000	46%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	21,179.9	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			22,246.53	2.91	2.55	0.65	0.70	1.061	23159.03	21997.83	-	1,000,000	65782.00	65782.00	110120.89	110026.36	(94.53)	-0.1%														
		1,500,000	4000	52%	25.00	0.66	7.184	0.120	(0.508)	0.167	0.089	7.051	28,231.3	29.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			29,803.53	2.91	2.55	0.65	0.70	1.061	33194.79	31646.52	-	1,500,000	98673.00	98673.00	160099.04	160123.05	24.01	0.0%														
UGd	Quinte West	15,000	60	35%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	444.3	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			466.30	2.91	2.55	0.65	0.70	1.061	393.70	370.47	-	15,000	986.73	986.73	1824.77	1823.50	(1.26)	-0.1%														
		35,957	117	43%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	849.7	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			890.18	2.91	2.55	0.65	0.70	1.061	860.92	815.63	-	35,957	2365.32	2365.32	4075.93	4071.14	(4.79)	-0.1%														
		100,000	500	28%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	3,573.4	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			3,668.53	2.91	2.55	0.65	0.70	1.061	2933.41	2739.87	-	100,000	6578.20	6578.20	13084.96	12986.60	(98.36)	-0.8%														
		400,000	1000	56%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	7,129.1	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			7,492.53	2.91	2.55	0.65	0.70	1.061	8646.11	8259.04	-	400,000	26312.80	26312.80	42087.96	42064.37	(23.59)	-0.1%														
		1,000,000	3000	46%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	21,351.8	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			22,242.53	2.91	2.55	0.65	0.70	1.061	23159.03	21997.83	-	1,000,000	65782.00	65782.00	110292.87	110022.36	(270.52)	-0.2%														
		1,500,000	4000	52%	17.00	0.66	7.184	0.180	(0.508)	0.167	0.089	7.111	28,463.2	25.52	1.01	7.761	(0.508)	0.159	(0.400)	0.091	0.090	7.102			29,799.53	2.91	2.55	0.65	0.70	1.061	33194.79	31646.52	-	1,500,000	98673.00	98673.00	160331.03	160119.05	(211.98)	-0.1%														



[illegible]



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr									
														Existing DX										New DX				RTSR		RTSR new		WMSC		DRC		TLF		Old		New		Total Bill		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	Existing DX	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	\$[month]	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$	\$[month]	\$[month]	\$[month]	%													
		[\$/cust]			[\$/cust]	[\$/cust]	[\$kW]	[\$kW]	[\$kW]	[\$kW]	[c/kWh]		[\$/cust]	[\$/cust]	[\$kW]	[\$kW]	[\$kW]	[c/kWh]	[\$kW]	[\$kW]	[\$kW]																												
GSd	NR RRP	15,000	60	35%	54.40	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	599.3	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	624.69	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,939.7	1,975.2	35.6	1.8%											
		35,957	117	43%	52.75	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	1,114.9	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,175.40	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,263.0	4,343.3	80.4	1.9%											
		100,000	500	28%	52.75	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	4,590.5	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,805.92	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,767.9	14,068.4	300.5	2.2%											
		400,000	1000	56%	52.75	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	9,127.8	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,742.42	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,418.2	44,203.1	784.8	1.8%											
		1,000,000	3000	46%	52.75	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	27,276.9	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,942.42	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,212.6	116,388.7	2,176.1	1.9%											
		1,500,000	4000	52%	52.75	0.48	8.960	0.310	(0.407)	0.092	0.120	9.075	36,351.4	50.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,724.42	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,545.5	168,599.2	3,053.7	1.8%											
GSd	RRRP	15,000	60	35%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	583.2	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	616.76	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,923.5	1,967.3	43.8	2.3%											
		35,957	117	43%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	1,100.4	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,167.47	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,248.5	4,335.4	86.9	2.0%											
		100,000	500	28%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	4,576.0	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.99	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,753.4	14,060.5	307.1	2.2%											
		400,000	1000	56%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	9,127.8	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,742.42	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,418.2	44,203.1	784.8	1.8%											
		1,000,000	3000	46%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	27,262.4	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,934.49	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,198.1	116,380.8	2,182.7	1.9%											
		1,500,000	4000	52%	38.26	0.46	8.960	0.310	(0.407)	0.092	0.120	9.075	36,336.9	42.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,716.49	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,531.0	168,591.3	3,060.3	1.8%											
GSd	F3	15,000	60	35%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	586.7	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	623.51	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,927.0	1,974.0	47.0	2.4%											
		35,957	117	43%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	1,095.4	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,174.22	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,243.4	4,342.2	98.7	2.3%											
		100,000	500	28%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	4,513.5	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,804.74	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,690.9	14,067.2	376.3	2.7%											
		400,000	1000	56%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	8,975.8	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,741.24	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,266.3	44,201.9	935.6	2.2%											
		1,000,000	3000	46%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	26,824.9	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,941.24	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	113,760.6	116,387.5	2,626.9	2.3%											
		1,500,000	4000	52%	50.75	0.47	8.960	0.160	(0.407)	0.092	0.120	8.925	35,749.4	49.30	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,723.24	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	164,943.5	168,598.0	3,654.5	2.2%											
GSd	F3	15,000	60	35%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	575.4	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	617.14	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,915.8	1,967.7	51.9	2.7%											
		35,957	117	43%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	1,084.1	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,167.85	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,232.2	4,335.8	103.6	2.4%											
		100,000	500	28%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	4,502.2	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,798.37	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,679.6	14,060.8	381.2	2.8%											
		400,000	1000	56%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	8,964.5	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,734.87	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,255.0	44,195.5	940.5	2.2%											
		1,000,000	3000	46%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	26,813.6	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,934.87	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	113,749.3	116,381.1	2,631.8	2.3%											
		1,500,000	4000	52%	39.50	0.46	8.960	0.160	(0.407)	0.092	0.120	8.925	35,738.1	42.93	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,716.87	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	164,932.2	168,591.6	3,659.4	2.2%											



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
				Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF			Banc Band 2		Old	New	Total Bill	Total Bill	Total Bill	Total Bill	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	Existing DX	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	New Dx	\$/kWh	\$/kW	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes				Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing				
					Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Banc Band	6.2	Old	New	Total Bill	New	Incr	Incr
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5	VarChg	[\$/month]	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	k/Whs	k/Whs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
GSd	Arkona no customer	15,000	60	35%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	610.98	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,947.2	1,961.5	14.3	0.7%		
		35,957	117	43%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,161.69	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,306.5	4,329.6	23.1	0.5%		
		100,000	500	28%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,792.21	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,042.2	14,054.7	12.5	0.1%		
		400,000	1000	56%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,728.71	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,993.8	44,189.4	195.6	0.4%		
		1,000,000	3000	46%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,928.71	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,993.1	116,375.0	381.8	0.3%		
		1,500,000	4000	52%	25.82	0.45	9.042	0.830	(0.407)	0.092	0.120	9.677	38,734.4	36.77	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,721.71	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,928.5	168,585.5	657.0	0.4%	
GSd	Arrnprior	15,000	60	35%	30.56	0.45	9.700	0.200	(0.407)	0.105	0.120	9.718	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	612.61	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,954.4	1,963.1	8.7	0.4%		
		35,957	117	43%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.32	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,316.1	4,331.3	15.2	0.4%		
		100,000	500	28%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,793.84	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,067.5	14,056.3	(11.2)	-0.1%		
		400,000	1000	56%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,730.34	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,039.8	44,191.0	151.2	0.3%		
		1,000,000	3000	46%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38,404.1	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,930.34	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	116,121.6	116,376.6	255.0	0.2%	
		1,500,000	4000	52%	30.56	0.45	9.700	0.200	(0.407)	0.092	0.120	9.718	38,904.1	38.40	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,712.34	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,098.2	168,587.1	488.9	0.3%	
GSd	Arran-Elderslie	15,000	60	35%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	611.87	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,938.5	1,962.4	23.9	1.2%		
		35,957	117	43%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,162.58	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,287.4	4,330.5	43.1	1.0%		
		100,000	500	28%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,792.60	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,953.2	14,055.6	102.3	0.7%		
		400,000	1000	56%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,729.60	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,813.7	44,190.3	376.6	0.9%		
		1,000,000	3000	46%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	38,017.3	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,929.60	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,448.4	116,375.9	927.5	0.8%	
		1,500,000	4000	52%	28.03	0.45	9.410	0.280	(0.407)	0.092	0.120	9.495	38,007.3	37.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,711.60	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,201.4	168,586.4	1,385.0	0.8%	
GSd	Artemesia	15,000	60	35%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.04	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,970.1	1,965.6	(4.5)	-0.2%		
		35,957	117	43%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.75	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,343.6	4,333.7	(10.0)	-0.2%		
		100,000	500	28%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.27	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,175.1	14,058.7	(116.3)	-0.8%		
		400,000	1000	56%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.77	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,251.7	44,193.4	(58.2)	-0.1%		
		1,000,000	3000	46%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.77	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	116,751.0	116,379.0	(372.0)	-0.3%		
		1,500,000	4000	52%	33.70	0.45	9.042	1.080	(0.407)	0.092	0.120	9.927	39,742.3	40.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.77	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,936.4	168,589.5	(346.9)	-0.2%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands			Existing				
					Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF			Banc Band 2	Old	New	Total Bill	Total Bill	Incr	Incr
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	[\$/month]	StChg	Rider4&8base	Rider3	Rider4	Rider6a	Rider6b	Rider 8	VarChg*	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh			kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
					[\$/cust]	[\$/cust]			[\$kW]	[\$kW]	[c/kWh]		[\$/cust]	[\$/cust]			[\$kW]	[\$kW]	[c/kWh]	[\$kW]	[\$kW]					\$	\$											
GSd	Bancroft	15,000	60	35%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	588.9	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.72	2.28	2.44	0.65	0.66	1.061	347.6	357.8	-	15,000	987	987	1,923.2	1,960.3	37.1	1.9%
		35,957	117	43%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	1,113.4	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.43	2.28	2.44	0.65	0.66	1.061	783.3	788.2	-	35,957	2,365	2,365	4,247.0	4,320.0	73.0	1.7%
		100,000	500	28%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	4,637.5	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.95	2.28	2.44	0.65	0.66	1.061	2,559.2	2,644.3	-	100,000	6,578	6,578	13,774.9	14,019.4	244.5	1.8%
		400,000	1000	56%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	9,238.3	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,733.45	2.28	2.44	0.65	0.66	1.061	7,817.7	7,987.9	-	400,000	26,313	26,313	43,368.8	44,034.1	665.3	1.5%
		1,000,000	3000	46%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	27,641.3	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.45	2.28	2.44	0.65	0.66	1.061	20,753.7	21,264.3	-	1,000,000	65,782	65,782	114,177.0	115,979.7	1,802.7	1.6%
		1,500,000	4000	52%	36.33	0.46	9.157	0.240	(0.407)	0.092	0.120	9.201	36,842.8	41.51	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.45	2.28	2.44	0.65	0.66	1.061	29,921.1	30,601.8	-	1,500,000	98,673	98,673	165,436.9	167,990.2	2,553.4	1.5%
GSd	Bath	15,000	60	35%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	598.2	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	612.32	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,938.5	1,962.9	24.3	1.3%
		35,957	117	43%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	1,138.4	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.03	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,286.4	4,331.0	44.5	1.0%
		100,000	500	28%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	4,768.1	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,793.55	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,945.5	14,056.0	110.5	0.8%
		400,000	1000	56%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	9,506.6	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,730.05	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,797.1	44,190.7	393.6	0.9%
		1,000,000	3000	46%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	28,460.7	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,930.05	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,396.5	116,376.3	979.9	0.8%
		1,500,000	4000	52%	29.13	0.45	9.042	0.630	(0.407)	0.092	0.120	9.477	37,937.8	38.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,712.05	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,131.8	168,586.8	1,455.0	0.9%
GSd	Blandford-Blenheim	15,000	60	35%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	605.9	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.08	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,946.2	1,965.6	19.4	1.0%
		35,957	117	43%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	1,147.2	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.79	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,295.3	4,333.7	38.5	0.9%
		100,000	500	28%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	4,784.6	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.31	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,962.0	14,058.8	96.8	0.7%
		400,000	1000	56%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	9,533.1	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.81	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,923.6	44,193.5	269.9	0.8%
		1,000,000	3000	46%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	28,527.2	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.81	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,462.9	116,379.1	916.1	0.8%
		1,500,000	4000	52%	35.61	0.46	9.042	0.650	(0.407)	0.092	0.120	9.497	38,024.2	40.87	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.81	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,218.3	168,589.6	1,371.3	0.8%
GSd	Blyth	15,000	60	35%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	611.3	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.53	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,951.6	1,966.1	14.5	0.7%
		35,957	117	43%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	1,158.5	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.24	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,306.6	4,334.2	27.6	0.6%
		100,000	500	28%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	4,835.9	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.76	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,013.3	14,059.2	45.9	0.3%
		400,000	1000	56%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	9,636.7	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,733.26	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,927.1	44,193.9	268.8	0.6%
		1,000,000	3000	46%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	28,839.7	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.26	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,775.4	116,379.5	604.1	0.5%
		1,500,000	4000	52%	34.71	0.46	9.157	0.640	(0.407)	0.092	0.120	9.601	38,441.2	41.32	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.26	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,635.2	168,590.0	954.8	0.6%



Classes		Scenario										2009 + IRM Inc Rate Riders										2010 Inc Rate Riders										Non-RD RTRSR new WMSC DRC TLF				Other Reg Charges		Commodity Prices				Existing		New		Inc		Inc							
												Existing GR										New DC														\$		6.2				Base Band 2		Old		New		Total All		Total All		Inc		Inc	
New Class	Old Class	kWh	kW	LF	\$/Ctch [Rider]	\$/Ctch [base]	Rider/2 [\$/kW]	Rider/3 [\$/kW]	Rider/4 [\$/kW]	Rider/5ab VarChg [c/kWh]	[\$/month]	\$/Ctch [Rider]	\$/Ctch [base]	Rider/3 [\$/kW]	Rider/4 [\$/kW]	Rider/5ab VarChg [c/kWh]	Rider/6 [\$/kW]	Rider/8 [VarChg]	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh	\$	\$	kWhs	Total \$	Total \$	[\$/month]	Total All	Total All	Inc	Inc	Total All	Total All	Inc	Inc																		
Gsd	Bobycangon	15,000	60	33%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	583.4	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.92	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,923.7	1,965.6	42.7	2.2%																	
		35,957	117	43%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	1,281.1	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.06	2.28	2.44	0.65	0.70	1.061	3,957.7	4,022.6	-	35,957	2,365	2,365	4,251.7	4,334.6	82.7	3.4%																	
		100,000	200	52%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	4,594.9	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.15	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	10,000	6,578	6,578	13,772.3	14,066.5	287.3	2.1%																	
		400,000	1000	56%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	15,153.4	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	17,933.65	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	40,000	26,313	26,313	43,443.9	44,194.7	750.4	1.7%																	
		1,000,000	3000	46%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	38,659.3	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	42,801.28	2.28	2.44	0.65	0.70	1.061	19,777.7	21,664.3	-	1,000,000	65,782	65,782	114,320.3	114,759.8	439.5	0.6%																	
		1,500,000	4000	52%	35.94	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	36,504.6	41.71	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.65	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,698.6	166,094.4	2,891.8	1.7%																	
Gsd	Brighton	15,000	60	33%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	581.4	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.35	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,921.7	1,965.9	44.2	2.3%																	
		35,957	117	43%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	1,099.9	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.06	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,247.9	4,330.4	86.1	2.0%																	
		100,000	500	52%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	4,584.1	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.58	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	10,000	6,578	6,578	13,761.5	14,059.1	297.6	2.2%																	
		400,000	1000	56%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	15,148.1	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	17,933.65	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	40,000	26,313	26,313	43,428.1	44,194.7	766.6	1.8%																	
		1,000,000	3000	46%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	27,326.7	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,333.08	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,622.4	116,379.3	2,116.9	1.9%																	
		1,500,000	4000	52%	35.08	0.46	0.042	0.250	(0.407)	0.092	0.120	9.097	36,423.7	41.14	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.08	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,621.8	166,589.8	2,972.1	1.8%																	
Gsd	Brookville	15,000	60	33%	30.43	0.45	0.250	0.120	(0.407)	0.124	0.120	9.207	583.3	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	612.67	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,923.6	1,963.2	39.6	2.1%																	
		35,957	117	43%	30.43	0.45	0.250	0.120	(0.407)	0.092	0.120	9.207	1,108.1	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.38	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,256.1	4,331.3	75.2	1.8%																	
		100,000	500	52%	30.43	0.45	0.250	0.120	(0.407)	0.092	0.120	9.207	4,293.6	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,407.8	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	10,000	6,578	6,578	13,811.8	14,079.3	267.5	2.0%																	
		400,000	1000	56%	30.43	0.45	0.250	0.120	(0.407)	0.092	0.120	9.207	9,238.0	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,730.40	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	40,000	26,313	26,313	43,528.5	44,191.1	662.6	1.5%																	
		1,000,000	3000	46%	30.43	0.45	0.250	0.120	(0.407)	0.092	0.120	9.207	27,652.2	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,930.40	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,580.0	116,376.7	1,788.7	1.6%																	
		1,500,000	4000	52%	30.43	0.45	0.250	0.120	(0.407)	0.092	0.120	9.207	36,859.3	38.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,712.40	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	166,051.6	166,587.1	2,535.8	1.5%																	
Gsd	Caledon CH	15,000	60	33%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	583.9	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.67	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,924.2	1,966.2	42.0	2.2%																	
		35,957	117	43%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	1,292.1	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,168.27	2.28	2.44	0.65	0.70	1.061	3,957.7	4,022.6	-	35,957	2,365	2,365	4,257.6	4,340.7	83.1	3.4%																	
		100,000	500	52%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	4,595.4	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.96	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	10,000	6,578	6,578	13,772.8	14,069.4	286.6	2.1%																	
		400,000	1000	56%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	15,153.9	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	17,933.40	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	40,000	26,313	26,313	43,444.4	44,194.7	749.6	1.7%																	
		1,000,000	3000	46%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	38,660.9	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	42,801.28	2.28	2.44	0.65	0.70	1.061	19,777.7	21,664.3	-	1,000,000	65,782	65,782	114,320.3	114,759.8	439.5	0.6%																	
		1,500,000	4000	52%	36.44	0.46	0.042	0.270	(0.407)	0.092	0.120	9.117	36,505.1	41.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.40	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,699.1	166,094.2	2,891.0	1.7%																	



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr											
																								RTSR				New DMSC		DRC		TLF		Old		New		Banc Band 2		6.2		Old		New		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	Existing DX	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	New Dx	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	k/Whs	k/Whs	Total \$	Total \$	\$/month	\$/month	\$/month	%															
GSd	Caledon OH	15,000	60	35%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	582.5	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	616.50	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,922.8	1,967.0	44.3	2.3%													
		35,957	117	43%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	1,100.4	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,167.21	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,248.4	4,335.2	86.7	2.0%													
		100,000	500	28%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	4,580.8	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.73	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,758.1	14,060.2	302.1	2.2%													
		400,000	1000	56%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	9,124.3	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,734.23	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,414.8	44,194.9	780.1	1.8%													
		1,000,000	3000	46%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	27,298.4	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,934.23	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,234.1	116,380.5	2,146.4	1.9%													
		1,500,000	4000	52%	36.77	0.46	9.042	0.240	(0.407)	0.092	0.120	9.087	36,385.4	42.29	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,716.23	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,579.5	168,591.0	3,011.5	1.8%													
GSd	Campbellford-Seymour	15,000	60	35%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	578.3	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	613.69	2.28	2.44	0.65	0.49	1.061	322.1	332.3	-	15,000	987	987	1,887.1	1,932.7	45.6	2.4%													
		35,957	117	43%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	1,096.5	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,164.40	2.28	2.44	0.65	0.49	1.061	707.2	727.1	-	35,957	2,365	2,365	4,169.0	4,256.8	87.8	2.1%													
		100,000	500	28%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	4,578.3	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.92	2.28	2.44	0.65	0.49	1.061	2,380.2	2,474.3	-	100,000	6,578	6,578	13,545.7	13,847.4	301.7	2.2%													
		400,000	1000	56%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	9,123.8	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.42	2.28	2.44	0.65	0.49	1.061	7,137.7	7,307.9	-	400,000	26,313	26,313	42,574.3	43,352.1	777.8	1.8%													
		1,000,000	3000	46%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	27,305.8	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.42	2.28	2.44	0.65	0.49	1.061	19,053.7	19,564.3	-	1,000,000	65,782	65,782	112,141.5	114,277.7	2,136.1	1.9%													
		1,500,000	4000	52%	32.40	0.45	9.116	0.170	(0.407)	0.092	0.120	9.091	36,396.8	39.48	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.42	2.28	2.44	0.65	0.49	1.061	27,371.1	28,051.8	-	1,500,000	98,673	98,673	162,440.9	165,438.2	2,997.3	1.8%													
GSd	Carleton Place	15,000	60	35%	31.44	0.45	9.700	0.220	(0.407)	0.105	0.120	9.738	616.2	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	613.17	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,956.5	1,963.7	7.2	0.4%													
		35,957	117	43%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	1,171.3	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.88	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,319.3	4,331.8	12.5	0.3%													
		100,000	500	28%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	4,901.0	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.40	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,078.4	14,056.9	(21.5)	-0.2%													
		400,000	1000	56%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	9,770.2	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,730.90	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,060.7	44,191.6	130.9	0.3%													
		1,000,000	3000	46%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	29,246.7	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,930.90	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	116,182.5	116,377.2	194.7	0.2%													
		1,500,000	4000	52%	31.44	0.45	9.700	0.220	(0.407)	0.092	0.120	9.738	38,985.0	38.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,712.90	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,179.1	168,587.7	408.6	0.2%													
GSd	Cavan-Millbrook-North Monagl	15,000	60	35%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	615.3	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.19	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,955.6	1,965.7	10.1	0.5%													
		35,957	117	43%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	1,165.7	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.90	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,313.8	4,333.8	20.1	0.5%													
		100,000	500	28%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	4,864.4	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.42	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,041.8	14,058.9	17.1	0.1%													
		400,000	1000	56%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	9,692.9	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.92	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,983.4	44,193.6	210.2	0.5%													
		1,000,000	3000	46%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	29,007.0	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.92	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,942.7	116,379.2	436.5	0.4%													
		1,500,000	4000	52%	35.39	0.46	9.042	0.810	(0.407)	0.092	0.120	9.657	38,664.0	40.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.92	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,858.1	168,589.7	731.6	0.4%													



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing				New				Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
														Existing DX										New DX				RTSR		RTSR		New WMSOC		DRC		TLF		Old Reg Charge		New Reg Charge		Basic Band 2		Old		New		Total Bill		Total Bill		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
New Class		Old Class		kWh		kW		LF		[\$/kWh]		[\$/kW]		[\$/kWh]		[\$/kW]		[\$/kWh]		[\$/kW]		[\$/kWh]		[\$/kW]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]		[\$/kWh]	



Classes		Scenario		2009 + IRM Incr Rate Riders										2010 Incr Rate Riders										Non-DX				Other Reg Changes		Commodity Prices			Existing New			Incr		
				Existing DX										New DX										RTSR RTSR new WMSOC DRC TLF						Banc Band 2 Old New			Total Bill Total Bill Total Bi			Incrr Incrr Incrr		
New Class	Old Class	kWh	kW	LF	\$/cBtus [Rider]	Rider1 base \$/kW [base]	Rider2 \$/kW [Rider]	Rider3 \$/kW [Rider]	Rider4 \$/kW [Rider]	Rider5 \$/kW [Rider]	VarChg c/kWh [c/kWh]	[\$/month]	\$/cBtus [Rider]	Rider6&8base \$/kW [base]	Rider3 \$/kW [Rider]	Rider4 \$/kW [Rider]	Rider6 \$/kW [Rider]	Rider7 (cwh) [c/kWh]	Rider8 \$/kW [Rider]	VarChg* c/kWh [c/kWh]	\$/kWh	\$/kWh	c/kWh	c/kWh	\$	\$	kWhs	Total \$	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	[%/month]				
Gsd	Deep River	15,000	60	33%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	594.4	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.10	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,934.8	1,965.6	30.9	1.6%
		35,957	117	43%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	1,125.0	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.81	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,273.0	4,333.8	60.8	1.4%
		100,000	500	28%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	4,589.2	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,729.22	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,666.1	14,056.7	390.7	2.6%
		400,000	1000	56%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	9,343.1	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.83	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,633.5	44,193.5	559.9	1.3%
		1,000,000	3000	46%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	27,957.2	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.83	2.28	2.44	0.65	0.70	1.061	21,537.7	21,664.3	-	1,000,000	65,782	65,782	114,809.9	116,379.1	1,486.2	1.3%
		1,500,000	4000	52%	35.57	0.46	0.942	0.460	(0.407)	0.092	0.120	9,307	37,264.2	40.89	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.83	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	166,458.3	168,589.6	2,131.3	1.3%
Gsd	Deseronto	15,000	60	33%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	572.9	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	612.19	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,913.2	1,962.7	49.5	2.6%
		35,957	117	43%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	1,088.8	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,162.90	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,236.8	4,303.8	67.0	2.2%
		100,000	500	28%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	4,555.3	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,793.42	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,732.7	14,055.9	324.2	2.4%
		400,000	1000	56%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	12,258.2	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	12,658.28	2.28	2.44	0.65	0.70	1.061	9,322.1	9,401.7	-	400,000	26,313	26,313	43,717.2	44,194.4	814.4	1.9%
		1,000,000	3000	46%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	27,182.4	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,929.92	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,118.1	116,376.2	2,258.0	2.0%
		1,500,000	4000	52%	29.39	0.45	9.106	0.140	(0.407)	0.092	0.120	9,051	36,233.3	37.98	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,711.92	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,427.3	168,586.7	3,159.4	1.9%
Gsd	Dryden	15,000	60	33%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	568.8	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	613.04	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,909.1	1,963.6	54.5	2.9%
		35,957	117	43%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	1,080.5	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.75	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,228.5	4,331.7	103.2	2.4%
		100,000	500	28%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	4,518.7	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.27	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,666.1	14,056.7	360.7	2.6%
		400,000	1000	56%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	12,167.7	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	12,567.77	2.28	2.44	0.65	0.70	1.061	9,322.1	9,401.7	-	400,000	26,313	26,313	43,207.7	43,682.9	814.4	1.9%
		1,000,000	3000	46%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	26,961.3	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,930.77	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	113,897.0	116,377.0	2,480.0	2.2%
		1,500,000	4000	52%	29.69	0.45	9.042	0.130	(0.407)	0.092	0.120	8,977	35,938.3	38.83	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,712.77	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,132.4	168,587.5	3,455.2	2.1%
Gsd	Dundalk	15,000	60	33%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	583.8	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	616.01	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,924.2	1,966.5	42.4	2.2%
		35,957	117	43%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	1,104.1	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.72	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,252.1	4,334.7	82.6	1.9%
		100,000	500	28%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	4,599.7	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.24	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,777.1	14,059.7	282.6	2.1%
		400,000	1000	56%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	12,163.2	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	12,563.39	2.28	2.44	0.65	0.70	1.061	9,322.1	9,401.7	-	400,000	26,313	26,313	43,463.7	43,940.7	740.7	1.7%
		1,000,000	3000	46%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	27,417.3	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.74	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,353.1	116,380.0	2,026.9	1.8%
		1,500,000	4000	52%	35.76	0.46	0.942	0.280	(0.407)	0.092	0.120	9,127	36,544.4	41.80	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.74	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,738.5	168,590.5	2,852.0	1.7%



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
				Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Banc	Band 2	Old	New	Total Bill	Total Bill	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5	Rider5ab	VarChg	[\$/month]	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	[\$/month]	\$/kWh	\$/kW	c/kWh	c/kWh																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr													
														Existing DX										RTSR				RTSR new		WMSC		DRC		TLF		Old		New		Banc Band 2		6.2		Old		New		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	Existing DX	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg*	New Dx	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	k/Whs	k/Whs	Total \$	Total \$	\$/month	\$/month	\$/month	%																	
GSd	Fenelon Falls	15,000	60	35%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	607.4	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.09	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,947.7	1,964.6	16.9	0.9%															
		35,957	117	43%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	1,152.1	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,164.80	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,300.1	4,332.7	32.6	0.8%															
		100,000	500	28%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	4,812.1	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.32	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,989.4	14,057.8	68.4	0.5%															
		400,000	1000	56%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	9,590.1	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.82	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,880.5	44,192.5	311.9	0.7%															
		1,000,000	3000	46%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	28,702.1	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.82	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,637.8	116,378.1	740.3	0.6%															
		1,500,000	4000	52%	33.60	0.45	9.511	0.240	(0.407)	0.092	0.120	9.556	38,258.1	39.88	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.82	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,452.1	168,588.6	1,136.4	0.7%															
GSd	Forest	15,000	60	35%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	586.2	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.85	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,926.5	1,966.4	39.8	2.1%															
		35,957	117	43%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	1,108.4	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.56	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,256.5	4,334.5	78.0	1.8%															
		100,000	500	28%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	4,617.3	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.08	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,794.7	14,059.6	264.9	1.9%															
		400,000	1000	56%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	9,198.0	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,733.58	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,488.5	44,194.2	705.7	1.6%															
		1,000,000	3000	46%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	27,521.0	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.58	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,456.8	116,378.8	1,923.1	1.7%															
		1,500,000	4000	52%	36.08	0.46	9.157	0.200	(0.407)	0.092	0.120	9.161	36,682.5	41.64	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.58	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,876.6	168,590.3	2,713.7	1.6%															
GSd	GBE	15,000	60	35%	24.80	0.44	9.680	0.190	(0.407)	0.107	0.120	9.690	606.7	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	610.49	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,947.0	1,961.0	14.0	0.7%															
		35,957	117	43%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	1,159.0	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,161.20	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,307.0	4,329.1	22.1	0.5%															
		100,000	500	28%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	4,870.3	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,791.72	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,047.7	14,054.2	6.5	0.0%															
		400,000	1000	56%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	9,715.3	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,728.22	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,005.8	44,188.9	183.0	0.4%															
		1,000,000	3000	46%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	29,095.5	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,928.22	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	116,031.3	116,374.5	343.2	0.3%															
		1,500,000	4000	52%	24.80	0.44	9.680	0.190	(0.407)	0.092	0.120	9.690	38,785.6	36.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,710.22	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,979.7	168,585.0	605.3	0.4%															
GSd	Georgina	15,000	60	35%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	579.1	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.49	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,919.4	1,965.0	45.6	2.4%															
		35,957	117	43%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	1,097.6	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.20	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,245.6	4,333.1	87.5	2.1%															
		100,000	500	28%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	4,581.8	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.72	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,759.2	14,058.2	299.0	2.2%															
		400,000	1000	56%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	9,130.3	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.22	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,420.8	44,192.7	772.1	1.8%															
		1,000,000	3000	46%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	27,324.4	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.22	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,260.1	116,378.5	2,118.4	1.9%															
		1,500,000	4000	52%	32.80	0.45	9.042	0.250	(0.407)	0.092	0.120	9.097	36,421.4	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.22	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,615.5	168,589.0	2,973.5	1.8%															



Classes		Scenario		2009 + IRM Incr Rate Riders																2010 Incr Rate Riders																Non-DX				Other Reg Charges				Commodity Prices				Existing New																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
				Existing DX																New DX				RTSR				RTSR				WMSOC				DRC				TLF				Bank Band 2				Old				New				Total				Total				Incrr				Incrr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							



Classes		Scenario		2009 + IRM Inc Rate Riders										2010 Inc Rate Riders										Non-Dx						Other Reg Charges		Commodity Bands				Existing New			
				Existing DX										New DX										RTSR RTSR new WMSOC DRC TLF						New Old		Sanc Band 2				Total All Total All			
New Class	Old Class	kWh	kW	LF	SrCnG [Riderd]	Riderd base [Riderd] [Riderd]	Riderd2 [Riderd]	Riderd3 [Riderd]	Riderd4 [Riderd]	Riderd5 [Riderd]	Riderd6 Var [Riderd]	Riderd7 VarChk [Riderd]	\$[month]	SrCnG [Riderd]	Riderd8 \$base [Riderd]	Riderd9 [Riderd]	Riderd10 [Riderd]	Riderd11 [Riderd]	Riderd12 (cwh) [Riderd]	Riderd14 VarChk [Riderd]	\$[month]	\$kW	\$kW	c/kWh	c/kWh	TLF	\$	\$	\$	kWhs	Total \$	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month %]	[\$/month %]		
Gsd	Kirkfield	15,000	60	33%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	642.8	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.03	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,983.1	1,963.9	(19.3)	-1.0%	
		35,957	117	43%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	1,223.5	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,163.32	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,965	2,965	4,337.15	4,332.9	(39.5)	-0.9%	
		1,000	500	28%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	51.20	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.52	2.28	2.44	0.65	0.70	1.061	1,430.25	1,408.0	6.578	1,000	6,578	6,578	14,302.5	14,067.6	(234.9)	-1.7%	
		4,000	1000	56%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	10,218.6	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.05	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	4,000	26,313	26,313	44,509.1	44,191.7	(317.4)	-0.7%	
		1,000,000	3000	46%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	30,592.7	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.05	2.28	2.44	0.65	0.70	1.061	21,553.7	21,664.3	-	1,000,000	65,782	65,782	117,528.5	116,377.3	(1,151.1)	-0.9%	
		1,500,000	4000	52%	31.13	0.45	0.942	1.340	(0.407)	0.092	0.120	10.187	40,779.8	39.11	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.05	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	169,973.8	168,587.8	(1,386.0)	-0.8%	
Gsd	Lanark Highlands	15,000	60	33%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	643.8	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.24	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,984.1	1,964.8	(19.3)	-1.0%	
		35,957	117	43%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	1,223.3	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,164.95	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,965	2,965	4,371.3	4,332.9	(38.4)	-0.9%	
		1,000	500	28%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	51.20	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.52	2.28	2.44	0.65	0.70	1.061	1,430.25	1,408.0	6.578	1,000	6,578	6,578	14,294.7	14,067.6	(227.1)	-1.6%	
		4,000	1000	56%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	10,200.4	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.97	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	4,000	26,313	26,313	44,491.3	44,192.6	(298.6)	-0.7%	
		1,000,000	3000	46%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	30,534.9	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.97	2.28	2.44	0.65	0.70	1.061	21,553.7	21,664.3	-	1,000,000	65,782	65,782	117,470.6	116,378.2	(1,092.4)	-0.9%	
		1,500,000	4000	52%	33.29	0.45	0.942	1.320	(0.407)	0.092	0.120	10.167	40,701.9	39.03	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.97	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	169,950.6	168,588.7	(1,307.3)	-0.8%	
Gsd	Larder Lake	15,000	60	33%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9.837	625.1	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.67	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,965.4	1,965.2	(0.2)	0.0%	
		35,957	117	43%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9.837	1,185.8	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.38	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,965	2,965	4,333.9	4,333.3	(0.5)	0.0%	
		1,000	500	28%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9.837	51.953	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,787.4	2.28	2.44	0.65	0.70	1.061	1,430.25	1,408.0	6.578	1,000	6,578	6,578	14,308.0	14,067.6	(240.4)	-1.7%	
		4,000	1000	56%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9.837	9,871.9	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.40	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	4,000	26,313	26,313	44,162.4	44,193.1	30.6	0.1%	
		1,000,000	3000	46%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9.837	29,546.0	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.40	2.28	2.44	0.65	0.70	1.061	21,553.7	21,664.3	-	1,000,000	65,782	65,782	116,481.8	116,378.7	(103.1)	-0.1%	
		1,500,000	4000	52%	34.43	0.45	0.942	0.990	(0.407)	0.092	0.120	9,837	39,383.1	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.40	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,577.1	168,589.2	12.0	0.0%	
Gsd	Latchford	15,000	60	33%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9.327	585.0	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	610.40	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,925.4	1,960.9	35.6	1.8%	
		35,957	117	43%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9.327	1,116.7	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,161.11	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,965	2,965	4,264.7	4,329.1	64.3	1.5%	
		1,000	500	28%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9.327	4,688.9	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,791.63	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	1,000	6,578	6,578	13,866.3	14,064.1	197.8	1.4%	
		4,000	1000	56%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9.327	40,320.9	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,726.19	2.28	2.44	0.65	0.70	1.061	21,553.7	21,664.3	-	4,000	26,313	26,313	43,642.9	43,219.2	(423.7)	-1.0%	
		1,000,000	3000	46%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9.327	28,006.5	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,928.13	2.28	2.44	0.65	0.70	1.061	21,553.7	21,664.3	-	1,000,000	65,782	65,782	114,942.3	116,374.4	1,432.1	1.2%	
		1,500,000	4000	52%	24.97	0.44	0.942	0.480	(0.407)	0.092	0.120	9,327	37,333.6	36.19	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,710.13	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	166,527.7	168,854.9	2,057.2	1.2%	



Classes		Scenario		2009 + IRM Incr Rate Riders																2010 Incr Rate Riders										Non-DX				Other Reg Charges				Commodity Cuts				Existing New			
				Existing DX																New DX				RTSR RTSR new WMSOC DRC TLF				Old				Total				Total									
New Class	Old Class	kWh	kW	LF	\$/cBtu	Rider1 base (\$/kW)	Rider2 (\$/kW)	Rider3 (\$/kW)	Rider4 (\$/kW)	Rider5 (\$/kW)	Rider6 VarChg (\$/kWh)	[\$/month]	\$/cBtu	Rider7 (\$/cBtu)	Rider8&9 (\$/cBtu)	Rider3 (\$/cBtu)	Rider4 (\$/cBtu)	Rider5 (\$/cBtu)	Rider6 (c/kWh)	Rider 8 VarChg* (\$/kWh)	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh	T	S	T	S	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	%										
Gsd	Lindsay	15,000	60	33%	31.29	0.45	9.720	0.190	(0.407) 0.103	0.120	9.726	615.3	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	613.24	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,955.7	1,963.8	8.1	0.4%										
		35,957	117	43%	31.29	0.45	9.720	0.190	(0.407) 0.092	0.120	9.726	1,168.7	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	1,163.95	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,317.8	4,331.9	1.41	0.3%										
		100,000	500	28%	31.29	0.45	9.720	0.190	(0.407) 0.092	0.120	9.726	4,795.2	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	4,791.37	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,097.4	14,099.2	0.15	0.2%										
		400,000	1000	56%	31.29	0.45	9.720	0.190	(0.407) 0.092	0.120	9.726	17,582.3	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	17,530.97	2.28	2.44	0.65	0.70	1.061	10,000	65,782	65,782	400,000	263,13	26,313	44,048.7	44,191.6	142.9	0.3%										
		1,000,000	3000	46%	31.29	0.45	9.720	0.190	(0.407) 0.092	0.120	9.726	29,211.1	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	29,300.97	2.28	2.44	0.65	0.70	1.061	21,537	121,643	121,643	1,000,000	65,782	65,782	116,146.9	116,377.2	230.4	0.2%										
		1,500,000	4000	52%	31.29	0.45	9.720	0.190	(0.407) 0.092	0.120	9.726	38,937.6	39.03	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	38,712.97	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,317.1	168,594.7	456.1	0.3%										
Gsd	Lucan Granton	15,000	60	33%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	581.3	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	613.89	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,921.6	1,964.4	42.8	2.2%										
		35,957	117	43%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	1,102.6	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	1,164.60	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,250.7	4,332.5	81.9	1.9%										
		100,000	500	28%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	4,606.0	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	4,795.12	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,783.4	14,056.6	274.2	2.0%										
		400,000	1000	56%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	17,268.7	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	17,530.97	2.28	2.44	0.65	0.70	1.061	10,000	65,782	65,782	400,000	263,13	26,313	44,048.7	44,191.6	142.9	0.3%										
		1,000,000	3000	46%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	27,473.6	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	28,331.62	2.28	2.44	0.65	0.70	1.061	21,537	121,643	121,643	1,000,000	65,782	65,782	114,409.3	116,377.9	1,986.6	1.7%										
		1,500,000	4000	52%	31.99	0.45	9.042	0.300	(0.407) 0.092	0.120	9.147	36,620.6	39.68	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	38,713.62	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,814.7	168,588.4	2,773.7	1.7%										
Gsd	Malahide	15,000	60	33%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	642.0	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	613.14	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,982.3	1,963.7	(18.6)	-0.9%										
		35,957	117	43%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	1,221.5	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	1,163.85	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,369.5	4,331.8	(37.7)	-0.9%										
		100,000	500	28%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	5,115.5	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	4,794.37	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,292.9	14,056.8	(236.0)	-1.7%										
		400,000	1000	56%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	19,167.7	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	18,687.28	2.28	2.44	0.65	0.70	1.061	10,000	65,782	65,782	400,000	263,13	26,313	44,480.5	44,632.1	151.6	0.3%										
		1,000,000	3000	46%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	30,533.1	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	29,930.87	2.28	2.44	0.65	0.70	1.061	21,537	121,643	121,643	1,000,000	65,782	65,782	117,468.8	116,377.1	(1,091.7)	-0.9%										
		1,500,000	4000	52%	31.49	0.45	9.042	1.320	(0.407) 0.092	0.120	10.167	40,700.1	38.93	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	38,712.87	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	169,894.2	168,587.6	(1,306.5)	-0.8%										
Gsd	Mapleton	15,000	60	33%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	621.8	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	615.51	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,962.2	1,966.0	3.9	0.2%										
		35,957	117	43%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	1,178.1	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	1,166.22	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,327.2	4,334.2	7.0	0.2%										
		100,000	500	28%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	4,923.7	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	4,796.74	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,101.1	14,059.2	(41.9)	-0.3%										
		400,000	1000	56%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	19,810.2	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	19,333.29	2.28	2.44	0.65	0.70	1.061	10,000	65,782	65,782	400,000	263,13	26,313	44,100.7	44,191.6	90.9	0.2%										
		1,000,000	3000	46%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	29,366.3	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	28,933.24	2.28	2.44	0.65	0.70	1.061	21,537	121,643	121,643	1,000,000	65,782	65,782	116,302.1	116,379.5	77.4	0.1%										
		1,500,000	4000	52%	34.75	0.46	9.042	0.930	(0.407) 0.092	0.120	9.777	39,143.4	41.30	0.94	9.922	(0.407) 0.082	(0.380) 0.091	0.110	9.126	38,715.24	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,337.4	168,590.0	252.6	0.2%										



Classes		Scenario		2009 + IRM Incr Rate Riders										2010 Incr Rate Riders										Non-DX				Other Reg Changes				Commodity Prices				Existing New							
				Existing DX										New DX										RTSR RTSR new WMSOC DRC TLF				Old New				Banc Band 2 Old New				Total Bill Total Bill				Incr Incr			
New Class	Old Class	kWh	kW	LF	\$/kWh [Rider]	base [Rider]	Rider2 [Rider]	Rider3 [Rider]	Rider4 [Rider]	Rider5 [Rider]	Rider6 VarChg [Rider]	[\$/month]	\$/kWh [Rider]	Rider8&Base [Rider]	Rider3 [Rider]	Rider4 [Rider]	Rider6 VarChg [Rider]	Rider7 (cwh) [Rider]	Rider8 R VarChg* [Rider]	\$/kW	\$/kW	c/kWh	c/kWh	T	S	\$	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total \$	Total \$	[\$/month]	[\$/month]	%					
Gsd	Makdale	15,000	60	33%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	621.5	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	615.87	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,961.8	1,966.4	4.6	0.2%					
		35,957	117	43%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	1,177.2	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,166.58	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,325.3	4,334.6	9.3	0.2%					
		100,000	500	28%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	4,098.8	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,088.8	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,068.8	14,074.9	6.1	0.0%					
		400,000	1000	56%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	9,786.4	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	9,733.60	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,076.8	44,194.3	117.4	0.3%					
		1,000,000	3000	46%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	29,286.1	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	29,933.60	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	116,221.8	116,379.0	158.0	0.1%					
		1,500,000	4000	52%	36.04	0.46	9.814	0.130	(0.407)	0.092	0.120	9,750	39,036.0	41.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,715.60	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	168,230.0	168,590.4	360.3	0.2%					
Gsd	Marmora	15,000	60	33%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	592.4	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	612.16	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,932.7	1,962.7	30.0	1.6%					
		35,957	117	43%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	1,126.7	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,162.87	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,274.8	4,303.8	56.0	1.3%					
		100,000	500	28%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	4,717.3	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,793.39	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,948.4	14,055.9	161.2	1.2%					
		400,000	1000	56%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	12,728.8	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	12,728.8	2.28	2.44	0.65	0.70	1.061	8,022.1	8,147.9	-	400,000	26,313	26,313	43,686.1	43,798.1	112.0	0.3%					
		1,000,000	3000	46%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	28,154.0	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	28,929.89	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,089.9	116,376.2	1,286.4	1.1%					
		1,500,000	4000	52%	29.45	0.45	9.410	0.160	(0.407)	0.092	0.120	9,375	37,528.8	37.95	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	37,111.89	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	166,722.8	168,586.7	1,863.8	1.1%					
Gsd	McGarry	15,000	60	33%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	650.9	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	614.67	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,991.2	1,965.2	(26.0)	-1.3%					
		35,957	117	43%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	1,236.1	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,165.38	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,384.2	4,333.0	(50.8)	-1.2%					
		100,000	500	28%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	5,168.4	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,795.90	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,345.8	14,058.4	(287.4)	-2.0%					
		400,000	1000	56%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	13,836.0	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	12,907.89	2.28	2.44	0.65	0.70	1.061	8,022.1	8,147.9	-	400,000	26,313	26,313	44,502.4	44,094.9	(407.5)	-0.9%					
		1,000,000	3000	46%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	30,820.0	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	29,832.40	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	117,771.8	116,379.0	(1,393.1)	-1.2%					
		1,500,000	4000	52%	34.43	0.45	9.042	1.420	(0.407)	0.092	0.120	10,267	41,103.1	40.46	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,714.40	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	170,297.1	168,589.2	(1,708.0)	-1.0%					
Gsd	Meaford	15,000	60	33%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	581.2	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	615.63	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,921.5	1,966.2	44.7	2.3%					
		35,957	117	43%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	1,098.2	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,166.34	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,246.2	4,303.3	88.1	2.1%					
		100,000	500	28%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	4,572.1	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,796.86	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,749.5	14,059.3	309.9	2.3%					
		400,000	1000	56%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	12,000.9	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	11,833.29	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,307.7	44,194.3	796.6	1.8%					
		1,000,000	3000	46%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	27,247.6	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	28,933.36	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,183.3	116,379.0	2,196.3	1.9%					
		1,500,000	4000	52%	36.52	0.46	9.056	0.210	(0.407)	0.092	0.120	9,070	36,317.8	41.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	37,115.36	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,511.9	168,590.1	3,078.2	1.9%					



[illegible]



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr											
														Existing Dx										New Dx				RTSR		RTSR		new WMSC		DRC		TLF		Banc Band 2		Old		New		Total Bill		Total Bill		Total Bill		Total Bi	



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr		
				Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Banc Band	6.2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5	Rider5ab	VarChg	StChg	Rider4&8base	Rider3	Rider4	Rider6a	Rider6b	Rider8	VarChg"		\$/kWh	\$/kW	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	%	%	%			
GSd	North Stormont no customer	15,000	60	35%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	607.2	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	611.52	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,947.5	1,962.1	14.5	0.7%				
		35,957	117	43%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	1,158.2	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,162.23	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,306.3	4,330.2	23.9	0.6%				
		100,000	500	28%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	4,860.7	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,792.75	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,038.1	14,055.2	17.1	0.1%				
		400,000	1000	56%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	9,694.2	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,729.25	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,984.7	44,189.9	205.2	0.5%				
		1,000,000	3000	46%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	29,028.3	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,929.25	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,964.1	116,375.5	411.5	0.4%				
		1,500,000	4000	52%	26.74	0.45	9.042	0.820	(0.407)	0.092	0.120	9.667	38,695.4	37.31	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,711.25	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,889.4	168,586.0	696.6	0.4%				
GSd	Omamee	15,000	60	35%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	582.4	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.44	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,922.7	1,966.0	43.3	2.3%				
		35,957	117	43%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	1,102.0	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.15	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,250.1	4,334.1	84.0	2.0%				
		100,000	500	28%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	4,593.9	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.67	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,771.3	14,059.1	287.9	2.1%				
		400,000	1000	56%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	9,152.4	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,733.17	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,442.9	44,193.8	751.0	1.7%				
		1,000,000	3000	46%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	27,386.5	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.17	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,322.2	116,378.4	2,057.2	1.8%				
		1,500,000	4000	52%	34.89	0.46	9.042	0.270	(0.407)	0.092	0.120	9.117	36,503.5	41.23	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.17	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,697.6	168,589.9	2,892.3	1.7%				
GSd	Perth	15,000	60	35%	29.27	0.45	9.700	0.120	(0.407)	0.105	0.120	9.638	608.0	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	612.25	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,948.3	1,962.8	14.4	0.7%				
		35,957	117	43%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	1,157.4	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,162.96	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,305.4	4,330.9	25.5	0.6%				
		100,000	500	28%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	4,848.9	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,793.48	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,026.3	14,056.0	29.7	0.2%				
		400,000	1000	56%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	9,668.0	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,729.98	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,958.5	44,190.6	232.2	0.5%				
		1,000,000	3000	46%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	28,944.6	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,929.98	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,880.3	116,376.2	495.9	0.4%				
		1,500,000	4000	52%	29.27	0.45	9.700	0.120	(0.407)	0.092	0.120	9.638	38,582.9	38.04	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,711.98	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,776.9	168,586.7	809.8	0.5%				
GSd	Perth East	15,000	60	35%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	578.6	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	613.31	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,918.9	1,963.8	44.9	2.3%				
		35,957	117	43%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	1,098.3	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,164.02	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,246.3	4,332.0	85.6	2.0%				
		100,000	500	28%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	4,590.1	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,794.54	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,767.5	14,057.0	289.5	2.1%				
		400,000	1000	56%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	9,148.6	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.04	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,439.1	44,191.7	752.6	1.7%				
		1,000,000	3000	46%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	27,382.7	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.04	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,318.5	116,377.3	2,058.8	1.8%				
		1,500,000	4000	52%	31.15	0.45	9.042	0.270	(0.407)	0.092	0.120	9.117	36,499.8	39.10	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.04	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,693.8	168,587.8	2,894.0	1.7%				



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario				2009 + IRR Incl Rate Riders												2010 Incl Rate Riders												Non-Dx				Other Reg Charges		Commodity Bands				Existing				New				Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
						Existing DX												New DX												RTSR		RTSR		New WMSOC		DRC		TLF		New		Banc Band 2		Old		New		Total Bill		Total Bill		Total Bill		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	



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Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr		
				Existing DX										New Dx										RTSR	RTSR new	WMSC	DRC	TLF			6.2		Banc Band		Old		New		Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	[\$/month]	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	[\$/month]	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%						
GSd	Severn	15,000	60	35%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	615.17	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,948.4	1,965.7	17.3	0.9%					
		35,957	117	43%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	1,151.7	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.88	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,299.8	4,333.8	34.1	0.8%				
		100,000	500	28%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	4,804.7	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,796.40	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,981.8	14,058.9	77.1	0.6%				
		400,000	1000	56%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	9,572.9	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.90	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,863.4	44,193.6	330.1	0.8%				
		1,000,000	3000	46%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	28,647.0	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.90	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,582.8	116,379.2	796.4	0.7%				
		1,500,000	4000	52%	35.44	0.46	9.042	0.690	(0.407)	0.092	0.120	9.537	38,184.1	40.96	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.90	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,378.1	168,589.7	1,211.5	0.7%				
GSd	Shelburne	15,000	60	35%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	613.9	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.63	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,954.2	1,965.2	10.9	0.6%				
		35,957	117	43%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	1,163.9	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.34	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,312.0	4,333.3	21.3	0.5%				
		100,000	500	28%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	4,864.2	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.86	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,037.0	14,058.3	21.4	0.2%				
		400,000	1000	56%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	9,684.2	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.36	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,974.7	44,193.0	218.3	0.5%				
		1,000,000	3000	46%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	28,982.6	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.36	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,918.4	116,378.6	460.3	0.4%				
		1,500,000	4000	52%	34.51	0.45	9.764	0.080	(0.407)	0.092	0.120	9.649	38,631.9	40.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.36	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,825.9	168,589.1	763.2	0.5%				
GSd	Smiths Falls	15,000	60	35%	24.25	0.44	9.680	0.130	(0.407)	0.107	0.120	9.630	602.5	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	609.76	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,942.8	1,960.3	17.5	0.9%				
		35,957	117	43%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	1,151.4	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,160.47	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,299.4	4,328.4	29.0	0.7%				
		100,000	500	28%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	4,839.7	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,790.99	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,017.1	14,053.5	36.3	0.3%				
		400,000	1000	56%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	9,654.8	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,727.49	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,945.3	44,188.1	242.9	0.6%				
		1,000,000	3000	46%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	28,915.0	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,927.49	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	115,850.7	116,373.8	523.0	0.5%				
		1,500,000	4000	52%	24.25	0.44	9.680	0.130	(0.407)	0.092	0.120	9.630	38,545.1	35.55	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,709.49	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	167,739.2	168,584.3	845.1	0.5%				
GSd	South Glengarry	15,000	60	35%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	648.6	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.49	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,988.9	1,965.0	(23.9)	-1.2%				
		35,957	117	43%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	1,233.2	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.20	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,381.2	4,333.1	(48.1)	-1.1%				
		100,000	500	28%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	5,161.2	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.72	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	14,338.6	14,058.2	(280.4)	-2.0%				
		400,000	1000	56%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	10,289.2	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.22	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,579.7	44,192.9	(386.9)	-0.9%				
		1,000,000	3000	46%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10.256	30,801.3	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.22	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	117,737.0	116,378.5	(1,358.5)	-1.2%				
		1,500,000	4000	52%	32.79	0.45	9.511	0.940	(0.407)	0.092	0.120	10,256	41,057.3	40.28	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,714.22	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	170,251.3	168,589.0	(1,662.3)	-1.0%				



Classes		Scenario		2009 + IRM Incr Rate Riders																2010 Incr Rate Riders																Non-DX				Other Reg Changes				Commodity Prices				Existing New																																																										
				Existing DX																New DX				RTSR				RTRN				WMSOC				DRC				TLF				Banc Band 2				Old				New				Total				Total				Incr				Incr																																						
New Class	Old Class	kWh	kW	LF	Sch/Cut (\$/cut)	Rider1 base (\$/kW)	Rider2 (\$/kW)	Rider3 (\$/kW)	Rider4 (\$/kW)	Rider5 (\$/kW)	Rider6 (\$/kW)	VarChg (\$/kWh)	\$[month]	Sch/Cut (\$/cut)	Rider1&6base (\$/cut)	Rider3 (\$/kW)	Rider4 (\$/kW)	Rider5 (\$/kW)	Rider6 (\$/kW)	VarChg (\$/kWh)	\$[month]	Sch/Cut (\$/cut)	Rider1 (\$/kW)	Rider4 (\$/kW)	Rider5 (\$/kW)	Rider6 (\$/kW)	VarChg (\$/kWh)	\$[month]	\$/kW	\$/kW	c/kWh	c/kWh	\$	\$	kWhs	Total	Total	Total	\$[month]	\$[month]	\$[month]	%	Total	Total	Total	\$[month]	\$[month]	\$[month]	%																																																									
Gsd	Louisa River	15,000	60	33%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	621.9	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	615.15	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	-	15,000	987	987	1,962.3	1,965.7	3.4	0.2%	35,957	117	43%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	1,178.7	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,165.86	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	-	35,957	2,365	2,365	4,326.7	4,333.8	7.1	0.2%																													
		100,000	500	528%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	4,919.2	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,796.97	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	-	100,000	6,578	6,578	11,710.6	11,718.4	7.8	0.0%	4,000	10,000	56%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	8,903.0	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	8,732.88	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	-	4,000,000	26,313	26,313	44,093.4	44,193.5	100.1	0.2%																													
		1,000,000	3,000	46%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	29,337.1	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	29,932.88	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	-	1,000,000	65,782	65,782	116,272.8	116,379.1	106.3	0.1%	1,500,000	4,000	52%	35.47	0.46	0.042	0.920	(0.407)	0.092	0.120	9,767	39,104.1	40.94	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,714.88	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	-	1,500,000	98,673	98,673	168,298.2	168,589.6	291.5	0.2%																													
		15,000	60	33%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	601.2	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	614.76	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	-	15,000	987	987	1,941.5	1,965.3	23.8	1.2%	35,957	117	43%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	1,139.3	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,165.47	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	-	35,957	2,365	2,365	4,287.3	4,333.4	46.1	1.1%																													
		100,000	500	528%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	4,755.1	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,795.99	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	-	100,000	6,578	6,578	11,932.5	11,938.5	125.9	0.9%	4,000	10,000	56%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	1,258.2	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,258.28	2.28	2.44	0.65	0.70	1.061	43,768.0	43,877.9	25.31	0.0%	1,000,000	3,000	46%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	28,357.3	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	28,932.49	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	-	1,000,000	65,782	65,782	115,293.0	116,378.8
1,500,000	4,000	52%	34.25	0.45	0.106	0.530	(0.407)	0.092	0.120	9,441	37,798.1	40.55	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,714.49	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	-	1,500,000	98,673	98,673	166,992.2	168,589.3	1,597.1	1.0%																																																																					
Gsd	Stirling-Rowden	15,000	60	33%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	585.8	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	615.64	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	-	15,000	987	987	1,926.1	1,966.2	40.1	2.1%	35,957	117	43%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	1,107.2	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,166.35	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	-	35,957	2,365	2,365	4,255.2	4,334.9	79.1	1.9%																													
		100,000	500	528%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	4,610.5	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,796.87	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	-	100,000	6,578	6,578	11,787.9	11,789.9	140.93	2.1%	4,000	10,000	56%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	4,610.5	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,796.87	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	-	4,000,000	26,313	26,313	43,474.5	43,574.6	179.6	0.4%																													
		1,000,000	3,000	46%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	27,478.1	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	28,933.37	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	-	1,000,000	65,782	65,782	114,141.8	114,693.7	1,965.5	1.7%	1,500,000	4,000	52%	36.49	0.46	0.042	0.300	(0.407)	0.092	0.120	9,147	36,625.1	41.43	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,715.37	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	-	1,500,000	98,673	98,673	165,819.2	168,590.1	2,770.9	1.7%																													
		15,000	60	33%	32.58	0.45	0.042	1.000	(0.407)	0.092	0.120	9,847	623.9	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	613.60	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	-	15,000	987	987	1,964.2	1,964.1	(0.0)	0.0%	35,957	117	43%	32.58	0.45	0.042	1.000	(0.407)	0.092	0.120	9,847	1,185.1	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,164.31	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	-	35,957	2,365	2,365	4,333.2	4,332.3	(0.9)	0.0%																													
		100,000	500	528%	32.58	0.45	0.042	1.000	(0.407)	0.092	0.120	9,847	4,956.6	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	4,794.83	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	-	100,000	6,578	6,578	14,133.9	14,050.73	(76.6)	-0.5%	4,000	10,000	56%	32.58	0.45	0.042	1.000	(0.407)	0.092	0.120	9,847	1,080.2	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,080.2	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,080.2	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	1,080.2	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	28,931.33	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	-	1,000,000	65,782	65,782	116,609.9	116,377.6	(132.3)
1,500,000	4,000	52%	32.58	0.45	0.042	1.000	(0.407)	0.092	0.120	9,847	39,421.2	39.39	0.94	9,922	(0.407)	0.082	(0.380)	0.091	0.110	9,126	38,713.33	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	-	1,500,000	98,673	98,673	168,651.3	168,588.1	(27.2)	0.0%																																																																					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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New Class	Old Class	kWh	kW	LF	Sc[Chg]	Rider4a	Rider5a	Rider2	Rider3	Rider4	Rider5	Rider5ab	Rider6	Rider7	Rider8	Rider8a	Rider8b	Rider8c	Rider8d	Rider8e	Rider8f	Rider8g	Rider8h	Rider8i	Rider8j	Rider8k	Rider8l	Rider8m	Rider8n	Rider8o	Rider8p	Rider8q	Rider8r	Rider8s	Rider8t	Rider8u	Rider8v	Rider8w	Rider8x	Rider8y	Rider8z	Rider8aa	Rider8ab	Rider8ac	Rider8ad	Rider8ae	Rider8af	Rider8ag	Rider8ah	Rider8ai	Rider8aj	Rider8ak	Rider8al	Rider8am	Rider8an	Rider8ao	Rider8ap	Rider8aq	Rider8ar	Rider8as	Rider8at	Rider8au	Rider8av	Rider8aw	Rider8ax	Rider8ay	Rider8az	Rider8ba	Rider8bb	Rider8bc	Rider8bd	Rider8be	Rider8bf	Rider8bg	Rider8bh	Rider8bi	Rider8bj	Rider8bk	Rider8bl	Rider8bm	Rider8bn	Rider8bo	Rider8bp	Rider8bq	Rider8br	Rider8bs	Rider8bt	Rider8bu	Rider8bv	Rider8bw	Rider8bx	Rider8by	Rider8bz	Rider8ca	Rider8cb	Rider8cc	Rider8cd	Rider8ce	Rider8cf	Rider8cg	Rider8ch	Rider8ci	Rider8cj	Rider8ck	Rider8cl	Rider8cm	Rider8cn	Rider8co	Rider8cp	Rider8cq	Rider8cr	Rider8cs	Rider8ct	Rider8cu	Rider8cv	Rider8cw	Rider8cx	Rider8cy	Rider8cz	Rider8da	Rider8db	Rider8dc	Rider8dd	Rider8de	Rider8df	Rider8dg	Rider8dh	Rider8di	Rider8dj	Rider8dk	Rider8dl	Rider8dm	Rider8dn	Rider8do	Rider8dp	Rider8dq	Rider8dr	Rider8ds	Rider8dt	Rider8du	Rider8dv	Rider8dw	Rider8dx	Rider8dy	Rider8dz	Rider8ea	Rider8eb	Rider8ec	Rider8ed	Rider8ee	Rider8ef	Rider8eg	Rider8eh	Rider8ei	Rider8ej	Rider8ek	Rider8el	Rider8em	Rider8en	Rider8eo	Rider8ep	Rider8eq	Rider8er	Rider8es	Rider8et	Rider8eu	Rider8ev	Rider8ew	Rider8ex	Rider8ey	Rider8ez	Rider8fa	Rider8fb	Rider8fc	Rider8fd	Rider8fe	Rider8ff	Rider8fg	Rider8fh	Rider8fi	Rider8fj	Rider8fk	Rider8fl	Rider8fm	Rider8fn	Rider8fo	Rider8fp	Rider8fq	Rider8fr	Rider8fs	Rider8ft	Rider8fu	Rider8fv	Rider8fw	Rider8fx	Rider8fy	Rider8fz	Rider8ga	Rider8gb	Rider8gc	Rider8gd	Rider8ge	Rider8gf	Rider8gg	Rider8gh	Rider8gi	Rider8gj	Rider8gk	Rider8gl	Rider8gm	Rider8gn	Rider8go	Rider8gp	Rider8gq	Rider8gr	Rider8gs	Rider8gt	Rider8gu	Rider8gv	Rider8gw	Rider8gx	Rider8gy	Rider8gz	Rider8ha	Rider8hb	Rider8hc	Rider8hd	Rider8he	Rider8hf	Rider8hg	Rider8hh	Rider8hi	Rider8hj	Rider8hk	Rider8hl	Rider8hm	Rider8hn	Rider8ho	Rider8hp	Rider8hq	Rider8hr	Rider8hs	Rider8ht	Rider8hu	Rider8hv	Rider8hw	Rider8hx	Rider8hy	Rider8hz	Rider8ia	Rider8ib	Rider8ic	Rider8id	Rider8ie	Rider8if	Rider8ig	Rider8ih	Rider8ii	Rider8ij	Rider8ik	Rider8il	Rider8im	Rider8in	Rider8io	Rider8ip	Rider8iq	Rider8ir	Rider8is	Rider8it	Rider8iu	Rider8iv	Rider8iw	Rider8ix	Rider8iy	Rider8iz	Rider8ja	Rider8jb	Rider8jc	Rider8jd	Rider8je	Rider8jf	Rider8jg	Rider8jh	Rider8ji	Rider8jj	Rider8jk	Rider8jl	Rider8jm	Rider8jn	Rider8jo	Rider8jp	Rider8jq	Rider8jr	Rider8js	Rider8jt	Rider8ju	Rider8jv	Rider8jw	Rider8jx	Rider8jy	Rider8jz	Rider8ka	Rider8kb	Rider8kc	Rider8kd	Rider8ke	Rider8kf	Rider8kg	Rider8kh	Rider8ki	Rider8kj	Rider8kk	Rider8kl	Rider8km	Rider8kn	Rider8ko	Rider8kp	Rider8kq	Rider8kr	Rider8ks	Rider8kt	Rider8ku	Rider8kv	Rider8kw	Rider8kx	Rider8ky	Rider8kz	Rider8la	Rider8lb	Rider8lc	Rider8ld	Rider8le	Rider8lf	Rider8lg	Rider8lh	Rider8li	Rider8lj	Rider8lk	Rider8ll	Rider8lm	Rider8ln	Rider8lo	Rider8lp	Rider8lq	Rider8lr	Rider8ls	Rider8lt	Rider8lu	Rider8lv	Rider8lw	Rider8lx	Rider8ly	Rider8lz	Rider8ma	Rider8mb	Rider8mc	Rider8md	Rider8me	Rider8mf	Rider8mg	Rider8mh	Rider8mi	Rider8mj	Rider8mk	Rider8ml	Rider8mm	Rider8mn	Rider8mo	Rider8mp	Rider8mq	Rider8mr	Rider8ms	Rider8mt	Rider8mu	Rider8mv	Rider8mw	Rider8mx	Rider8my	Rider8mz	Rider8na	Rider8nb	Rider8nc	Rider8nd	Rider8ne	Rider8nf	Rider8ng	Rider8nh	Rider8ni	Rider8nj	Rider8nk	Rider8nl	Rider8nm	Rider8nn	Rider8no	Rider8np	Rider8nq	Rider8nr	Rider8ns	Rider8nt	Rider8nu	Rider8nv	Rider8nw	Rider8nx	Rider8ny	Rider8nz	Rider8oa	Rider8ob	Rider8oc	Rider8od	Rider8oe	Rider8of	Rider8og	Rider8oh	Rider8oi	Rider8oj	Rider8ok	Rider8ol	Rider8om	Rider8on	Rider8oo	Rider8op	Rider8oq	Rider8or	Rider8os	Rider8ot	Rider8ou	Rider8ov	Rider8ow	Rider8ox	Rider8oy	Rider8oz	Rider8pa	Rider8pb	Rider8pc	Rider8pd	Rider8pe	Rider8pf	Rider8pg	Rider8ph	Rider8pi	Rider8pj	Rider8pk	Rider8pl	Rider8pm	Rider8pn	Rider8po	Rider8pp	Rider8pq	Rider8pr	Rider8ps	Rider8pt	Rider8pu	Rider8pv	Rider8pw	Rider8px	Rider8py	Rider8pz	Rider8qa	Rider8qb	Rider8qc	Rider8qd	Rider8qe	Rider8qf	Rider8qg	Rider8qh	Rider8qi	Rider8qj	Rider8qk	Rider8ql	Rider8qm	Rider8qn	Rider8qo	Rider8qp	Rider8qq	Rider8qr	Rider8qs	Rider8qt	Rider8qu	Rider8qv	Rider8qw	Rider8qx	Rider8qy	Rider8qz	Rider8ra	Rider8rb	Rider8rc	Rider8rd	Rider8re	Rider8rf	Rider8rg	Rider8rh	Rider8ri	Rider8rj	Rider8rk	Rider8rl	Rider8rm	Rider8rn	Rider8ro	Rider8rp	Rider8rq	Rider8rr	Rider8rs	Rider8rt	Rider8ru	Rider8rv	Rider8rw	Rider8rx	Rider8ry	Rider8rz	Rider8sa	Rider8sb	Rider8sc	Rider8sd	Rider8se	Rider8sf	Rider8sg	Rider8sh	Rider8si	Rider8sj	Rider8sk	Rider8sl	Rider8sm	Rider8sn	Rider8so	Rider8sp	Rider8sq	Rider8sr	Rider8ss	Rider8st	Rider8su	Rider8sv	Rider8sw	Rider8sx	Rider8sy	Rider8sz	Rider8ta	Rider8tb	Rider8tc	Rider8td	Rider8te	Rider8tf	Rider8tg	Rider8th	Rider8ti	Rider8tj	Rider8tk	Rider8tl	Rider8tm	Rider8tn	Rider8to	Rider8tp	Rider8tq	Rider8tr	Rider8ts	Rider8tt	Rider8tu	Rider8tv	Rider8tw	Rider8tx	Rider8ty	Rider8tz	Rider8ua	Rider8ub	Rider8uc	Rider8ud	Rider8ue	Rider8uf	Rider8ug	Rider8uh	Rider8ui	Rider8uj	Rider8uk	Rider8ul	Rider8um	Rider8un	Rider8uo	Rider8up	Rider8uq	Rider8ur	Rider8us	Rider8ut	Rider8uu	Rider8uv	Rider8uw	Rider8ux	Rider8uy	Rider8uz	Rider8va	Rider8vb	Rider8vc	Rider8vd	Rider8ve	Rider8vf	Rider8vg	Rider8vh	Rider8vi	Rider8vj	Rider8vk	Rider8vl	Rider8vm	Rider8vn	Rider8vo	Rider8vp	Rider8vq	Rider8vr	Rider8vs	Rider8vt	Rider8vu	Rider8vv	Rider8vw	Rider8vx	Rider8vy	Rider8vz	Rider8wa	Rider8wb	Rider8wc	Rider8wd	Rider8we	Rider8wf	Rider8wg	Rider8wh	Rider8wi	Rider8wj	Rider8wk	Rider8wl	Rider8wm	Rider8wn	Rider8wo	Rider8wp	Rider8wq	Rider8wr	Rider8ws	Rider8wt	Rider8wu	Rider8wv	Rider8ww	Rider8wx	Rider8wy	Rider8wz	Rider8xa	Rider8xb	Rider8xc	Rider8xd	Rider8xe	Rider8xf	Rider8xg	Rider8xh	Rider8xi	Rider8xj	Rider8xk	Rider8xl	Rider8xm	Rider8xn	Rider8xo	Rider8xp	Rider8xq	Rider8xr	Rider8xs	Rider8xt	Rider8xu	Rider8xv	Rider8xw	Rider8xx	Rider8xy	Rider8xz	Rider8ya	Rider8yb	Rider8yc	Rider8yd	Rider8ye	Rider8yf	Rider8yg	Rider8yh	Rider8yi	Rider8yj	Rider8yk	Rider8yl	Rider8ym	Rider8yn	Rider8yo	Rider8yp	Rider8yq	Rider8yr	Rider8ys	Rider8yt	Rider8yu	Rider8yv	Rider8yw	Rider8yx	Rider8yy	Rider8yz	Rider8za	Rider8zb	Rider8zc	Rider8zd	Rider8ze	Rider8zf	Rider8zg	Rider8zh	Rider8zi	Rider8zj	Rider8zk	Rider8zl	Rider8zm	Rider8zn	Rider8zo	Rider8zp	Rider8zq	Rider8zr	Rider8zs	Rider8zt	Rider8zu	Rider8zv	Rider8zw	Rider8zx	Rider8zy	Rider8zz



Total Bill Impacts of Proposed Distribution Rates [new RTSR]

Classes		Scenario			2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands			Existing		New		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
					Existing DX										New DX										RTSR RTSR new WMSC DRC TLF					Old		New		Total Bill		Total Bill		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
New Class	Old Class	kWh	kW	LF	ScChg	Rider4 base	Rider2	Rider3	Rider4	Rider5	VarChg	ScChg	Rider4&8base	Rider3	Rider4	Rider6	Rider8	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5	VarChg	ScChg	Rider4	Rider5



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing						
				Existing DX										New DX										RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Banc Band	6.2	Old	New	Total Bill	Total Bill	New	Incr	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	StChg	Rider4 base	Rider2	Rider3	Rider4	Rider5ab	VarChg	\$/month	StChg	Rider4&8base	Rider3	Rider4	Rider 6a	Rider6b	Rider 8	VarChg"	\$/month	\$/kW	\$/kW	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%				
		15,000	60	35%	35.65	0.46	9.042	0.290	(0.407)	0.092	0.120	9.137	584.3	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	616.06	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,924.7	1,966.6	41.9	2.2%		
GSd	Warton	35,957	117	43%	35.65	0.46 <td>9.042</td> <td>0.290</td> <td>(0.407)</td> <td>0.092</td> <td>0.120</td> <td>9.137</td> <td>1,105.1</td> <td>41.85</td> <td>0.94</td> <td>9.922</td> <td>(0.407)</td> <td>0.082</td> <td>(0.380)</td> <td>0.091</td> <td>0.110</td> <td>9.126</td> <td>1,166.77</td> <td>2.28</td> <td>2.44</td> <td>0.65</td> <td>0.70</td> <td>1.061</td> <td>782.7</td> <td>802.6</td> <td>-</td> <td>35,957</td> <td>2,365</td> <td>2,365</td> <td>4,253.2</td> <td>4,334.7</td> <td>81.5</td> <td>1.9%</td>	9.042	0.290	(0.407)	0.092	0.120	9.137	1,105.1	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,166.77	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,253.2	4,334.7	81.5	1.9%		
		100,000	500	28%	35.65	0.46 <td>9.042</td> <td>0.290</td> <td>(0.407)</td> <td>0.092</td> <td>0.120</td> <td>9.137</td> <td>4,604.6</td> <td>41.85</td> <td>0.94</td> <td>9.922</td> <td>(0.407)</td> <td>0.082</td> <td>(0.380)</td> <td>0.091</td> <td>0.110</td> <td>9.126</td> <td>4,797.29</td> <td>2.28</td> <td>2.44</td> <td>0.65</td> <td>0.70</td> <td>1.061</td> <td>2,599.2</td> <td>2,684.3</td> <td>-</td> <td>100,000</td> <td>6,578</td> <td>6,578</td> <td>13,782.0</td> <td>14,059.8</td> <td>277.7</td> <td>2.0%</td>	9.042	0.290	(0.407)	0.092	0.120	9.137	4,604.6	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,797.29	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,782.0	14,059.8	277.7	2.0%		
		400,000	1000	56%	35.65	0.46 <td>9.042</td> <td>0.290</td> <td>(0.407)</td> <td>0.092</td> <td>0.120</td> <td>9.137</td> <td>9,173.1</td> <td>41.85</td> <td>0.94</td> <td>9.922</td> <td>(0.407)</td> <td>0.082</td> <td>(0.380)</td> <td>0.091</td> <td>0.110</td> <td>9.126</td> <td>9,733.79</td> <td>2.28</td> <td>2.44</td> <td>0.65</td> <td>0.70</td> <td>1.061</td> <td>7,977.7</td> <td>8,147.9</td> <td>-</td> <td>400,000</td> <td>26,313</td> <td>26,313</td> <td>43,463.6</td> <td>44,194.4</td> <td>730.8</td> <td>1.7%</td>	9.042	0.290	(0.407)	0.092	0.120	9.137	9,173.1	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,733.79	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,463.6	44,194.4	730.8	1.7%		
		1,000,000	3000	46%	35.65	0.46 <td>9.042</td> <td>0.290</td> <td>(0.407)</td> <td>0.092</td> <td>0.120</td> <td>9.137</td> <td>27,447.2</td> <td>41.85</td> <td>0.94</td> <td>9.922</td> <td>(0.407)</td> <td>0.082</td> <td>(0.380)</td> <td>0.091</td> <td>0.110</td> <td>9.126</td> <td>28,933.79</td> <td>2.28</td> <td>2.44</td> <td>0.65</td> <td>0.70</td> <td>1.061</td> <td>21,153.7</td> <td>21,664.3</td> <td>-</td> <td>1,000,000</td> <td>65,782</td> <td>65,782</td> <td>114,383.0</td> <td>116,377.1</td> <td>1,997.1</td> <td>1.7%</td>	9.042	0.290	(0.407)	0.092	0.120	9.137	27,447.2	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,933.79	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,383.0	116,377.1	1,997.1	1.7%		
		1,500,000	4000	52%	35.65	0.46 <td>9.042</td> <td>0.290</td> <td>(0.407)</td> <td>0.092</td> <td>0.120</td> <td>9.137</td> <td>36,584.3</td> <td>41.85</td> <td>0.94</td> <td>9.922</td> <td>(0.407)</td> <td>0.082</td> <td>(0.380)</td> <td>0.091</td> <td>0.110</td> <td>9.126</td> <td>38,715.79</td> <td>2.28</td> <td>2.44</td> <td>0.65</td> <td>0.70</td> <td>1.061</td> <td>30,521.1</td> <td>31,201.8</td> <td>-</td> <td>1,500,000</td> <td>98,673</td> <td>98,673</td> <td>165,778.4</td> <td>168,590.6</td> <td>2,812.2</td> <td>1.7%</td>	9.042	0.290	(0.407)	0.092	0.120	9.137	36,584.3	41.85	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,715.79	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,778.4	168,590.6	2,812.2	1.7%		
GSd	Woodville	15,000	60	35%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	644.3	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	613.87	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,984.6	1,964.4	(20.2)	-1.0%		
		35,957	117	43%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	1,225.5	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,164.58	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,373.6	4,332.5	(41.1)	-0.9%		
		100,000	500	28%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	5,131.0	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.10	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	14,308.4	14,057.6	(250.8)	-1.8%		
		400,000	1000	56%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	10,229.5	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,731.60	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	44,520.0	44,192.3	(327.8)	-0.7%		
		1,000,000	3000	46%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	30,623.6	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,931.60	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	117,559.4	116,377.9	(1,181.5)	-1.0%		
		1,500,000	4000	52%	32.04	0.45	9.042	1.350	(0.407)	0.092	0.120	10.197	40,620.7	39.66	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.60	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	170,014.7	168,588.4	(1,426.4)	-0.8%		
GSd	Wyoming	15,000	60	35%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	577.9	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	614.48	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	1,918.2	1,965.0	46.8	2.4%		
		35,957	117	43%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	1,095.3	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,165.19	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,243.3	4,333.1	89.8	2.1%		
		100,000	500	28%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	4,571.8	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,795.71	2.28	2.44	0.65	0.70	1.061	2,590.2	2,684.3	-	100,000	6,578	6,578	13,749.2	14,058.2	309.0	2.2%		
		400,000	1000	56%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	9,110.3	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,732.21	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,400.8	44,192.9	792.1	1.8%		
		1,000,000	3000	46%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	27,264.4	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	28,932.21	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	114,200.1	116,378.5	2,178.3	1.9%		
		1,500,000	4000	52%	32.82	0.45	9.042	0.230	(0.407)	0.092	0.120	9.077	36,341.4	40.27	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,713.60	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	165,535.5	168,589.0	3,053.5	1.8%		
GSd	Terrace Bay	15,000	60	35%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	703.9	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	683.63	2.28	2.44	0.65	0.70	1.061	353.6	363.8	-	15,000	987	987	2,044.3	2,034.2	(10.1)	-0.5%		
		35,957	117	43%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	1,208.2	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	1,234.34	2.28	2.44	0.65	0.70	1.061	782.7	802.6	-	35,957	2,365	2,365	4,356.2	4,402.3	46.0	1.1%		
		100,000	500	28%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	4,596.6	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	4,864.86	2.28	2.44	0.65	0.70	1.061	2,599.2	2,684.3	-	100,000	6,578	6,578	13,774.0	14,127.3	353.3	2.6%		
		400,000	1000	56%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	9,020.2	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	9,801.36	2.28	2.44	0.65	0.70	1.061	7,977.7	8,147.9	-	400,000	26,313	26,313	43,310.6	44,262.0	951.4	2.2%		
		1,000,000	3000	46%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	26,714.2	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	29,001.36	2.28	2.44	0.65	0.70	1.061	21,153.7	21,664.3	-	1,000,000	65,782	65,782	113,650.0	116,447.6	2,797.6	2.5%		
		1,500,000	4000	52%	172.51	0.60	9.042	-	(0.407)	0.092	0.120	8.847	35,561.3	109.42	0.94	9.922	(0.407)	0.082	(0.380)	0.091	0.110	9.126	38,783.36	2.28	2.44	0.65	0.70	1.061	30,521.1	31,201.8	-	1,500,000	98,673	98,673	164,755.4	168,658.1	3,902.8	2.4%		



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:																																				
Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing			
			Existing DX										New Dx										RTSR	RTSR ne WMSC	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total Bill	Total New	Incr	Total B
New Class	Old Class		k/Wh	SrChg [c/cust]	Rider4 [c/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month	SrChg [c/cust]	Rider4&8 [c/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%	
GSe	F1	1,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266		80.1	41.37	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	79.09	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	168.63	167.90	(0.73)	-0.4%
		2,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266		112.8	41.37	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	116.05	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	296.52	300.42	3.90	1.3%
		5,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266		210.8	41.37	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	226.93	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	680.19	697.97	17.79	2.6%
		10,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266		374.1	41.37	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	411.73	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1319.64	1360.57	40.93	3.1%
		15,000	47.06	0.43	3.190	0.100	(0.130)	0.044	0.062	3.266		537.3	41.37	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	596.53	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1959.09	2023.16	64.07	3.3%
GSe	F3	1,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206		75.9	39.19	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	76.91	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	164.38	165.72	1.34	0.8%
		2,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206		108.0	39.19	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	113.87	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	291.67	298.24	6.57	2.3%
		5,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206		204.1	39.19	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	224.75	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	673.54	695.79	22.25	3.3%
		10,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206		364.4	39.19	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	409.55	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1309.99	1358.39	48.40	3.7%
		15,000	43.42	0.42	3.190	0.040	(0.130)	0.044	0.062	3.206		524.7	39.19	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	594.35	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1946.44	2020.98	74.54	3.8%
GSe	G1	1,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256		68.2	35.27	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	72.99	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	156.73	161.80	5.07	3.2%
		2,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256		100.8	35.27	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	109.95	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	284.52	294.32	9.80	3.4%
		5,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256		198.5	35.27	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	220.83	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.89	691.87	23.99	3.6%
		10,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256		361.3	35.27	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	405.63	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1306.84	1354.47	47.63	3.6%
		15,000	35.27	0.42	3.190	0.090	(0.130)	0.044	0.062	3.256		524.0	35.27	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	590.43	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1945.79	2017.06	71.27	3.7%
GSe	G3	1,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216		72.5	37.92	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	75.64	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	161.02	164.45	3.43	2.1%
		2,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216		104.7	37.92	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	112.60	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	288.41	296.97	8.56	3.0%
		5,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216		201.2	37.92	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	223.48	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	670.58	694.52	23.95	3.6%
		10,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216		361.9	37.92	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	408.28	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1307.53	1357.12	59.59	4.5%
		15,000	39.96	0.42	3.190	0.050	(0.130)	0.044	0.062	3.216		522.7	37.92	0.76	3.769	(0.130)	0.040	(0.026)	0.043	3.696	593.08	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1944.48	2019.71	75.23	3.9%



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
				Existing DX										New Dx										RTSR		RTSR ne WMSC		DRC		TLF		Old Reg		New Reg		Band 1		Band 2		Old		New		Total Bill		Total Bill		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[\$/month]	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total B																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
			(\$/cous)	(\$/cous)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)			(\$/cous)	(c/kWh)	(c/kWh)	(c/kWh)			(c/kWh)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
New Class	Old Class	kWh	SrChg [\$/cous]	Rider4 [\$/cous]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month]	SrChg [\$/cous]	Rider4&8 [\$/cous]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month]	RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total \$	Total \$	\$/month]	\$/month]	Total Bill	Total Bill	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders					Non-Dx				Other Reg Charges		Commodity Bands				Existing								
New Class	Old Class		kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%	
			[\$/cus]	[\$/cus]	[\$/cus]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[\$/cus]	[\$/cus]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]															Total B
GSe	Blandford-Blenheim	1,000	28.27	0.41	3.238	0.200	(0.130)	0.043	0.062	3.413	62.8	31.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.36	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.30	158.17	6.87	4.5%	
		2,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	96.9	31.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.19	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.66	290.56	9.90	3.5%	
		5,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	199.3	31.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.68	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	668.76	687.72	18.97	2.8%	
		10,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	370.0	31.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.83	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1315.59	1349.67	34.08	2.6%	
		15,000	28.27	0.41	3.238	0.200	(0.130)	0.044	0.062	3.413	540.7	31.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.98	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1962.41	2011.61	49.20	2.5%	
GSe	Blyth	1,000	27.37	0.41	3.137	0.200	(0.130)	0.043	0.062	3.312	60.9	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.81	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.38	157.62	8.24	5.5%	
		2,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	94.0	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.64	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	277.74	290.01	12.27	4.4%	
		5,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	193.4	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.13	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	662.79	687.17	24.38	3.7%	
		10,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	359.0	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.28	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1304.56	1349.12	44.56	3.4%	
		15,000	27.37	0.41	3.137	0.200	(0.130)	0.044	0.062	3.312	524.6	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.43	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1946.32	2011.06	64.74	3.3%	
GSe	Bobcaygeon	1,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	63.1	31.60	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.19	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.54	158.00	6.46	4.3%	
		2,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	97.1	31.60	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.02	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.82	290.39	9.57	3.4%	
		5,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	199.2	31.60	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.51	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	668.65	687.55	18.90	2.8%	
		10,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	369.5	31.60	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.66	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1315.04	1349.50	34.45	2.6%	
		15,000	28.60	0.41	3.339	0.090	(0.130)	0.044	0.062	3.404	539.7	31.60	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.81	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1961.44	2011.44	50.00	2.5%	
GSe	Brighton	1,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	62.1	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.62	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.58	158.43	7.85	5.2%	
		2,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	96.0	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.45	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.76	290.82	11.06	4.0%	
		5,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	197.9	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.94	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.29	687.98	20.69	3.1%	
		10,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	367.6	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.09	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1313.18	1349.93	36.74	2.8%	
		15,000	27.74	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	537.3	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.24	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1959.08	2011.87	52.79	2.7%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing New				Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month	RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total B		
GSe	Brockville	1,000	22.83	0.40	2.580	0.040	(0.130)	0.042	0.062	2.594	49.2	29.49	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	64.52	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.65	153.33	15.68	11.4%					
		2,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	75.1	29.49	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	98.79	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	258.82	283.92	25.10	9.4%					
		5,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	152.9	29.49	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	201.60	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	622.34	672.64	50.30	8.1%					
		10,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	282.6	29.49	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	372.95	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1228.20	1321.79	93.59	7.6%					
		15,000	22.83	0.40	2.580	0.040	(0.130)	0.044	0.062	2.594	412.3	29.49	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	544.30	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1834.06	1970.93	136.87	7.5%					
GSe	Caledon CH	1,000	29.10	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	62.4	32.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.94	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.93	158.75	7.82	5.2%					
		2,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	95.4	32.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.77	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.09	291.14	12.05	4.3%					
		5,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	194.2	32.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.26	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	663.59	688.30	24.72	3.7%					
		10,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	358.8	32.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.41	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1304.42	1350.25	45.83	3.5%					
		15,000	29.10	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	523.5	32.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.56	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1945.24	2012.19	66.95	3.4%					
GSe	Caledon OH	1,000	29.43	0.41	3.238	0.070	(0.130)	0.043	0.062	3.283	62.7	32.19	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.78	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.16	158.59	7.43	4.9%					
		2,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	95.5	32.19	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.61	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.22	290.98	11.76	4.2%					
		5,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	194.0	32.19	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.10	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	663.42	688.14	24.73	3.7%					
		10,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	358.2	32.19	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.25	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1303.75	1350.09	46.34	3.6%					
		15,000	29.43	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	522.3	32.19	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.40	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1944.07	2012.03	67.96	3.5%					
GSe	Campbellford-Seymour	1,000	25.06	0.40	2.934	0.050	(0.130)	0.043	0.062	2.959	55.1	30.37	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.96	0.73	0.76	0.65	0.49	1.092	19.97	20.29	750	250	66.41	66.41	141.44	154.67	13.23	9.4%					
		2,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	84.7	30.37	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.79	0.73	0.76	0.65	0.49	1.092	39.94	40.59	750	1,250	139.58	139.58	264.17	284.96	20.79	7.9%					
		5,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	173.4	30.37	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.28	0.73	0.76	0.65	0.49	1.092	99.85	101.47	750	4,250	359.07	359.07	632.35	675.82	43.47	6.9%					
		10,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	321.4	30.37	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.43	0.73	0.76	0.65	0.49	1.092	199.70	202.95	750	9,250	724.89	724.89	1245.98	1327.27	81.28	6.5%					
		15,000	25.06	0.40	2.934	0.050	(0.130)	0.044	0.062	2.959	469.4	30.37	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.58	0.73	0.76	0.65	0.49	1.092	299.54	304.42	750	14,250	1090.71	1090.71	1859.62	1978.71	119.09	6.4%					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing				New		Incr		Incr	
New Class	Old Class	kWh	SrChg [c/sust]	Rider4 [c/sust]	base [c/sust]	Rider2 [c/sust]	Rider3 [c/sust]	Rider4 [c/sust]	Rider 5ab [c/sust]	VarChg [c/sust]	[\$/month]	SrChg [c/sust]	Rider4&8 [c/sust]	base [c/sust]	Rider3 [c/sust]	Rider4 [c/sust]	Rider 6AB Rider 8 [c/sust]	VarChg [c/sust]	[\$/month]	RTSR	RTSR nr WMSOC	DRC	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total B											
																																			Band 1	Band 2	Old	New							
																																			5.8	6.7									
																																			c/kWh	c/kWh	c/kWh	c/kWh							
																																			\$	\$									
																																			750	250	66.41	66.41							
																																			750	1,250	139.58	139.58							
																																			750	4,250	359.07	359.07							
																																			750	9,250	724.89	724.89							
																																			750	14,250	1090.71	1090.71							
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																																			750	14,250	1090.71	1090.71							
																																			750	250	66.41	66.41							
																																			750	1,250	139.58	139.58							
																																			750	4,250	359.07	35							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:																																					
Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing				
			Existing DX										New Dx										RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Incr	Incr
New Class	Old Class		k/Wh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%		
GSe	Champlain	1,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059		57.9	31.46	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.05	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	146.36	157.86	11.50	7.9%	
		2,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059		88.5	31.46	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.88	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	272.19	290.25	18.06	6.6%	
		5,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059		180.3	31.46	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.37	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	649.67	687.41	37.74	5.8%	
		10,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059		333.2	31.46	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.52	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1278.81	1349.36	70.55	5.5%	
		15,000	26.88	0.41	2.934	0.150	(0.130)	0.044	0.062	3.059		486.2	31.46	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.67	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1907.94	2011.30	103.36	5.4%	
GSe	Cobden	1,000	27.22	0.41	3.154	0.300	(0.130)	0.043	0.062	3.429		61.9	31.29	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.88	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.40	157.69	7.29	4.8%	
		2,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429		96.2	31.29	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.71	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.93	290.08	10.15	3.6%	
		5,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429		199.1	31.29	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.20	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	668.50	687.24	18.74	2.8%	
		10,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429		370.5	31.29	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.35	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1316.13	1349.19	33.06	2.5%	
		15,000	27.22	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429		542.0	31.29	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.50	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1963.75	2011.13	47.38	2.4%	
GSe	Deep River	1,000	28.23	0.41	3.154	0.140	(0.130)	0.043	0.062	3.269		61.3	31.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.38	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.81	158.19	8.38	5.6%	
		2,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269		94.0	31.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.21	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	277.74	290.58	12.84	4.6%	
		5,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269		192.1	31.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.70	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	661.51	687.74	26.23	4.0%	
		10,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269		355.6	31.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.85	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1301.14	1349.69	48.55	3.7%	
		15,000	28.23	0.41	3.154	0.140	(0.130)	0.044	0.062	3.269		519.0	31.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.00	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1940.76	2011.63	70.87	3.7%	
GSe	Deseronto	1,000	22.06	0.40	2.884	0.050	(0.130)	0.043	0.062	2.909		51.5	28.87	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	66.46	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	140.03	155.27	15.24	10.9%	
		2,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909		80.6	28.87	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	103.29	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	264.35	287.66	23.30	8.8%	
		5,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909		167.9	28.87	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	213.78	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	637.31	684.82	47.51	7.5%	
		10,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909		313.3	28.87	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	397.93	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1258.92	1346.77	87.85	7.0%	
		15,000	22.06	0.40	2.884	0.050	(0.130)	0.044	0.062	2.909		458.8	28.87	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	582.08	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1880.52	2008.71	128.19	6.8%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing New				Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	RTSR	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	Total Bill	[\$/month]	Total Bill	[\$/month]	Total B			
																																						Band 1	Band 2	Old
GSe	Dryden	1,000	22.09	0.40	2.550	0.040	(0.130)	0.043	0.062	2.564	48.1	28.86	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	63.39	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.62	152.20	15.58	11.4%					
		2,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	73.8	28.86	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	97.16	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.50	291.53	24.03	9.3%					
		5,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	150.7	28.86	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	198.47	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	620.13	669.51	49.38	8.0%					
		10,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	278.9	28.86	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	367.32	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1224.52	1316.16	91.64	7.5%					
		15,000	22.09	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	407.2	28.86	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	536.17	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1828.91	1962.80	133.89	7.3%					
GSe	Dundalk	1,000	28.42	0.41	3.238	0.090	(0.130)	0.043	0.062	3.303	61.9	31.69	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.28	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.34	158.09	7.74	5.2%					
		2,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	94.9	31.69	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.11	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	278.61	290.48	11.87	4.3%					
		5,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	194.0	31.69	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.60	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	663.41	687.64	24.24	3.7%					
		10,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	359.1	31.69	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.75	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1304.73	1349.59	44.85	3.4%					
		15,000	28.42	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	524.3	31.69	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.90	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1946.06	2011.53	65.47	3.4%					
GSe	Durham	1,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	63.3	32.33	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.92	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.79	158.73	6.94	4.6%					
		2,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	97.0	32.33	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.75	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.77	291.12	10.35	3.7%					
		5,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	198.3	32.33	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.24	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.70	688.28	20.58	3.1%					
		10,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	367.0	32.33	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.39	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1312.59	1350.23	37.63	2.9%					
		15,000	29.15	0.41	3.339	0.060	(0.130)	0.044	0.062	3.374	535.7	32.33	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.54	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1957.49	2012.17	54.69	2.8%					
GSe	Eganville	1,000	27.51	0.41	3.154	0.120	(0.130)	0.043	0.062	3.249	60.4	31.15	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.74	0.73	0.76	0.65	0.66	1.092	21.67	21.99	750	250	66.41	66.41	148.49	157.15	8.66	5.8%					
		2,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	92.9	31.15	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.57	0.73	0.76	0.65	0.66	1.092	43.34	43.99	750	1,250	139.58	139.58	275.82	289.14	13.32	4.8%					
		5,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	190.4	31.15	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.06	0.73	0.76	0.65	0.66	1.092	108.35	109.97	750	4,250	359.07	359.07	657.79	685.10	27.31	4.2%					
		10,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	352.8	31.15	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.21	0.73	0.76	0.65	0.66	1.092	216.70	219.95	750	9,250	724.89	724.89	1294.42	1345.05	50.63	3.9%					
		15,000	27.51	0.41	3.154	0.120	(0.130)	0.044	0.062	3.249	515.3	31.15	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.36	0.73	0.76	0.65	0.66	1.092	325.04	329.92	750	14,250	1090.71	1090.71	1931.04	2004.99	73.95	3.8%					



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing																																		
New Class	Old Class	kWh	SrChg [\$/cwt]	Rider4 [\$/cwt]	base [\$/cwt]	Rider2 [\$/cwt]	Rider3 [\$/cwt]	Rider4 [\$/cwt]	Rider Sab [\$/cwt]	VarChg	[\$/month]	SrChg [\$/cwt]	Rider4&8 [\$/cwt]	base [\$/cwt]	Rider4 [\$/cwt]	Rider 6AB [\$/cwt]	Rider 8 [\$/cwt]	VarChg [\$/month]	[\$/month]	RTSR	RTSR ne	WMSC	DRC	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	Total Bill	Incr	Incr																																	
																																				Existing	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total B																							
																																						5.8	6.7																													
GSe	Erin	1,000	37.11	0.42	3.288	0.080	(0.130)	0.043	0.062	3.344	71.0	36.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	73.94	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	159.45	162.75	3.30	2.1%																																	
		2,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	142.0	36.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	141.77	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	201.32	201.32	0.00	0.0%																																	
		5,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	204.7	36.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	221.26	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	674.14	692.30	18.17	2.7%																																	
		10,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	371.9	36.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	405.41	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1317.50	1354.25	36.75	2.8%																																	
		15,000	37.11	0.42	3.288	0.080	(0.130)	0.044	0.062	3.344	539.1	36.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	589.56	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1960.86	2016.19	55.33	2.8%																																	
GSe	Exeter	1,000	22.45	0.40	2.884	0.060	(0.130)	0.043	0.062	2.919	52.0	28.68	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	66.27	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	140.52	155.08	14.56	10.4%																																	
		2,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	81.50	28.68	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	110.10	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	268.20	282.14	13.94	8.5%																																	
		5,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	168.8	28.68	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	213.59	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	630.20	684.63	46.43	7.3%																																	
		10,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	314.7	28.68	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	397.74	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1260.31	1346.58	86.27	6.8%																																	
		15,000	22.45	0.40	2.884	0.060	(0.130)	0.044	0.062	2.919	460.7	28.68	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	581.89	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1882.41	2008.52	126.11	6.7%																																	
GSe	Fenelon Falls	1,000	26.27	0.41	2.813	0.080	(0.130)	0.043	0.062	2.868	55.4	30.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.36	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	143.84	157.17	13.33	9.3%																																	
		2,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	109.8	30.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.19	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	212.15	221.32	9.17	4.1%																																	
		5,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	170.1	30.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.68	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	639.48	686.72	47.24	7.4%																																	
		10,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	313.5	30.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.83	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1259.04	1348.67	89.63	7.1%																																	
		15,000	26.27	0.41	2.813	0.080	(0.130)	0.044	0.062	2.868	458.8	30.77	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.98	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1878.60	2010.61	132.01	7.0%																																	
GSe	Forest	1,000	28.75	0.41	3.238	0.060	(0.130)	0.043	0.062	3.273	61.9	32.53	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	70.12	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.37	158.93	8.56	5.7%																																	
		2,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	94.8	32.53	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	70.12	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	212.15	221.32	9.17	4.1%																																	
		5,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	192.8	32.53	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.44	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	662.24	688.48	26.25	4.0%																																	
		10,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	356.5	32.53	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.59	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1302.06	1350.43	48.36	3.7%																																	
		15,000	28.75	0.41	3.238	0.060	(0.130)	0.044	0.062	3.273	520.1	32.53	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.74	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1941.89	2012.37	70.48	3.6%																																	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing New				Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month	RTSR	RTSR ne WMSC	DRC	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total B		
				Existing DX										New Dx															Old Reg New		5.8 6.7									
GSe	GBE	1,000	17.20	0.40	2.410	0.060	(0.130)	0.042	0.062	2.444	42.0	26.30	0.76	3.220	(0.130)	0.040	(0.026)	0.043	3.147	58.53	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	130.52	147.34	16.82	12.9%					
		2,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	66.5	26.30	0.76	3.220	(0.130)	0.040	(0.026)	0.043	3.147	90.00	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	250.19	274.37	24.18	9.7%					
		5,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	139.8	26.30	0.76	3.220	(0.130)	0.040	(0.026)	0.043	3.147	184.41	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	609.20	655.45	46.26	7.6%					
		10,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	262.0	26.30	0.76	3.220	(0.130)	0.040	(0.026)	0.043	3.147	341.76	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1207.55	1290.60	83.05	6.9%					
		15,000	17.20	0.40	2.410	0.060	(0.130)	0.044	0.062	2.444	384.1	26.30	0.76	3.220	(0.130)	0.040	(0.026)	0.043	3.147	499.11	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1805.90	1925.74	119.84	6.6%					
GSe	Georgina	1,000	25.47	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	58.8	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.76	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	147.29	156.57	9.28	6.3%					
		2,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	91.7	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.59	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	275.46	288.96	13.50	4.9%					
		5,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	180.5	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.08	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	659.95	686.12	26.17	4.0%					
		10,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	355.2	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.23	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1300.78	1348.07	47.29	3.6%					
		15,000	25.47	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	519.9	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.38	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1941.61	2010.01	68.40	3.5%					
GSe	Glencoe	1,000	22.44	0.40	2.428	0.140	(0.130)	0.043	0.062	2.543	48.3	28.68	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	63.71	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.75	152.52	15.76	11.5%					
		2,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	73.7	28.68	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	97.98	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.42	282.35	24.93	9.7%					
		5,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	150.0	28.68	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	200.79	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	619.40	671.83	52.43	8.5%					
		10,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	277.1	28.68	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	372.14	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1222.72	1320.98	98.26	8.0%					
		15,000	22.44	0.40	2.428	0.140	(0.130)	0.044	0.062	2.543	404.3	28.68	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	543.49	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1826.03	1970.12	144.09	7.9%					
GSe	Grand Bend	1,000	28.10	0.41	3.238	0.070	(0.130)	0.043	0.062	3.283	61.3	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.44	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.82	158.25	8.43	5.6%					
		2,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	94.2	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.27	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	277.89	290.64	12.75	4.6%					
		5,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	192.7	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.76	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	662.09	687.80	25.72	3.9%					
		10,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	356.8	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.91	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1302.41	1349.75	47.33	3.6%					
		15,000	28.10	0.41	3.238	0.070	(0.130)	0.044	0.062	3.283	521.0	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.06	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1942.74	2011.69	68.95	3.5%					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing				Incr	
New Class	Old Class	kWh	SrChg [\$/cous]	Rider4 [\$/cous]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cous]	Rider4&8 [\$/cous]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	RTSR c/kWh	RTSR ne c/kWh	WMSC c/kWh	DRC c/kWh	TLF	Old	New	Band 1 5.8 kWhs	Band 2 6.7 kWhs	Old Total \$	New Total \$	[\$/month]	Total Bill	[\$/month]	Total Bill	Incr Total Bill	Incr Total B			
GSe	Hastings	1,000	27.74	0.41	3.207	0.090	(0.130)	0.043	0.062	3.273	60.9	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.62	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.36	158.43	9.07	6.1%					
		2,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	93.6	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.45	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	277.32	290.32	13.50	4.9%					
		5,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	191.8	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.94	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	661.21	687.98	26.78	4.0%					
		10,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	355.4	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.09	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1301.01	1349.93	48.91	3.8%					
		15,000	27.74	0.41	3.207	0.090	(0.130)	0.044	0.062	3.273	519.1	32.03	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.24	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1940.82	2011.87	71.05	3.7%					
GSe	Havelock	1,000	28.11	0.41	3.238	0.090	(0.130)	0.043	0.062	3.303	61.5	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.44	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.03	158.25	8.22	5.5%					
		2,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	94.6	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.27	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	278.30	290.64	12.34	4.4%					
		5,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	193.7	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.76	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	663.10	687.80	24.71	3.7%					
		10,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	358.8	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.91	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1304.42	1349.75	45.32	3.5%					
		15,000	28.11	0.41	3.238	0.090	(0.130)	0.044	0.062	3.303	524.0	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.06	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1945.75	2011.69	65.94	3.4%					
GSe	Kirkfield	1,000	23.80	0.40	3.154	0.440	(0.130)	0.043	0.062	3.569	59.9	30.00	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.59	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	148.38	156.40	8.02	5.4%					
		2,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	95.6	30.00	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.42	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.30	288.79	9.48	3.4%					
		5,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	202.7	30.00	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	214.91	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	672.08	685.95	13.88	2.1%					
		10,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	381.1	30.00	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.06	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1326.70	1347.90	21.20	1.6%					
		15,000	23.80	0.40	3.154	0.440	(0.130)	0.044	0.062	3.569	559.6	30.00	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.21	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1981.33	2009.84	28.51	1.4%					
GSe	Lanark Highlands	1,000	25.95	0.41	3.154	0.500	(0.130)	0.043	0.062	3.629	62.6	30.93	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.52	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.13	157.33	6.20	4.1%					
		2,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	98.9	30.93	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.35	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	282.66	289.72	7.06	2.5%					
		5,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	207.8	30.93	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.84	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	677.23	686.88	9.65	1.4%					
		10,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	389.3	30.93	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.99	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1334.85	1348.83	13.97	1.0%					
		15,000	25.95	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	570.7	30.93	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.14	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1992.48	2010.77	18.29	0.9%					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing New				Incr			
				Existing DX										New Dx										RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Total Bill	Total Bill	Total Bill	Total B		
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	[\$/month]	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%								
			[\$/cust]	[\$/cWh]			[\$/cWh]	[\$/cWh]		[\$/cWh]		[\$/cust]	[\$/cust]		[\$/cWh]	[\$/cWh]			[\$/cWh]																							
GSe	Larder Lake	1,000	27.10	0.41	3.157	0.360	(0.130)	0.043	0.062	3.492	62.4	31.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.94	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.91	157.75	6.84	4.5%							
		2,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	97.4	31.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.77	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	281.07	290.14	9.07	3.2%							
		5,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	202.1	31.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.26	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	671.53	687.30	15.77	2.3%							
		10,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	376.7	31.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.41	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1322.31	1349.25	26.94	2.0%							
		15,000	27.10	0.41	3.157	0.360	(0.130)	0.044	0.062	3.492	551.3	31.35	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.56	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1973.09	2011.19	38.11	1.9%							
GSe	Latchford	1,000	17.64	0.40	2.934	0.200	(0.130)	0.043	0.062	3.109	49.1	26.08	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	63.67	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.61	152.48	14.86	10.8%							
		2,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	80.2	26.08	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.50	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	263.94	284.87	20.93	7.8%							
		5,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	173.5	26.08	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	210.99	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	642.92	682.03	39.11	6.1%							
		10,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	329.0	26.08	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	395.14	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1274.56	1343.98	69.42	5.4%							
		15,000	17.64	0.40	2.934	0.200	(0.130)	0.044	0.062	3.109	484.4	26.08	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	579.29	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1906.19	2005.92	99.73	5.2%							
GSe	Lindsay	1,000	23.69	0.40	2.620	0.060	(0.130)	0.041	0.062	2.653	50.6	30.06	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	66.09	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	139.11	154.90	15.79	11.4%							
		2,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	77.2	30.06	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	101.36	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	260.87	285.73	24.86	9.5%							
		5,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	156.7	30.06	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	207.17	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	626.16	678.21	52.05	8.3%							
		10,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	289.4	30.06	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	383.52	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1234.98	1332.36	97.38	7.9%							
		15,000	23.69	0.40	2.620	0.060	(0.130)	0.044	0.062	2.653	422.0	30.06	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	559.87	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1843.79	1986.50	142.71	7.7%							
GSe	Lucan Granton	1,000	24.66	0.40	3.238	0.100	(0.130)	0.043	0.062	3.313	58.2	30.57	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.16	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	146.68	156.97	10.29	7.0%							
		2,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	91.3	30.57	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.99	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	275.05	289.36	14.31	5.2%							
		5,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	190.7	30.57	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.48	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	660.14	686.52	26.38	4.0%							
		10,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	356.4	30.57	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.63	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1301.97	1348.47	46.50	3.6%							
		15,000	24.66	0.40	3.238	0.100	(0.130)	0.044	0.062	3.313	522.0	30.57	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.78	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1943.80	2010.41	66.61	3.4%							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Existing New														
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	RTSR		RTSR ne WMSC		DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Incr	Incr	Total B
																					c/kWh	c/kWh	c/kWh	c/kWh																			
GSe	Malahide	1,000	24.23	0.40	3.154	0.490	(0.130)	0.043	0.062	3.619	60.8	29.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.38	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.31	156.19	6.88	4.6%								
		2,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	97.0	29.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.21	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.73	288.58	7.84	2.8%								
		5,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	205.6	29.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	214.70	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	675.01	685.74	10.74	1.6%								
		10,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	386.5	29.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	398.85	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1332.13	1347.69	15.55	1.2%								
		15,000	24.23	0.40	3.154	0.490	(0.130)	0.044	0.062	3.619	567.5	29.79	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.00	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1989.26	2009.63	20.37	1.0%								
GSe	Mapleton	1,000	27.41	0.41	3.137	0.290	(0.130)	0.043	0.062	3.402	61.8	31.20	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.79	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.32	157.60	7.28	4.8%								
		2,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	95.9	31.20	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.62	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.57	289.99	10.41	3.7%								
		5,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	197.9	31.20	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.11	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.33	687.15	19.82	3.0%								
		10,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	368.0	31.20	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.26	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1313.59	1349.10	35.50	2.7%								
		15,000	27.41	0.41	3.137	0.290	(0.130)	0.044	0.062	3.402	538.1	31.20	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.41	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1959.86	2011.04	51.18	2.6%								
GSe	Markdale	1,000	28.71	0.41	2.712	0.040	(0.130)	0.043	0.062	2.726	56.4	32.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	70.14	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	144.87	158.95	14.08	9.7%								
		2,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	83.6	32.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.97	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	267.37	291.34	23.97	9.0%								
		5,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	165.4	32.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.46	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	634.86	688.50	53.64	8.4%								
		10,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	301.8	32.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.61	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1247.35	1350.45	103.09	8.3%								
		15,000	28.71	0.41	2.712	0.040	(0.130)	0.044	0.062	2.726	438.1	32.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.76	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1859.85	2012.39	152.54	8.2%								
GSe	Marmora	1,000	22.12	0.40	2.560	0.050	(0.130)	0.043	0.062	2.585	48.4	28.84	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	63.87	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.85	152.68	15.83	11.6%								
		2,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	74.2	28.84	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	98.14	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.93	282.51	24.58	9.5%								
		5,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	151.8	28.84	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	200.95	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	621.17	671.99	50.83	8.2%								
		10,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	281.0	28.84	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	372.30	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1226.56	1321.14	94.57	7.7%								
		15,000	22.12	0.40	2.560	0.050	(0.130)	0.044	0.062	2.585	410.2	28.84	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	543.65	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1831.96	1970.28	138.32	7.6%								



Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
																												Old		New						Total Bill		Total Bill		Total B	
New Class		Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider Sab	VarChg	Existing DX	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	New Dx	RTSR	RTSR ne WMSC	DRC	TLF	\$	\$	5.8	6.7	Total \$	Total \$	[\$/month]	[\$/month]	[%/month]	[%/month]						
GSe	McGarry	1,000	26.18	0.41	3.154	0.500	(0.130)	0.043	0.062	3.629	62.9	30.81	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.40	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.36	157.21	5.85	3.9%						
		2,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	99.2	30.81	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.23	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	282.89	289.60	6.71	2.4%						
		5,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	208.0	30.81	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.72	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	677.46	686.76	9.30	1.4%						
		10,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	389.5	30.81	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.87	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1335.08	1348.71	13.62	1.0%						
		15,000	26.18	0.41	3.154	0.500	(0.130)	0.044	0.062	3.629	571.0	30.81	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.02	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1992.71	2010.65	17.94	0.9%						
GSe	Meaford	1,000	29.18	0.41	3.187	0.070	(0.130)	0.043	0.062	3.233	61.9	32.31	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.90	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.40	158.71	8.31	5.5%						
		2,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	94.2	32.31	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.73	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	277.96	291.10	13.14	4.7%						
		5,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	191.2	32.31	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	217.22	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	660.63	686.26	27.63	4.2%						
		10,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	352.8	32.31	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.37	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1298.43	1350.21	51.78	4.0%						
		15,000	29.18	0.41	3.187	0.070	(0.130)	0.044	0.062	3.233	514.5	32.31	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.52	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1936.23	2012.15	75.93	3.9%						
GSe	Middlesex Centre	1,000	25.49	0.41	3.288	0.350	(0.130)	0.043	0.062	3.614	62.0	30.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.75	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.52	156.56	6.04	4.0%						
		2,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	98.2	30.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.58	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	261.89	268.95	7.06	2.5%						
		5,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	206.6	30.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.07	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	676.01	686.11	10.11	1.5%						
		10,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	387.3	30.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.22	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1332.86	1348.06	15.19	1.1%						
		15,000	25.49	0.41	3.288	0.350	(0.130)	0.044	0.062	3.614	568.0	30.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.37	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1989.72	2010.00	20.28	1.0%						
GSe	Napanee	1,000	28.11	0.41	3.187	0.060	(0.130)	0.043	0.062	3.223	60.7	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.44	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.23	158.25	9.02	6.0%						
		2,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	93.0	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.27	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	276.69	290.64	13.95	5.0%						
		5,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	189.6	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.76	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	659.06	687.80	28.74	4.4%						
		10,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	350.8	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.91	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1296.36	1349.75	53.39	4.1%						
		15,000	28.11	0.41	3.187	0.060	(0.130)	0.044	0.062	3.223	511.9	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.06	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1933.65	2011.69	78.04	4.0%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										Existing DX					2010 Incl Rate Riders					Non-Dx				Other Reg Charges		Commodity Bands				Existing New			
New Class	Old Class	kWh	SrChg [\$/cous]	Rider4 [\$/cous]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month]	SrChg [\$/cous]	Rider4&8 [\$/cous]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	Total Bill	Total Bill	Incr	Incr		
																						RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total Bill	Total Bill	Incr	Incr
GSe	Nipigon	1,000	28.54	0.41	3.187	0.210	(0.130)	0.043	0.062	3.373	62.7	31.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.22	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.16	158.03	6.87	4.5%	
		2,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	96.7	31.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.12	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.12	290.42	10.30	3.7%	
		5,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	197.6	31.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.54	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	666.99	687.58	20.59	3.1%	
		10,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	366.2	31.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.69	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1311.79	1349.53	37.74	2.9%	
		15,000	28.54	0.41	3.187	0.210	(0.130)	0.044	0.062	3.373	534.8	31.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.84	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1956.58	2011.47	54.89	2.8%	
GSe	North Dorchester	1,000	24.21	0.40	2.884	0.260	(0.130)	0.043	0.062	3.119	55.8	29.80	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.39	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	144.28	156.20	11.91	8.3%	
		2,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	87.0	29.80	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.22	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	270.70	288.59	17.89	6.6%	
		5,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	180.5	29.80	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	214.71	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	649.97	685.75	35.79	5.5%	
		10,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	336.5	29.80	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	398.86	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1282.07	1347.70	65.63	5.1%	
		15,000	24.21	0.40	2.884	0.260	(0.130)	0.044	0.062	3.119	492.4	29.80	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.01	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1914.17	2009.64	95.47	5.0%	
GSe	North Dundas	1,000	23.38	0.40	2.428	0.040	(0.130)	0.043	0.062	2.443	48.2	29.21	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	63.24	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.70	152.05	15.35	11.2%	
		2,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	72.6	29.21	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	96.51	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	256.36	280.88	24.52	9.6%	
		5,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	145.9	29.21	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	196.32	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	615.35	667.36	52.02	8.5%	
		10,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	268.1	29.21	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	362.67	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1213.66	1311.51	97.85	8.1%	
		15,000	23.38	0.40	2.428	0.040	(0.130)	0.044	0.062	2.443	390.2	29.21	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	529.02	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1811.97	1955.65	143.68	7.9%	
GSe	North Glengarry	1,000	25.31	0.41	2.732	0.120	(0.130)	0.043	0.062	2.827	54.0	30.25	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.84	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	142.47	156.65	14.18	10.0%	
		2,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	82.3	30.25	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.67	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	265.97	289.04	23.07	8.7%	
		5,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	167.1	30.25	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.16	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	636.47	686.20	49.73	7.8%	
		10,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	308.4	30.25	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.31	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1253.98	1348.15	94.17	7.5%	
		15,000	25.31	0.41	2.732	0.120	(0.130)	0.044	0.062	2.827	449.7	30.25	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.46	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1871.48	2010.09	138.61	7.4%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing New			
				Existing DX										New Dx										RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Incr
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%			
GSe	North Grenville	1,000	26.98	0.41	3.238	0.080	(0.130)	0.043	0.062	3.293	60.3	31.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.00	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	148.80	157.81	9.01	6.1%		
		2,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	93.3	31.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.83	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	276.97	290.20	13.23	4.8%		
		5,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	192.0	31.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.32	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	661.46	687.36	25.90	3.9%		
		10,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	356.7	31.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.47	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1302.29	1349.31	47.02	3.6%		
		15,000	26.98	0.41	3.238	0.080	(0.130)	0.044	0.062	3.293	521.4	31.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.62	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1943.12	2011.25	68.13	3.5%		
GSe	North Perth	1,000	31.48	0.41	3.137	0.040	(0.130)	0.043	0.062	3.152	63.4	33.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	70.75	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.89	159.56	7.66	5.0%		
		2,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	94.9	33.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	107.58	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	278.65	291.95	13.30	4.8%		
		5,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	189.5	33.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	218.07	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	658.90	689.11	30.21	4.6%		
		10,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	347.1	33.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	402.22	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1292.67	1351.06	58.39	4.5%		
		15,000	31.48	0.41	3.137	0.040	(0.130)	0.044	0.062	3.152	504.7	33.16	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	586.37	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1926.43	2013.00	86.57	4.5%		
GSe	North Stormont	1,000	19.41	0.40	2.378	0.260	(0.130)	0.043	0.062	2.612	45.9	27.20	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	61.73	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.41	150.54	16.12	12.0%		
		2,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	72.1	27.20	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	95.50	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	255.77	279.87	24.10	9.4%		
		5,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	150.4	27.20	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	196.81	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	619.84	667.85	48.01	7.7%		
		10,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	281.0	27.20	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	365.66	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1226.62	1314.50	87.88	7.2%		
		15,000	19.41	0.40	2.378	0.260	(0.130)	0.044	0.062	2.612	411.6	27.20	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	534.51	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1833.40	1961.14	127.74	7.0%		
GSe	Omeme	1,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	62.5	31.13	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.72	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.99	157.53	6.54	4.3%		
		2,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	97.1	31.13	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.55	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.78	289.92	9.14	3.3%		
		5,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	200.7	31.13	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.04	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	670.13	687.08	16.95	2.5%		
		10,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	373.5	31.13	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.19	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1319.06	1349.03	29.97	2.3%		
		15,000	27.55	0.41	3.390	0.090	(0.130)	0.044	0.062	3.455	546.2	31.13	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.34	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1967.98	2010.97	42.99	2.2%		



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr													
			Existing DX										New Dx										RTSR				RTSR ne WMSC		DRC		TLF		Old		New		Band 1		Band 2		Old		New		Total Bill		Total Bill		Total Bill		Total B	
New Class	Old Class		kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%																	
GSe	Perth	1,000	21.67	0.40	2.550	0.040	(0.130)	0.042	0.062	2.564	47.7	29.07	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	63.60	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.19	152.41	16.22	11.9%																	
		2,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	73.3	29.07	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	97.37	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.06	281.74	24.67	9.6%																	
		5,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	150.3	29.07	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	198.68	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	619.68	669.72	50.04	8.1%																	
		10,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	278.5	29.07	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	367.53	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1224.04	1316.37	92.33	7.5%																	
		15,000	21.67	0.40	2.550	0.040	(0.130)	0.044	0.062	2.564	406.6	29.07	0.76	3.450	(0.130)	0.040	(0.026)	0.043	3.377	536.38	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1828.40	1963.01	134.61	7.4%																	
GSe	Perth East	1,000	23.82	0.40	3.035	0.090	(0.130)	0.043	0.062	3.101	55.2	29.99	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.58	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	143.71	156.39	12.68	8.8%																	
		2,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	86.2	29.99	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.41	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	269.95	288.78	18.82	7.0%																	
		5,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	179.3	29.99	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	214.90	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	648.67	685.94	37.27	5.8%																	
		10,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	334.3	29.99	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.05	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1279.87	1347.89	68.02	5.3%																	
		15,000	23.82	0.40	3.035	0.090	(0.130)	0.044	0.062	3.101	489.3	29.99	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.20	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1911.07	2009.83	98.76	5.2%																	
GSe	Prince Edward	1,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	62.1	32.02	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.61	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.60	158.42	7.82	5.2%																	
		2,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	96.1	32.02	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.44	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.77	290.81	11.03	3.9%																	
		5,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	197.9	32.02	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.93	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.31	687.97	20.66	3.1%																	
		10,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	367.6	32.02	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	401.08	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1313.20	1349.92	36.72	2.8%																	
		15,000	27.76	0.41	3.339	0.080	(0.130)	0.044	0.062	3.394	537.3	32.02	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.23	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1959.09	2011.86	52.77	2.7%																	
GSe	Quinte West	1,000	13.67	0.39	2.300	0.060	(0.130)	0.042	0.062	2.334	37.4	25.07	0.76	2.970	(0.130)	0.040	(0.026)	0.043	2.897	54.80	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	125.89	143.61	17.72	14.1%																	
		2,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	60.8	25.07	0.76	2.970	(0.130)	0.040	(0.026)	0.043	2.897	83.77	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	244.47	268.14	23.67	9.7%																	
		5,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	130.8	25.07	0.76	2.970	(0.130)	0.040	(0.026)	0.043	2.897	170.68	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	600.20	641.72	41.52	6.9%																	
		10,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	247.5	25.07	0.76	2.970	(0.130)	0.040	(0.026)	0.043	2.897	315.53	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1193.10	1264.37	71.27	6.0%																	
		15,000	13.67	0.39	2.300	0.060	(0.130)	0.044	0.062	2.334	364.2	25.07	0.76	2.970	(0.130)	0.040	(0.026)	0.043	2.897	460.38	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1785.99	1887.01	101.02	5.7%																	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing			
				Existing DX										New Dx										RTSR	RTSR ne	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Incr	Incr
New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5ab	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%				
			[\$/cus]	[\$/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[\$/cus]	[\$/cus]	[c/kWh]	[c/kWh]	[c/kWh]																						
GSe	Rainy River	1,000	26.53	0.41	3.154	0.360	(0.130)	0.043	0.062	3.489	61.8	30.64	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.23	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.31	157.04	6.73	4.5%			
		2,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	96.7	30.64	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.06	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.44	289.43	8.99	3.2%			
		5,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	201.4	30.64	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.55	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	670.81	686.59	15.78	2.4%			
		10,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	375.8	30.64	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.70	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1321.43	1348.54	27.10	2.1%			
		15,000	26.53	0.41	3.154	0.360	(0.130)	0.044	0.062	3.489	550.3	30.64	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.85	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1972.06	2010.48	38.42	1.9%			
GSe	Ramara	1,000	26.69	0.41	3.238	0.370	(0.130)	0.043	0.062	3.583	62.9	31.56	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.15	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.41	157.96	6.55	4.3%			
		2,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	98.8	31.56	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.98	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	282.48	290.35	7.87	2.8%			
		5,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	206.3	31.56	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.47	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	675.67	687.51	11.84	1.8%			
		10,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	385.4	31.56	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.62	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1331.00	1349.46	18.46	1.4%			
		15,000	26.69	0.41	3.238	0.370	(0.130)	0.044	0.062	3.583	564.6	31.56	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.77	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1986.33	2011.40	25.07	1.3%			
GSe	Red Rock	1,000	27.37	0.41	3.154	0.240	(0.130)	0.043	0.062	3.369	61.5	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.81	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.95	157.62	7.67	5.1%			
		2,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	95.2	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.64	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	278.88	290.01	11.13	4.0%			
		5,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	196.2	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.13	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	665.65	687.17	21.52	3.2%			
		10,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	364.7	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.28	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1310.28	1349.12	38.84	3.0%			
		15,000	27.37	0.41	3.154	0.240	(0.130)	0.044	0.062	3.369	533.1	31.22	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.43	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1954.90	2011.06	56.16	2.9%			
GSe	Rockland	1,000	20.47	0.40	2.428	0.220	(0.130)	0.043	0.062	2.623	47.1	27.67	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	62.70	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.58	151.51	15.93	11.7%			
		2,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	73.3	27.67	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	96.97	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.05	281.34	24.29	9.5%			
		5,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	152.0	27.67	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	199.78	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	621.43	670.82	49.39	7.9%			
		10,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	283.2	27.67	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	371.13	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1228.75	1319.97	91.22	7.4%			
		15,000	20.47	0.40	2.428	0.220	(0.130)	0.044	0.062	2.623	414.3	27.67	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	542.48	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1836.06	1969.11	133.05	7.2%			



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing New			
New Class	Old Class	kWh	SrChg [\$/cous]	Rider4 [\$/cous]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cous]	Rider4&8 [\$/cous]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
																																			RTSR	RTSR ne	WMSC
GSe	Russell	1,000	26.55	0.41	3.154	0.110	(0.130)	0.043	0.062	3.239	59.3	30.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.22	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	147.83	157.03	9.20	6.2%		
		2,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	91.7	30.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.05	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	275.46	289.42	13.96	5.1%		
		5,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	188.9	30.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.54	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	658.33	686.58	28.25	4.3%		
		10,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	350.9	30.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.69	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1296.45	1348.53	52.07	4.0%		
		15,000	26.55	0.41	3.154	0.110	(0.130)	0.044	0.062	3.239	512.8	30.63	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.84	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1934.58	2010.47	75.89	3.9%		
GSe	Schreiber	1,000	26.83	0.41	3.154	0.400	(0.130)	0.043	0.062	3.529	62.5	31.49	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.08	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.01	157.89	6.88	4.6%		
		2,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	97.8	31.49	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.91	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	281.54	290.28	8.74	3.1%		
		5,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	203.7	31.49	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.40	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	673.11	687.44	14.33	2.1%		
		10,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	380.1	31.49	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.55	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1325.74	1349.39	23.65	1.8%		
		15,000	26.83	0.41	3.154	0.400	(0.130)	0.044	0.062	3.529	556.6	31.49	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.70	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1978.36	2011.33	32.97	1.7%		
GSe	Severn	1,000	28.11	0.41	3.187	0.220	(0.130)	0.043	0.062	3.383	62.3	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.44	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	150.83	158.25	7.42	4.9%		
		2,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	95.2	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.27	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	279.89	290.64	10.75	3.8%		
		5,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	197.6	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.76	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	667.06	687.80	20.74	3.1%		
		10,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	366.8	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.91	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1312.36	1349.75	37.39	2.8%		
		15,000	28.11	0.41	3.187	0.220	(0.130)	0.044	0.062	3.383	535.9	31.85	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.06	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1957.65	2011.69	54.04	2.8%		
GSe	Shelburne	1,000	27.18	0.41	2.580	0.020	(0.130)	0.043	0.062	2.575	53.3	31.31	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	67.84	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	141.82	156.65	14.83	10.5%		
		2,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	79.1	31.31	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	103.61	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	262.80	287.98	25.18	9.6%		
		5,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	156.3	31.31	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	210.92	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	625.75	681.96	56.22	9.0%		
		10,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	285.1	31.31	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	389.77	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1230.66	1338.61	107.95	8.8%		
		15,000	27.18	0.41	2.580	0.020	(0.130)	0.044	0.062	2.575	413.8	31.31	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	568.62	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1835.56	1995.25	159.69	8.7%		



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
			Existing DX										New Dx										RTSR    RTSR ne WMSC    DRC    TLF				Old	New	Band 1   Band 2   Old   New		Total Bill	Total Bill	Total Bill	Total	%					
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	\$/month]	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month]	\$/month]	\$/month]	%						
GSe	Smiths Falls	1,000	16.65	0.40	2.390	0.040	(0.130)	0.043	0.062	2.405	41.1	26.58	0.76	3.120	(0.130)	0.040	(0.026)	0.043	3.047	57.81	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	129.58	146.62	17.04	13.2%					
		2,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	65.1	26.58	0.76	3.120	(0.130)	0.040	(0.026)	0.043	3.047	88.28	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	248.85	272.65	23.79	9.6%					
		5,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	137.3	26.58	0.76	3.120	(0.130)	0.040	(0.026)	0.043	3.047	179.69	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	606.69	650.73	44.04	7.3%					
		10,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	257.5	26.58	0.76	3.120	(0.130)	0.040	(0.026)	0.043	3.047	332.04	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1203.09	1280.88	77.79	6.5%					
		15,000	16.65	0.40	2.390	0.040	(0.130)	0.044	0.062	2.405	377.7	26.58	0.76	3.120	(0.130)	0.040	(0.026)	0.043	3.047	484.39	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1799.48	1911.02	111.54	6.2%					
GSe	South Glengarry	1,000	25.46	0.41	2.732	0.300	(0.130)	0.043	0.062	3.007	55.9	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	67.76	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	144.42	156.57	12.15	8.4%					
		2,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	86.0	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.56	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	269.72	288.36	19.24	7.1%					
		5,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	176.2	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.08	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	645.62	686.12	40.50	6.3%					
		10,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	326.5	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.23	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1272.13	1348.07	75.94	6.0%					
		15,000	25.46	0.41	2.732	0.300	(0.130)	0.044	0.062	3.007	476.9	30.17	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.38	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1898.63	2010.01	111.38	5.9%					
GSe	South River	1,000	28.14	0.41	3.154	0.300	(0.130)	0.043	0.062	3.429	62.8	31.83	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.42	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.32	158.23	6.91	4.6%					
		2,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	97.1	31.83	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.25	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	280.85	290.62	9.73	3.5%					
		5,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	200.0	31.83	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.74	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	669.42	687.78	18.36	2.7%					
		10,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	371.5	31.83	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.89	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1317.05	1349.73	32.68	2.5%					
		15,000	28.14	0.41	3.154	0.300	(0.130)	0.044	0.062	3.429	542.9	31.83	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	585.04	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1964.67	2011.67	47.00	2.4%					
GSe	Springwater	1,000	26.91	0.41	3.116	0.170	(0.130)	0.043	0.062	3.262	59.9	31.45	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.04	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	148.42	157.85	9.43	6.4%					
		2,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	92.5	31.45	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.87	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	276.27	290.24	13.97	5.1%					
		5,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	190.4	31.45	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.36	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	659.82	687.40	27.59	4.2%					
		10,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	353.5	31.45	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.51	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1299.07	1349.35	50.28	3.9%					
		15,000	26.91	0.41	3.116	0.170	(0.130)	0.044	0.062	3.262	516.6	31.45	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.66	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1938.32	2011.29	72.97	3.8%					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr							
																											Old		New		Band 1		Band 2		Old		New		Total Bill		Total Bill		Incr		Incr	
																															5.8		6.7		Total \$		Total \$		[\$/month]		[\$/month]		[\$/month]		%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing				Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	RTSR c/kWh	RTSR ne c/kWh	WMSC c/kWh	DRC c/kWh	TLF	Old \$	New \$	Band 1 5.8 kWhs	Band 2 6.7 kWhs	Old Total \$	New Total \$	[\$/month]	[\$/month]	Total Bill	Total Bill	Incr Total Bill	Incr %			
GSe	Thorold	1,000	23.34	0.40	2.600	0.060	(0.130)	0.042	0.062	2.634	50.1	29.23	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	65.26	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	138.57	154.07	15.50	11.2%					
		2,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	76.4	29.23	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	100.53	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	260.14	294.90	24.76	9.5%					
		5,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	155.4	29.23	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	206.34	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	634.85	677.38	52.53	8.4%					
		10,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	287.1	29.23	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	382.69	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1232.72	1331.53	98.81	8.0%					
		15,000	23.34	0.40	2.600	0.060	(0.130)	0.044	0.062	2.634	418.8	29.23	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	559.04	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1840.58	1985.67	145.09	7.9%					
GSe	Tweed	1,000	20.99	0.40	2.772	0.310	(0.130)	0.043	0.062	3.057	52.0	28.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	66.00	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	140.45	154.81	14.36	10.2%					
		2,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	82.5	28.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	102.83	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	266.25	287.20	20.94	7.9%					
		5,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	174.3	28.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	213.32	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	643.67	684.36	40.69	6.3%					
		10,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	327.1	28.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	397.47	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1272.70	1346.31	73.60	5.8%					
		15,000	20.99	0.40	2.772	0.310	(0.130)	0.044	0.062	3.057	480.0	28.41	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	581.62	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1901.74	2008.25	106.52	5.6%					
GSe	Wardsville	1,000	22.98	0.40	2.681	0.080	(0.130)	0.043	0.062	2.736	50.7	29.41	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	65.94	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	139.23	154.75	15.52	11.1%					
		2,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	78.1	29.41	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	101.71	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	261.82	286.08	24.26	9.3%					
		5,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	160.2	29.41	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	209.02	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	629.61	680.06	50.46	8.0%					
		10,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	297.0	29.41	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	387.87	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1242.58	1336.71	94.13	7.6%					
		15,000	22.98	0.40	2.681	0.080	(0.130)	0.044	0.062	2.736	433.8	29.41	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	566.72	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1855.55	1993.35	137.80	7.4%					
GSe	Warkworth	1,000	27.53	0.41	3.154	0.350	(0.130)	0.043	0.062	3.479	62.7	31.14	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.73	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	151.21	157.54	6.33	4.2%					
		2,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	97.5	31.14	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	105.56	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	281.24	289.93	8.69	3.1%					
		5,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	201.9	31.14	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.05	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	671.31	687.09	15.78	2.4%					
		10,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	375.8	31.14	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.20	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1321.44	1349.04	27.60	2.1%					
		15,000	27.53	0.41	3.154	0.350	(0.130)	0.044	0.062	3.479	549.8	31.14	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.35	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1971.56	2010.98	39.42	2.0%					



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing			
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5ab [c/kWh]	VarChg [c/kWh]	[\$/month]	Existing DX	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	RTSR c/kWh	RTSR ne c/kWh	WMSC c/kWh	DRC c/kWh	TLF	Old	New	Band 1 5.8	Band 2 6.7	Old	New	Total Bill	Total Bill	Incr	Incr	
																											\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	
GSe	West Elgin	1,000	24.46	0.40	2.378	0.070	(0.130)	0.043	0.062	2.422	49.1		29.67	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	63.70	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.57	152.51	14.94	10.9%	
		2,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	73.3		29.67	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	96.97	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	257.03	281.34	24.31	9.5%	
		5,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	146.0		29.67	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	196.78	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	615.39	667.82	52.43	8.5%	
		10,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	267.1		29.67	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	363.13	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1212.68	1311.97	99.29	8.2%	
		15,000	24.46	0.40	2.378	0.070	(0.130)	0.044	0.062	2.422	388.2		29.67	0.76	3.400	(0.130)	0.040	(0.026)	0.043	3.327	529.48	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1809.96	1956.11	146.15	8.1%	
GSe	Whitchurch Stouffville	1,000	22.73	0.40	2.580	0.040	(0.130)	0.043	0.062	2.595	49.1		29.54	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	64.57	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.56	153.38	15.81	11.5%	
		2,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	75.0		29.54	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	98.84	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	258.75	283.21	24.46	9.5%	
		5,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	152.9		29.54	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	201.65	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	622.29	672.69	50.40	8.1%	
		10,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	282.6		29.54	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	373.00	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1228.20	1321.84	93.64	7.6%	
		15,000	22.73	0.40	2.580	0.040	(0.130)	0.044	0.062	2.595	412.4		29.54	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	544.35	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1834.11	1970.98	136.87	7.5%	
GSe	Wlarton	1,000	28.31	0.41	3.154	0.090	(0.130)	0.043	0.062	3.219	60.9		31.75	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	69.34	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.39	158.15	8.76	5.9%	
		2,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	93.1		31.75	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	106.17	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	276.82	290.54	13.72	5.0%	
		5,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	189.7		31.75	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	216.66	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	659.09	687.70	28.61	4.3%	
		10,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	350.6		31.75	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	400.81	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1296.22	1349.65	53.43	4.1%	
		15,000	28.31	0.41	3.154	0.090	(0.130)	0.044	0.062	3.219	511.6		31.75	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	584.96	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1933.34	2011.59	78.25	4.0%	
GSe	Woodville	1,000	24.71	0.40	3.154	0.480	(0.130)	0.043	0.062	3.609	61.2		30.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	68.14	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	149.69	156.95	7.26	4.8%	
		2,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	97.3		30.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	104.97	0.73	0.76	0.65	0.70	1.092	44.14	44.79	750	1,250	139.58	139.58	281.01	289.34	8.32	3.0%	
		5,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	205.6		30.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	215.46	0.73	0.76	0.65	0.70	1.092	110.35	111.97	750	4,250	359.07	359.07	674.99	686.50	11.51	1.7%	
		10,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	386.0		30.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	399.61	0.73	0.76	0.65	0.70	1.092	220.70	223.95	750	9,250	724.89	724.89	1331.61	1348.45	16.83	1.3%	
		15,000	24.71	0.40	3.154	0.480	(0.130)	0.044	0.062	3.609	566.5		30.55	0.76	3.756	(0.130)	0.040	(0.026)	0.043	3.683	583.76	0.73	0.76	0.65	0.70	1.092	331.04	335.92	750	14,250	1090.71	1090.71	1988.24	2010.39	22.15	1.1%	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario	2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing	New	Incr	Incr
																												Old	New						Total Bill	Total Bill	Total Bill	Total B
																																						</



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr	Incr												
														Existing Dx										New Dx				RTSR		RTSR new WMSC		DRC		TLF		Old		New		Band 1 5.8		Band 2 6.7		Old		New		Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5a [\$/kWh]	VarChg [\$/month]	Existing Dx	SrChg [\$/cus]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	New Dx	c/kWh	c/kWh	c/kWh	c/kWh			kWhs	kWhs	Total \$	Total \$			[\$/month]	[\$/month]	[\$/month]	%															
Unmtr	G1	100	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	29.6	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	30.39	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	38.09	38.96	0.87	2.3%																	
		250	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	36.1	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	37.09	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	57.45	58.52	1.07	1.9%																	
		500	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	47.0	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	48.26	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	89.72	91.13	1.41	1.6%																	
		750	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	57.9	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	59.43	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	122.61	124.35	1.74	1.4%																	
		1,000	24.78	0.40	4.300	0.090	-0.130	0.045	0.062	4.37	68.8	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	70.60	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	157.33	159.41	2.08	1.3%																	
Unmtr	G3	100	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	21.2	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	25.47	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.73	34.04	4.31	14.5%																	
		250	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	27.5	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	32.17	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	48.80	53.60	4.80	9.8%																	
		500	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	37.9	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	43.34	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	80.60	86.21	5.61	7.0%																	
		750	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	48.3	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	54.51	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	113.01	119.43	6.42	5.7%																	
		1,000	16.61	0.40	4.150	0.050	-0.130	0.045	0.062	4.18	58.8	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	65.68	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	147.26	154.49	7.23	4.9%																	
Unmtr	UG	100	13.33	0.39	3.790	0.030	-0.130	0.044	0.062	3.80	17.5	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	24.11	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	26.05	32.68	6.63	25.4%																	
		250	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	23.2	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	30.81	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.56	52.24	7.68	17.2%																	
		500	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	32.7	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	41.98	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.40	84.85	9.45	12.5%																	
		750	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	42.2	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	53.15	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	106.86	118.07	11.21	10.5%																	
		1,000	13.33	0.39	3.790	0.030	-0.130	0.045	0.062	3.80	51.7	0.76	4.541	(0.130)	0.040	(0.026)	0.043	4.468	64.32	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	140.16	153.13	12.97	9.3%																	
Unmtr	Ailsa Craig	100	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	19.3	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	26.05	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.87	34.62	6.75	24.2%																	
		250	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	23.7	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	31.41	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.02	52.85	7.82	17.4%																	
		500	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	30.9	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	40.36	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.62	83.22	9.60	13.0%																	
		750	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	38.2	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	49.30	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.84	114.22	11.38	11.1%																	
		1,000	16.03	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	45.4	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	58.24	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	133.89	147.05	13.16	9.8%																	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing New Incr Incr			
				Existing Dx										New Dx										RTSR RTSR new WMSC DRC TLF					Old New		Band 1 Band 2 Old New					Total Bill Total Bill		Total Bill Total Bill	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/c/kWh]	base [\$/c/kWh]	Rider2 [\$/c/kWh]	Rider3 [\$/c/kWh]	Rider4 [\$/c/kWh]	Rider 5a [\$/c/kWh]	VarChg [\$/c/kWh]	\$/month	SrChg [\$/cust]	Rider4&8 [\$/c/kWh]	base [\$/c/kWh]	Rider3 [\$/c/kWh]	Rider4 [\$/c/kWh]	Rider 6AB [\$/c/kWh]	Rider 8 [\$/c/kWh]	VarChg [\$/c/kWh]	\$/month	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%					
Unmtr	Arkona	100	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	15.9	19.46	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	23.65	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	24.45	32.22	7.77	31.8%				
		250	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	20.4	19.46	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	28.79	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	41.75	50.22	8.47	20.3%				
		500	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	27.9	19.46	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	37.36	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	70.60	80.22	9.62	13.6%				
		750	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	35.4	19.46	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	45.92	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.07	110.84	10.77	10.8%				
		1,000	12.52	0.39	2.650	0.360	-0.130	0.057	0.062	3.00	42.9	19.46	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	54.49	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	131.38	143.30	11.92	9.1%				
Unmtr	Arnprior	100	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.3	22.21	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	26.60	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.83	35.17	6.34	22.0%				
		250	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.6	22.21	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	32.04	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.94	53.47	7.53	16.4%				
		500	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.8	22.21	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	41.11	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.46	83.97	9.51	12.8%				
		750	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.9	22.21	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	50.17	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.60	115.09	11.49	11.1%				
		1,000	17.02	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.1	22.21	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	59.24	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.58	148.05	13.47	10.0%				
Unmtr	Arran-Elderslie	100	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	16.4	20.17	0.76	3.350	(0.130)	0.040	(0.026)	0.043	3.277	24.21	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	24.91	32.78	7.87	31.6%				
		250	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	20.7	20.17	0.76	3.350	(0.130)	0.040	(0.026)	0.043	3.277	29.12	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.02	50.56	8.54	20.3%				
		500	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	27.8	20.17	0.76	3.350	(0.130)	0.040	(0.026)	0.043	3.277	37.32	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	70.53	80.18	9.65	13.7%				
		750	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	35.0	20.17	0.76	3.350	(0.130)	0.040	(0.026)	0.043	3.277	45.51	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	99.67	110.43	10.76	10.8%				
		1,000	13.11	0.39	2.800	0.090	-0.130	0.043	0.062	2.87	42.2	20.17	0.76	3.350	(0.130)	0.040	(0.026)	0.043	3.277	53.70	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	130.64	142.51	11.87	9.1%				
Unmtr	Artemesia	100	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	20.0	21.49	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	26.18	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.55	34.75	6.20	21.7%				
		250	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	24.7	21.49	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	32.07	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.08	53.50	7.42	16.1%				
		500	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	32.6	21.49	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	41.89	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.31	84.75	9.45	12.5%				
		750	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	40.5	21.49	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	51.70	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.15	116.62	11.47	10.9%				
		1,000	16.46	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	48.3	21.49	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	61.52	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.83	150.33	13.50	9.9%				



Classes		Scenario		2009 + IRM Incl Rate Riders												2010 Incl Rate Riders												Non-Dx				Other Reg Charges		Commodity Bands				Existing				New				Incr				Incr					
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**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [\$/month]	Existing Dx	SrChg [\$/cus]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [\$/month]	New Dx	RTSR c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF c/kWh	Old \$	New \$	Band 1 5.8 kWhs	Band 2 6.7 kWhs	Old Total \$	New Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill						
Unmtr	Bobcaygeon	100	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.9	21.94	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	26.53	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.41	35.10	5.69	19.3%								
		250	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.2	21.94	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	32.27	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.57	53.70	7.13	15.3%								
		500	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.5	21.94	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	41.84	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.17	84.70	9.53	12.7%								
		750	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.7	21.94	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	51.40	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.39	116.32	11.94	11.4%								
		1,000	17.57	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	47.0	21.94	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	60.97	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.44	149.78	14.34	10.6%								
Unmtr	Brighton	100	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.9	21.41	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.90	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.46	34.47	6.01	21.1%								
		250	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.3	21.41	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.49	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.61	52.92	7.31	16.0%								
		500	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.5	21.41	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.81	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.18	83.67	9.49	12.8%								
		750	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.7	21.41	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.12	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.37	115.04	11.67	11.3%								
		1,000	16.63	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.9	21.41	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.44	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.40	148.25	13.85	10.3%								
Unmtr	Brockville	100	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	20.2	21.25	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.74	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.74	34.31	5.57	19.4%								
		250	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	24.5	21.25	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.33	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.82	52.76	6.94	15.1%								
		500	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.6	21.25	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.85	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.29	83.51	9.22	12.4%								
		750	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.7	21.25	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	49.96	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.38	114.88	11.50	11.1%								
		1,000	16.95	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.8	21.25	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.28	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.31	148.09	13.78	10.3%								
Unmtr	Caledon CH	100	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	20.6	22.06	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.55	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.15	35.12	5.97	20.5%								
		250	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	24.9	22.06	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	32.14	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.29	53.57	7.28	15.7%								
		500	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	32.2	22.06	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.46	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.87	84.32	9.46	12.6%								
		750	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	39.4	22.06	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.77	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.06	115.69	11.63	11.2%								
		1,000	17.32	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	46.6	22.06	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	60.09	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.09	148.90	13.81	10.2%								



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr	
New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [c/kWh]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	DRC	TLF	\$	\$	kWhs	Total \$	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%					
Unmtr	Campbellford-Seymour	100	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	18.6	21.07	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	25.36	0.73	0.76	0.65	0.49	1.092	2.00	2.03	100	-	6.33	6.33	26.88	33.72	6.84	25.4%						
		250	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	22.8	21.07	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	30.65	0.73	0.76	0.65	0.49	1.092	4.99	5.07	250	-	15.83	15.83	43.67	51.56	7.89	18.1%						
		500	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	30.0	21.07	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	39.47	0.73	0.76	0.65	0.49	1.092	9.98	10.15	500	-	31.67	31.67	71.64	81.28	9.64	13.5%						
		750	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	37.1	21.07	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	48.28	0.73	0.76	0.65	0.49	1.092	14.98	15.22	750	-	48.12	48.12	100.23	111.63	11.40	11.4%						
		1,000	15.30	0.40	2.833	0.050	-0.130	0.043	0.062	2.86	44.3	21.07	0.76	3.600	(0.130)	0.040	(0.026)	0.043	3.527	57.10	0.73	0.76	0.65	0.49	1.092	19.97	20.29	750	250	66.41	66.41	130.66	143.81	13.15	10.1%						
Unmtr	Carleton Place	100	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	20.7	21.99	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.48	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.28	35.05	5.77	19.7%						
		250	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	25.1	21.99	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	32.07	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.41	53.50	7.09	15.3%						
		500	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	32.3	21.99	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.39	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.96	84.25	9.30	12.4%						
		750	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	39.4	21.99	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.70	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.12	115.62	11.50	11.0%						
		1,000	17.46	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	46.6	21.99	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	60.02	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.13	148.83	13.70	10.1%						
Unmtr	Cavan-Millbrook-North Monaghan	100	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	20.3	21.32	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	26.01	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.80	34.58	5.78	20.1%						
		250	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	24.9	21.32	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	31.90	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.22	53.33	7.11	15.4%						
		500	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	32.5	21.32	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	41.72	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.24	84.58	9.34	12.4%						
		750	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	40.2	21.32	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	51.53	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.88	116.45	11.57	11.0%						
		1,000	16.80	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	47.9	21.32	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	61.35	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.36	150.16	13.80	10.1%						
Unmtr	Centre Hastings	100	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	19.0	20.85	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	25.24	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.56	33.81	6.25	22.7%						
		250	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	23.3	20.85	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	30.68	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.67	52.11	7.44	16.7%						
		500	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	30.5	20.85	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	39.75	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.19	82.61	9.42	12.9%						
		750	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	37.7	20.85	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	48.81	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.34	113.73	11.40	11.1%						
		1,000	15.75	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	44.8	20.85	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	57.88	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	133.31	146.69	13.37	10.0%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [\$/cust]	base [\$/cust]	Rider2 [\$/cust]	Rider3 [\$/cust]	Rider4 [\$/cust]	Rider 5a [\$/cust]	VarChg [\$/month]	[\$/month]	SrChg [\$/cust]	Rider4&8 [\$/cust]	base [\$/cust]	Rider3 [\$/cust]	Rider4 [\$/cust]	Rider 6AB [\$/cust]	Rider 8 [\$/cust]	VarChg [\$/month]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh		\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%								
																																				RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1 5.8
Unmtr	Chalk River	100	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	20.6	22.20	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	26.89	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.13	35.46	6.33	21.7%								
		250	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	25.3	22.20	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	32.78	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.66	54.21	7.55	16.2%								
		500	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	33.2	22.20	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	42.60	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.88	85.46	9.58	12.6%								
		750	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	41.0	22.20	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	52.41	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.72	117.33	11.61	11.0%								
		1,000	17.04	0.40	2.833	0.340	-0.130	0.043	0.062	3.15	48.9	22.20	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	62.23	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.40	151.04	13.64	9.9%								
Unmtr	Champlain	100	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	19.6	21.62	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	26.01	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.10	34.58	6.48	23.0%								
		250	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	24.0	21.62	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	31.45	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.35	52.88	7.53	16.6%								
		500	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	31.4	21.62	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	40.52	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.10	83.38	9.28	12.5%								
		750	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	38.8	21.62	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	49.58	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.47	114.50	11.03	10.7%								
		1,000	16.21	0.40	2.833	0.150	-0.130	0.043	0.062	2.96	46.2	21.62	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	58.65	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.67	147.46	12.79	9.5%								
Unmtr	Cobden	100	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	20.4	21.28	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	26.07	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.93	34.64	5.71	19.7%								
		250	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	25.1	21.28	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	32.11	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.41	53.54	7.13	15.4%								
		500	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	32.8	21.28	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	42.18	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.53	85.04	9.51	12.6%								
		750	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	40.6	21.28	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	52.24	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.27	117.16	11.89	11.3%								
		1,000	16.89	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	48.4	21.28	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	62.31	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.85	151.12	14.27	10.4%								
Unmtr	Deep River	100	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	20.7	22.03	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	26.62	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.28	35.19	5.91	20.2%								
		250	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	25.2	22.03	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	32.36	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.51	53.79	7.28	15.6%								
		500	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	32.5	22.03	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	41.93	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.23	84.79	9.56	12.7%								
		750	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	39.9	22.03	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	51.49	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.58	116.41	11.83	11.3%								
		1,000	17.39	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	47.3	22.03	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	61.06	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.76	149.87	14.11	10.4%								



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	Band 1 5.8	Band 2 6.7	Old Total \$	New Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill					
Unmtr	Deseronto	100	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	17.0	19.83	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	24.07	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	25.58	32.64	7.06	27.6%						
		250	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	21.3	19.83	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	29.28	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.68	50.72	8.03	18.8%						
		500	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	28.5	19.83	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	37.98	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.18	80.84	9.66	13.6%						
		750	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	35.6	19.83	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	46.67	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.30	111.59	11.29	11.3%						
		1,000	13.79	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	42.8	19.83	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	55.36	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	131.25	144.17	12.92	9.8%						
Unmtr	Dryden	100	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	19.8	21.43	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	25.82	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.37	34.39	6.02	21.2%						
		250	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	24.1	21.43	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	31.26	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.45	52.69	7.24	15.9%						
		500	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	31.2	21.43	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	40.33	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.92	83.19	9.27	12.5%						
		750	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	38.3	21.43	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	49.39	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.02	114.31	11.30	11.0%						
		1,000	16.58	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	45.5	21.43	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	58.46	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	133.95	147.27	13.32	9.9%						
Unmtr	Dundalk	100	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	20.8	21.98	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.47	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.32	35.04	5.72	19.5%						
		250	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	25.1	21.98	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	32.06	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.48	53.49	7.01	15.1%						
		500	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	32.4	21.98	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.38	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.08	84.24	9.16	12.2%						
		750	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	39.6	21.98	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.69	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.29	115.61	11.32	10.9%						
		1,000	17.48	0.40	2.833	0.090	-0.130	0.043	0.062	2.90	46.9	21.98	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	60.01	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.35	148.82	13.47	10.0%						
Unmtr	Durham	100	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.6	22.05	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.54	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.15	35.11	5.96	20.4%						
		250	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.9	22.05	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	32.13	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.26	53.56	7.30	15.8%						
		500	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	32.1	22.05	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.43	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.78	84.31	9.53	12.7%						
		750	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	39.3	22.05	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.76	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.93	115.68	11.76	11.3%						
		1,000	17.34	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.4	22.05	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	60.08	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.90	148.89	13.98	10.4%						



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
				Existing Dx										New Dx										RTSR					RTSR new WMSC		DRC		TLF		Old		New		Band 1		Band 2		Old		New		Total Bill		New Bill		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr											
				Existing Dx										New Dx										RTSR					RTSR new WMSC		DRC		TLF		Old		New		Band 1 5.8		Band 2 6.7		New		Total Bill		Total Bill		Incr		Incr	
New Class	Old Class	kWh	ScRchg (\$/cwh)	Rider4 (\$/cwh)	base (\$/cwh)	Rider2 (\$/cwh)	Rider3 (\$/cwh)	Rider4 (\$/cwh)	Rider 5a (\$/cwh)	VarChg (\$/month)	ScRchg (\$/month)	Rider4&8 (\$/cwh)	base (\$/cwh)	Rider3 (\$/cwh)	Rider4 (\$/cwh)	Rider 6AB (\$/cwh)	Rider 8 (\$/cwh)	VarChg (\$/month)	ScRchg (\$/month)	k/cWh	k/cWh	k/cWh	k/cWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%	Total Bill	Total Bill	Incr	Incr															
Unmtr	Forest	100	17.15	0.20	2.833	0.060	-0.130	0.043	0.062	2.87	20.4	22.15	0.76	3.700	0.130	0.040	0.026	0.043	3.627	26.54	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.96	35.11	6.15	21.2%																	
		250	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.7	22.15	0.76	3.700	0.130	0.040	0.026	0.043	3.627	31.98	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.07	53.41	7.34	15.9%																	
		500	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.9	22.15	0.76	3.700	0.130	0.040	0.026	0.043	3.627	41.05	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.59	83.91	9.32	12.5%																	
		750	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	39.1	22.15	0.76	3.700	0.130	0.040	0.026	0.043	3.627	50.11	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.73	115.03	11.30	10.9%																	
		1,000	17.15	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	46.2	22.15	0.76	3.700	0.130	0.040	0.026	0.043	3.627	59.18	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.71	147.99	13.28	9.9%																	
Unmtr	GBE	100	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	16.9	19.90	0.76	3.500	0.130	0.040	0.026	0.043	3.427	24.09	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	25.44	32.66	7.22	28.4%																	
		250	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	21.2	19.90	0.76	3.500	0.130	0.040	0.026	0.043	3.427	29.23	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.56	50.66	8.11	19.0%																	
		500	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	28.4	19.90	0.76	3.500	0.130	0.040	0.026	0.043	3.427	37.80	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.08	80.66	9.58	13.5%																	
		750	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	35.5	19.90	0.76	3.500	0.130	0.040	0.026	0.043	3.427	46.36	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.22	112.28	11.06	11.0%																	
		1,000	13.64	0.39	2.833	0.060	-0.130	0.043	0.062	2.87	42.7	19.90	0.76	3.500	0.130	0.040	0.026	0.043	3.427	54.93	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	131.20	143.74	12.54	9.6%																	
Unmtr	Georgina	100	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.3	21.72	0.76	3.650	0.130	0.040	0.026	0.043	3.577	26.06	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.83	34.63	6.80	24.4%																	
		250	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	23.6	21.72	0.76	3.650	0.130	0.040	0.026	0.043	3.577	31.42	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.98	52.66	7.68	17.4%																	
		500	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	30.8	21.72	0.76	3.650	0.130	0.040	0.026	0.043	3.577	40.37	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.55	83.23	9.68	13.2%																	
		750	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.1	21.72	0.76	3.650	0.130	0.040	0.026	0.043	3.577	49.31	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.74	114.23	11.49	11.2%																	
		1,000	16.01	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.3	21.72	0.76	3.650	0.130	0.040	0.026	0.043	3.577	58.25	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	133.77	147.06	13.29	9.9%																	
Unmtr	Glencoe	100	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	17.8	20.47	0.76	3.650	0.130	0.040	0.026	0.043	3.577	24.81	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	26.38	33.38	7.00	26.5%																	
		250	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	22.3	20.47	0.76	3.650	0.130	0.040	0.026	0.043	3.577	30.17	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	43.62	51.61	7.99	18.3%																	
		500	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	29.6	20.47	0.76	3.650	0.130	0.040	0.026	0.043	3.577	39.12	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	72.34	81.98	9.64	13.3%																	
		750	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	37.0	20.47	0.76	3.650	0.130	0.040	0.026	0.043	3.577	48.06	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	101.68	112.98	11.30	11.1%																	
		1,000	14.50	0.40	2.833	0.140	-0.130	0.043	0.062	2.95	44.4	20.47	0.76	3.650	0.130	0.040	0.026	0.043	3.577	57.00	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	132.86	145.81	12.95	9.7%																	



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr			
				Existing Dx										New Dx										RTSR		RTSR new WMSC		DRC		TLF		Old		New		Total Bill		Total Bill		Total Bill		Total Bill	



Classes		Scenario		2009 + IRM Incl Rate Riders										Existing Dx										2010 Incl Rate Riders										New Dx				Non-Dx				RTSR RTSR new WMSC				DRC				TLF				Other Reg Charges				New				Commodity Bands				Existing				New				Incr				Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
New Class	Old Class	kWh	\$/kChg	Rider4	base	Rider2	Rider3	Rider4	Rider5	Rider6	Rider7	Rider8	Rider9	Rider10	Rider11	Rider12	Rider13	Rider14	Rider15	Rider16	Rider17	Rider18	Rider19	Rider20	Rider21	Rider22	Rider23	Rider24	Rider25	Rider26	Rider27	Rider28	Rider29	Rider30	Rider31	Rider32	Rider33	Rider34	Rider35	Rider36	Rider37	Rider38	Rider39	Rider40	Rider41	Rider42	Rider43	Rider44	Rider45	Rider46	Rider47	Rider48	Rider49	Rider50	Rider51	Rider52	Rider53	Rider54	Rider55	Rider56	Rider57	Rider58	Rider59	Rider60	Rider61	Rider62	Rider63	Rider64	Rider65	Rider66	Rider67	Rider68	Rider69	Rider70	Rider71	Rider72	Rider73	Rider74	Rider75	Rider76	Rider77	Rider78	Rider79	Rider80	Rider81	Rider82	Rider83	Rider84	Rider85	Rider86	Rider87	Rider88	Rider89	Rider90	Rider91	Rider92	Rider93	Rider94	Rider95	Rider96	Rider97	Rider98	Rider99	Rider100	Rider101	Rider102	Rider103	Rider104	Rider105	Rider106	Rider107	Rider108	Rider109	Rider110	Rider111	Rider112	Rider113	Rider114	Rider115	Rider116	Rider117	Rider118	Rider119	Rider120	Rider121	Rider122	Rider123	Rider124	Rider125	Rider126	Rider127	Rider128	Rider129	Rider130	Rider131	Rider132	Rider133	Rider134	Rider135	Rider136	Rider137	Rider138	Rider139	Rider140	Rider141	Rider142	Rider143	Rider144	Rider145	Rider146	Rider147	Rider148	Rider149	Rider150	Rider151	Rider152	Rider153	Rider154	Rider155	Rider156	Rider157	Rider158	Rider159	Rider160	Rider161	Rider162	Rider163	Rider164	Rider165	Rider166	Rider167	Rider168	Rider169	Rider170	Rider171	Rider172	Rider173	Rider174	Rider175	Rider176	Rider177	Rider178	Rider179	Rider180	Rider181	Rider182	Rider183	Rider184	Rider185	Rider186	Rider187	Rider188	Rider189	Rider190	Rider191	Rider192	Rider193	Rider194	Rider195	Rider196	Rider197	Rider198	Rider199	Rider200	Rider201	Rider202	Rider203	Rider204	Rider205	Rider206	Rider207	Rider208	Rider209	Rider210	Rider211	Rider212	Rider213	Rider214	Rider215	Rider216	Rider217	Rider218	Rider219	Rider220	Rider221	Rider222	Rider223	Rider224	Rider225	Rider226	Rider227	Rider228	Rider229	Rider230	Rider231	Rider232	Rider233	Rider234	Rider235	Rider236	Rider237	Rider238	Rider239	Rider240	Rider241	Rider242	Rider243	Rider244	Rider245	Rider246	Rider247	Rider248	Rider249	Rider250	Rider251	Rider252	Rider253	Rider254	Rider255	Rider256	Rider257	Rider258	Rider259	Rider260	Rider261	Rider262	Rider263	Rider264	Rider265	Rider266	Rider267	Rider268	Rider269	Rider270	Rider271	Rider272	Rider273	Rider274	Rider275	Rider276	Rider277	Rider278	Rider279	Rider280	Rider281	Rider282	Rider283	Rider284	Rider285	Rider286	Rider287	Rider288	Rider289	Rider290	Rider291	Rider292	Rider293	Rider294	Rider295	Rider296	Rider297	Rider298	Rider299	Rider300	Rider301	Rider302	Rider303	Rider304	Rider305	Rider306	Rider307	Rider308	Rider309	Rider310	Rider311	Rider312	Rider313	Rider314	Rider315	Rider316	Rider317	Rider318	Rider319	Rider320	Rider321	Rider322	Rider323	Rider324	Rider325	Rider326	Rider327	Rider328	Rider329	Rider330	Rider331	Rider332	Rider333	Rider334	Rider335	Rider336	Rider337	Rider338	Rider339	Rider340	Rider341	Rider342	Rider343	Rider344	Rider345	Rider346	Rider347	Rider348	Rider349	Rider350	Rider351	Rider352	Rider353	Rider354	Rider355	Rider356	Rider357	Rider358	Rider359	Rider360	Rider361	Rider362	Rider363	Rider364	Rider365	Rider366	Rider367	Rider368	Rider369	Rider370	Rider371	Rider372	Rider373	Rider374	Rider375	Rider376	Rider377	Rider378	Rider379	Rider380	Rider381	Rider382	Rider383	Rider384	Rider385	Rider386	Rider387	Rider388	Rider389	Rider390	Rider391	Rider392	Rider393	Rider394	Rider395	Rider396	Rider397	Rider398	Rider399	Rider400	Rider401	Rider402	Rider403	Rider404	Rider405	Rider406	Rider407	Rider408	Rider409	Rider410	Rider411	Rider412	Rider413	Rider414	Rider415	Rider416	Rider417	Rider418	Rider419	Rider420	Rider421	Rider422	Rider423	Rider424	Rider425	Rider426	Rider427	Rider428	Rider429	Rider430	Rider431	Rider432	Rider433	Rider434	Rider435	Rider436	Rider437	Rider438	Rider439	Rider440	Rider441	Rider442	Rider443	Rider444	Rider445	Rider446	Rider447	Rider448	Rider449	Rider450	Rider451	Rider452	Rider453	Rider454	Rider455	Rider456	Rider457	Rider458	Rider459	Rider460	Rider461	Rider462	Rider463	Rider464	Rider465	Rider466	Rider467	Rider468	Rider469	Rider470	Rider471	Rider472	Rider473	Rider474	Rider475	Rider476	Rider477	Rider478	Rider479	Rider480	Rider481	Rider482	Rider483	Rider484	Rider485	Rider486	Rider487	Rider488	Rider489	Rider490	Rider491	Rider492	Rider493	Rider494	Rider495	Rider496	Rider497	Rider498	Rider499	Rider500	Rider501	Rider502	Rider503	Rider504	Rider505	Rider506	Rider507	Rider508	Rider509	Rider510	Rider511	Rider512	Rider513	Rider514	Rider515	Rider516	Rider517	Rider518	Rider519	Rider520	Rider521	Rider522	Rider523	Rider524	Rider525	Rider526	Rider527	Rider528	Rider529	Rider530	Rider531	Rider532	Rider533	Rider534	Rider535	Rider536	Rider537	Rider538	Rider539	Rider540	Rider541	Rider542	Rider543	Rider544	Rider545	Rider546	Rider547	Rider548	Rider549	Rider550	Rider551	Rider552	Rider553	Rider554	Rider555	Rider556	Rider557	Rider558	Rider559	Rider560	Rider561	Rider562	Rider563	Rider564	Rider565	Rider566	Rider567	Rider568	Rider569	Rider570	Rider571	Rider572	Rider573	Rider574	Rider575	Rider576	Rider577	Rider578	Rider579	Rider580	Rider581	Rider582	Rider583	Rider584	Rider585	Rider586	Rider587	Rider588	Rider589	Rider590	Rider591	Rider592	Rider593	Rider594	Rider595	Rider596	Rider597	Rider598	Rider599	Rider600	Rider601	Rider602	Rider603	Rider604	Rider605	Rider606	Rider607	Rider608	Rider609	Rider610	Rider611	Rider612	Rider613	Rider614	Rider615	Rider616	Rider617	Rider618	Rider619	Rider620	Rider621	Rider622	Rider623	Rider624	Rider625	Rider626	Rider627	Rider628	Rider629	Rider630	Rider631	Rider632	Rider633	Rider634	Rider635	Rider636	Rider637	Rider638	Rider639	Rider640	Rider641	Rider642	Rider643	Rider644	Rider645	Rider646	Rider647	Rider648	Rider649	Rider650	Rider651	Rider652	Rider653	Rider654	Rider655	Rider656	Rider657	Rider658	Rider659	Rider660	Rider661	Rider662	Rider663	Rider664	Rider665	Rider666	Rider667	Rider668	Rider669	Rider670	Rider671	Rider672	Rider673	Rider674	Rider675	Rider676	Rider677	Rider678	Rider679	Rider680	Rider681	Rider682	Rider683	Rider684	Rider685	Rider686	Rider687	Rider688	Rider689	Rider690	Rider691	Rider692	Rider693	Rider694	Rider695	Rider696	Rider697	Rider698	Rider699	Rider700	Rider701	Rider702	Rider703	Rider704	Rider705	Rider706	Rider707	Rider708	Rider709	Rider710	Rider711	Rider712	Rider713	Rider714	Rider715	Rider716	Rider717	Rider718	Rider719	Rider720	Rider721	Rider722	Rider723	Rider724	Rider725	Rider726	Rider727	Rider728	Rider729	Rider730	Rider731	Rider732	Rider733	Rider734	Rider735	Rider736	Rider737	Rider738	Rider739	Rider740	Rider741	Rider742	Rider743	Rider744	Rider745	Rider746	Rider747	Rider748	Rider749	Rider750	Rider751	Rider752	Rider753	Rider754	Rider755	Rider756	Rider757	Rider758	Rider759	Rider760	Rider761	Rider762	Rider763	Rider764	Rider765	Rider766	Rider767	Rider768	Rider769	Rider770	Rider771	Rider772	Rider773	Rider774	Rider775	Rider776	Rider777	Rider778	Rider779	Rider780	Rider781	Rider782	Rider783	Rider784	Rider785	Rider786	Rider787	Rider788	Rider789	Rider790	Rider791	Rider792	Rider793	Rider794	Rider795	Rider796	Rider797	Rider798	Rider799	Rider800	Rider801	Rider802	Rider803	Rider804	Rider805	Rider806	Rider807	Rider808	Rider809	Rider810	Rider811	Rider812	Rider813	Rider814	Rider815	Rider816	Rider817	Rider818	Rider819	Rider820	Rider821	Rider822	Rider823	Rider824	Rider825	Rider826	Rider827	Rider828	Rider829	Rider830	Rider831	Rider832	Rider833	Rider834	Rider835	Rider836	Rider837	Rider838	Rider839	Rider840	Rider841	Rider842	Rider843	Rider844	Rider845	Rider846	Rider847	Rider848	Rider849	Rider850	Rider851	Rider852	Rider853	Rider854	Rider855	Rider856	Rider857	Rider858	Rider859	Rider860	Rider861	Rider862	Rider863	Rider864	Rider865	Rider866	Rider867	Rider868	Rider869	Rider870	Rider871	Rider872	Rider873	Rider874	Rider875	Rider876	Rider877	Rider878	Rider879	Rider880	Rider881	Rider882	Rider883	Rider884	Rider885	Rider886	Rider887	Rider888	Rider889	Rider890	Rider891	Rider892	Rider893	Rider894	Rider895	Rider896	Rider897	Rider898	Rider899	Rider900	Rider901	Rider902	Rider903	Rider904	Rider905	Rider906	Rider907	Rider908	Rider909	Rider910	Rider911	Rider912	Rider913	Rider914	Rider915	Rider916	Rider917	Rider918	Rider919	Rider920	Rider921	Rider922	Rider923	Rider924	Rider925	Rider926	Rider927	Rider928	Rider929	Rider930	Rider931	Rider932	Rider933	Rider934	Rider935	Rider936	Rider937	Rider938	Rider939	Rider940	Rider941	Rider942	Rider943	Rider944	Rider945	Rider946	Rider947	Rider948	Rider949	Rider950	Rider951	Rider952	Rider953	Rider954	Rider955	Rider956	Rider957	Rider958	Rider959	Rider960	Rider961	Rider962	Rider963	Rider964	Rider965	Rider966	Rider967	Rider968	Rider969	Rider970	Rider971	Rider972	Rider973	Rider974	Rider975	Rider976	Rider977	Rider978	Rider979	Rider980	Rider981	Rider982	Rider983	Rider984	Rider985	Rider986	Rider987	Rider988	Rider989	Rider990	Rider991	Rider992	Rider993	Rider994	Rider995	Rider996	Rider997	Rider998	Rider999	Rider1000	Rider1001	Rider1002	Rider1003	Rider1004	Rider1005	Rider1006	Rider1007	Rider1008	Rider1009	Rider1010	Rider1011	Rider1012	Rider1013	Rider1014	Rider1015	Rider1016	Rider1017	Rider1018	Rider1019	Rider1020	Rider1021	Rider1022	Rider1023	Rider1024	Rider1025	Rider1026	Rider1027	Rider1028	Rider1029	Rider1030	Rider1031	Rider1032	Rider1033	Rider1034	Rider1035	Rider1036	Rider1037	Rider1038	Rider1039	Rider1040	Rider1041	Rider1042	Rider1043	Rider1044	Rider1045	Rider1046	Rider1047	Rider1048	Rider1049	Rider1050	Rider1051	Rider1052	Rider1053	Rider1054	Rider1055	Rider1056	Rider1057	Rider1058	Rider1059	Rider1060	Rider1061	Rider1062	Rider1063	Rider1064	Rider1065	Rider1066	Rider1067	Rider1068	Rider1069	Rider1070	Rider1071	Rider1072	Rider1073	Rider1074	Rider1075	Rider1076	Rider1077	Rider1078	Rider1079	Rider1080	Rider1081	Rider1082	Rider1083	Rider1084	Rider1085	Rider1086	Rider1087	Rider1088	Rider1089	Rider1090	Rider1091	Rider1092	Rider1093	Rider1094	Rider1095	Rider1096	Rider1097	Rider1098	Rider1099	Rider1100	Rider1101	Rider1102	Rider1103	Rider1104	Rider1105	Rider1106	Rider1107	Rider1108	Rider1109	Rider1110	Rider1111	Rider1112	Rider1113	Rider1114	Rider1115	Rider1116	Rider1117	Rider1118	Rider1119	Rider1120	Rider1121	Rider1122	Rider1123	Rider1124	Rider1125	Rider1126	Rider1127	Rider1128	Rider1129	Rider1130	Rider1131	Rider1132	Rider1133	Rider1134	Rider1135	Rider1136	Rider1137	Rider1138	Rider1139	Rider1140	Rider1141	Rider1142	Rider1143	Rider1144	Rider1145	Rider1146	Rider1147	Rider1148	Rider1149	Rider1150	Rider1151	Rider1152	Rider1153	Rider1154	Rider1155	Rider1156	Rider1157	Rider1158	Rider1159	Rider1160	Rider1161	Rider1162	Rider1163	Rider1164	Rider1165	Rider1166	Rider1167	Rider1168	Rider1169	Rider1170	Rider1171	Rider1172	Rider1173	Rider1174	Rider1175	Rider1176	Rider1177	Rider1178	Rider1179	Rider1180	Rider1181	Rider1182	Rider1183	Rider1184	Rider1185	Rider1186	Rider1187	Rider1188	Rider1189	Rider1190	Rider1191	Rider1192	Rider1193	Rider1194	Rider1195	Rider1196	Rider1197	Rider1198	Rider1199	Rider1200	Rider1201	Rider1202	Rider1203	Rider1204	Rider1205	Rider1206	Rider1207	Rider1208	Rider1209	Rider1210	Rider1211	Rider1212	Rider1213	Rider1214	Rider1215	Rider1216	Rider1217	Rider1218	Rider1219	Rider1220	Rider1221	Rider1222	Rider1223	Rider1224	Rider1225	Rider1226	Rider1227	Rider1228	Rider1229	Rider1230	Rider1231	Rider1232	Rider1233	Rider1234	Rider1235	Rider1236	Rider1237	Rider1238	Rider1239	Rider1240	Rider1241	Rider1242	Rider1243	Rider1244	Rider1245	Rider1246	Rider1247	Rider1248	Rider1249	Rider1250	Rider1251	Rider1252	Rider1253	Rider1254	Rider1255	Rider1256	Rider1257	Rider1258	Rider1259	Rider1260	Rider1261	Rider1262	Rider1263	Rider1264	Rider1265	Rider1266	Rider1267	Rider1268	Rider1269	Rider1270	Rider1271	Rider1272	Rider1273	Rider1274	Rider1275	Rider1276	Rider1277	Rider1278	Rider1279	Rider1280	Rider1281	Rider1282	Rider1283	Rider1284	Rider1285	Rider1286	Rider1287	Rider1288	Rider1289	Rider1290	Rider1291	Rider1292	Rider1293	Rider1294	Rider1295	Rider1296	Rider1297	Rider1298	Rider1299	Rider1300	Rider1301	Rider1302	Rider1303	Rider1304	Rider1305	Rider1306	Rider1307	Rider1308	Rider1309	Rider1310	Rider1311	Rider1312	Rider1313	Rider1314	Rider1315	Rider1316	Rider1317	Rider1318	Rider1319	Rider1320	Rider1321	Rider1322	Rider1323	Rider1324	Rider1325	Rider1326



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges				Commodity Bands				Existing				New			
New Class	Old Class	kWh	S/cChg [\$/cwh]	Rider4 [\$/cwh]	base	Rider2 [\$/cwh]	Rider3 [\$/cwh]	Rider4 [\$/cwh]	Rider 5a [\$/cwh]	VarChg [\$/month]	S/cChg [\$/cwh]	Rider4&8 [\$/cwh]	base	Rider3 [\$/cwh]	Rider4 [\$/cwh]	Rider 6AB [\$/cwh]	Rider 7 [\$/cwh]	VarChg [\$/month]	S/cWh	c/kWh	c/kWh	c/kWh	c/kWh	DRC	TLF	\$	\$	k/Whs	k/Wh	Total \$	Total \$	[\$/month]	[\$/month]	Total \$	Total \$	[\$/month]	%						
																																						Band 1	Band 2	Old	New	5.8	6.7
Unmtr	Lucan Granton	100	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	19.4	21.67	0.76	3.700	0.130	0.040	0.026	0.043	3.627	26.06	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.95	34.63	6.68	23.9%								
		250	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	21.67	0.76	3.700	0.130	0.040	0.026	0.043	3.627	26.06	0.73	0.76	0.65	0.70	1.092	2.21	2.24	250	-	15.83	15.83	45.13	58.93	7.29	12.5%									
		500	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	31.0	21.67	0.76	3.700	0.130	0.040	0.026	0.043	3.627	40.57	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.75	83.43	9.68	13.1%								
		750	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	38.3	21.67	0.76	3.700	0.130	0.040	0.026	0.043	3.627	48.63	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.29	114.55	11.56	11.2%								
		1,000	16.11	0.40	2.833	0.100	-0.130	0.043	0.062	2.91	45.6	21.67	0.76	3.700	0.130	0.040	0.026	0.043	3.627	58.70	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.07	147.51	13.44	10.0%								
Unmtr	Malahide	100	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	19.1	21.03	0.76	4.000	0.130	0.040	0.026	0.043	3.927	25.72	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.62	34.29	6.67	24.1%								
		250	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	21.03	21.03	0.76	4.000	0.130	0.040	0.026	0.043	3.927	31.61	0.73	0.76	0.65	0.70	1.092	5.52	5.69	250	-	15.83	15.83	40.38	49.79	7.68	16.8%								
		500	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	32.3	21.03	0.76	4.000	0.130	0.040	0.026	0.043	3.927	41.43	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.98	84.29	9.31	12.4%								
		750	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	40.5	21.03	0.76	4.000	0.130	0.040	0.026	0.043	3.927	51.24	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.20	116.16	10.97	10.4%								
		1,000	15.39	0.40	2.833	0.490	-0.130	0.043	0.062	3.30	48.8	21.03	0.76	4.000	0.130	0.040	0.026	0.043	3.927	61.06	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	137.25	149.87	12.62	9.2%								
Unmtr	Mapleton	100	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	20.5	21.23	0.76	4.100	0.130	0.040	0.026	0.043	4.027	26.02	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.01	34.59	5.58	19.2%								
		250	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	21.23	21.23	0.76	4.100	0.130	0.040	0.026	0.043	4.027	32.06	0.73	0.76	0.65	0.70	1.092	5.52	5.69	250	-	15.83	15.83	46.47	59.79	7.25	12.4%								
		500	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	32.9	21.23	0.76	4.100	0.130	0.040	0.026	0.043	4.027	42.13	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.57	84.99	9.42	12.5%								
		750	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	40.6	21.23	0.76	4.100	0.130	0.040	0.026	0.043	4.027	52.19	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.29	117.11	11.83	11.2%								
		1,000	16.98	0.40	2.833	0.290	-0.130	0.043	0.062	3.10	48.4	21.23	0.76	4.100	0.130	0.040	0.026	0.043	4.027	62.26	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.84	151.07	14.23	10.4%								
Unmtr	Markdale	100	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	20.9	21.91	0.76	3.800	0.130	0.040	0.026	0.043	3.727	26.40	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.41	34.97	5.56	18.9%								
		250	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	21.91	21.91	0.76	3.800	0.130	0.040	0.026	0.043	3.727	32.50	0.73	0.76	0.65	0.70	1.092	5.52	5.69	250	-	15.83	15.83	46.50	56.82	6.48	14.4%								
		500	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	32.3	21.91	0.76	3.800	0.130	0.040	0.026	0.043	3.727	41.31	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.97	84.17	9.20	12.3%								
		750	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	39.4	21.91	0.76	3.800	0.130	0.040	0.026	0.043	3.727	50.62	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.06	115.54	11.48	11.0%								
		1,000	17.63	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	46.5	21.91	0.76	3.800	0.130	0.040	0.026	0.043	3.727	59.94	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.99	148.75	13.76	10.2%								



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	TLF	\$	\$	kWhs	Band 1 5.8 kWhs	Band 2 6.7 kWhs	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill			
Unmtr	Marmora	100	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	17.1	19.81	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	24.05	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	25.62	32.62	7.00	27.3%						
		250	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	21.4	19.81	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	29.26	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.72	50.70	7.97	18.7%						
		500	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	28.5	19.81	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	37.96	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.22	80.82	9.60	13.5%						
		750	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	35.7	19.81	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	46.65	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.34	111.57	11.23	11.2%						
		1,000	13.83	0.39	2.833	0.050	-0.130	0.043	0.062	2.86	42.8	19.81	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	55.34	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	131.29	144.15	12.86	9.8%						
Unmtr	McGarry	100	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	20.1	21.54	0.76	4.150	(0.130)	0.040	(0.026)	0.043	4.077	26.38	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.62	34.95	6.33	22.1%						
		250	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	25.0	21.54	0.76	4.150	(0.130)	0.040	(0.026)	0.043	4.077	32.49	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.39	53.93	7.54	16.2%						
		500	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	33.3	21.54	0.76	4.150	(0.130)	0.040	(0.026)	0.043	4.077	42.69	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	76.01	85.55	9.54	12.5%						
		750	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	41.6	21.54	0.76	4.150	(0.130)	0.040	(0.026)	0.043	4.077	52.88	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	106.25	117.80	11.54	10.9%						
		1,000	16.37	0.40	2.833	0.500	-0.130	0.043	0.062	3.31	49.8	21.54	0.76	4.150	(0.130)	0.040	(0.026)	0.043	4.077	63.07	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	138.33	151.88	13.55	9.8%						
Unmtr	Meaford	100	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	20.6	22.04	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.53	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.18	35.10	5.92	20.3%						
		250	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	25.0	22.04	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	32.12	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.31	53.55	7.24	15.6%						
		500	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	32.2	22.04	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.44	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.85	84.30	9.45	12.6%						
		750	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	39.3	22.04	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.75	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.02	115.67	11.65	11.2%						
		1,000	17.36	0.40	2.833	0.070	-0.130	0.043	0.062	2.88	46.5	22.04	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	60.07	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.02	148.88	13.85	10.3%						
Unmtr	Middlesex Centre	100	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	19.6	21.71	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	26.30	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.11	34.87	6.76	24.0%						
		250	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	24.3	21.71	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	32.04	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.66	53.47	7.81	17.1%						
		500	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	32.2	21.71	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	41.61	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.91	84.47	9.56	12.8%						
		750	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	40.1	21.71	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	51.17	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.77	116.09	11.32	10.8%						
		1,000	16.02	0.40	2.833	0.350	-0.130	0.043	0.062	3.16	48.0	21.71	0.76	3.900	(0.130)	0.040	(0.026)	0.043	3.827	60.74	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.48	149.55	13.07	9.6%						



Classes			Scenario		2009 + IRM Incl Rate Riders										Existing Dc										New Dx										Non-Dx		Other Reg Charges		750				Existing				New			
New Class	Old Class	kWh	\$/kWh	Rider1 \$/kWh	base \$/kWh	Rider2 \$/kWh	Rider3 \$/kWh	Rider4 \$/kWh	Rider 5 VarChg \$/kWh	\$/month	\$/kWh	Rider4&8 base \$/kWh	Rider3 \$/kWh	Rider4 \$/kWh	Rider 6 AB \$/kWh	Rider 8 \$/kWh	c/kWh	c/kWh	c/kWh	c/kWh	DRC	TLP	\$	\$	kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	%	Total Bill	Total Bill	Total Bill	Total Bill															
Unmtr	Napanee	100	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.1	21.31	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.80	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.63	34.37	5.74	20.0%															
		250	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.4	21.31	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.39	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.75	52.82	7.07	15.5%															
		500	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.6	21.31	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.71	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.27	83.57	9.30	12.5%															
		750	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.7	21.31	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.02	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.41	114.94	11.53	11.2%															
		1,000	16.83	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	45.9	21.31	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.34	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.39	148.15	13.76	10.2%															
Unmtr	Nipigon	100	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	21.0	21.95	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	26.64	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	29.50	35.21	5.71	19.3%															
		250	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	25.5	21.95	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	32.53	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.84	53.96	7.12	15.2%															
		500	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	33.0	21.95	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	42.35	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.74	85.21	9.47	12.5%															
		750	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	40.5	21.95	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	52.16	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.41	114.94	11.53	11.2%															
		1,000	17.54	0.40	2.833	0.210	-0.130	0.043	0.062	3.02	48.1	21.95	0.76	4.000	(0.130)	0.040	(0.026)	0.043	3.927	61.98	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.61	150.79	14.18	10.4%															
Unmtr	North Dorchester	100	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	18.8	21.03	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.52	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.38	34.09	6.71	24.5%															
		250	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	23.4	21.03	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.11	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.80	52.54	7.74	17.3%															
		500	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	31.1	21.03	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.43	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.82	83.29	9.47	12.8%															
		750	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	38.8	21.03	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	49.74	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.46	114.68	11.20	10.2%															
		1,000	15.38	0.40	2.833	0.260	-0.130	0.043	0.062	3.07	46.5	21.03	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.06	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.94	147.87	12.93	9.6%															
Unmtr	North Dundas	100	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	18.2	20.24	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	24.58	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	26.75	33.15	6.40	23.9%															
		250	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	22.5	20.24	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	29.94	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	43.83	51.38	7.54	17.2%															
		500	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	29.0	20.24	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	38.89	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	72.30	81.30	9.45	13.1%															
		750	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	36.8	20.24	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	47.83	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	101.40	112.75	11.35	11.2%															
		1,000	14.96	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	43.8	20.24	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	56.77	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	132.32	145.58	13.25	10.0%															



Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr															
				Existing Dx										New Dx										RTSR				RTSR		New WMSC		DRC		TLF		Old		New		Band 1 5.8		Band 2 6.7		Old		New		Total Bill		Total Bill		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cust]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [c/kWh]	\$/month]	SrChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	\$/month]	c/kWh	c/kWh	c/kWh	c/kWh			kWhs	kWhs	Total \$	Total \$	\$/month]	\$/month]	\$/month]	%																					
Unmtr	North Glengarry	100	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	19.3	20.76	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.25	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	27.79	33.82	6.03	21.7%																				
		250	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	23.6	20.76	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	30.84	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.99	52.27	7.28	16.2%																				
		500	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	31.0	20.76	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.16	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.67	83.02	9.35	12.7%																				
		750	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	38.3	20.76	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	49.47	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.96	114.39	11.43	11.1%																				
		1,000	15.93	0.40	2.833	0.120	-0.130	0.043	0.062	2.93	45.6	20.76	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	58.79	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.09	147.60	13.51	10.1%																				
Unmtr	North Grenville	100	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	19.5	21.59	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	25.98	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.09	34.55	6.46	23.0%																				
		250	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	23.9	21.59	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	31.42	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.23	52.85	7.62	16.9%																				
		500	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	31.1	21.59	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	40.49	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.80	83.35	9.55	12.9%																				
		750	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	38.3	21.59	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	49.55	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.99	114.47	11.48	11.1%																				
		1,000	16.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	45.5	21.59	0.76	3.700	(0.130)	0.040	(0.026)	0.043	3.627	58.62	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.02	147.43	13.41	10.0%																				
Unmtr	North Perth	100	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	22.3	23.22	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	27.71	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	30.80	36.28	5.48	17.8%																				
		250	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	26.5	23.22	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	33.30	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	47.88	54.73	6.85	14.3%																				
		500	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	33.7	23.22	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	42.62	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	76.35	85.48	9.13	12.0%																				
		750	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	40.8	23.22	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	51.93	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.45	116.85	11.40	10.8%																				
		1,000	19.01	0.40	2.833	0.040	-0.130	0.043	0.062	2.85	47.9	23.22	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	61.25	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.38	150.06	13.68	10.0%																				
Unmtr	North Stormont	100	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	16.3	19.23	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	23.47	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	24.86	32.04	7.18	28.9%																				
		250	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	20.7	19.23	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	28.68	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.09	50.12	8.03	19.1%																				
		500	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	28.1	19.23	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	37.38	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	70.80	80.24	9.44	13.3%																				
		750	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	35.5	19.23	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	46.07	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.13	110.99	10.86	10.8%																				
		1,000	12.98	0.39	2.700	0.260	-0.130	0.052	0.062	2.94	42.8	19.23	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	54.76	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	131.30	143.57	12.27	9.3%																				



Classes		Scenario		2009 + IRM Incl Rate Riders														2010 Incl Rate Riders														Non-Dx				Other Reg Charges		Commodity Bands				Existing				New				Incr				Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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New Class	Old Class	kWh	SrChg	Rider4	base	Rider2	Rider3	Rider4	Rider 5a	VarChg	\$/month	SrChg	Rider4&8	base	Rider3	Rider4	Rider 6AB	Rider 8	VarChg	\$/month	c/kWh	c/kWh	c/kWh	c/kWh							kWhs	kWhs	Total \$	Total \$	\$/month	\$/month	\$/month	%	Total Bill	Total Bill	Incr	Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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Rider566	Rider567	Rider568	Rider569	Rider570	Rider571	Rider572	Rider573	Rider574	Rider575	Rider576	Rider577	Rider578	Rider579	Rider580	Rider581	Rider582	Rider583	Rider584	Rider585	Rider586	Rider587	Rider588	Rider589	Rider590	Rider591	Rider592	Rider593	Rider594	Rider595	Rider596	Rider597	Rider598	Rider599	Rider600	Rider601	Rider602	Rider603	Rider604	Rider605	Rider606	Rider607	Rider608	Rider609	Rider610	Rider611	Rider612	Rider613	Rider614	Rider615	Rider616	Rider617	Rider618	Rider619	Rider620	Rider621	Rider622	Rider623	Rider624	Rider625	Rider626	Rider627	Rider628	Rider629	Rider630	Rider631	Rider632	Rider633	Rider634	Rider635	Rider636	Rider637	Rider638	Rider639	Rider640	Rider641	Rider642	Rider643	Rider644	Rider645	Rider646	Rider647	Rider648	Rider649	Rider650	Rider651	Rider652	Rider653	Rider654	Rider655	Rider656	Rider657	Rider658	Rider659	Rider660	Rider661	Rider662	Rider663	Rider664	Rider665	Rider666	Rider667	Rider668	Rider669	Rider670	Rider671	Rider672	Rider673	Rider674	Rider675	Rider676	Rider677	Rider678	Rider679	Rider680	Rider681	Rider682	Rider683	Rider684	Rider685	Rider686	Rider687	Rider688	Rider689	Rider690	Rider691	Rider692	Rider693	Rider694	Rider695	Rider696	Rider697	Rider698	Rider699	Rider700	Rider701	Rider702	Rider703	Rider704	Rider705	Rider706	Rider707	Rider708	Rider709	Rider710	Rider711	Rider712	Rider713	Rider714	Rider715	Rider716	Rider717	Rider718	Rider719	Rider720	Rider721	Rider722	Rider723	Rider724	Rider725	Rider726	Rider727	Rider728	Rider729	Rider730	Rider731	Rider732	Rider733	Rider734	Rider735	Rider736	Rider737	Rider738	Rider739	Rider740	Rider741	Rider742	Rider743	Rider744	Rider745	Rider746	Rider747	Rider748	Rider749	Rider750	Rider751	Rider752	Rider753	Rider754	Rider755	Rider756	Rider757	Rider758	Rider759	Rider760	Rider761	Rider762	Rider763	Rider764	Rider765	Rider766	Rider767	Rider768	Rider769	Rider770	Rider771	Rider772	Rider773	Rider774	Rider775	Rider776	Rider777	Rider778	Rider779	Rider780	Rider781	Rider782	Rider783	Rider784	Rider785	Rider786	Rider787	Rider788	Rider789	Rider790	Rider791	Rider792	Rider793	Rider794	Rider795	Rider796	Rider797	Rider798	Rider799	Rider800	Rider801	Rider802	Rider803	Rider804	Rider805	Rider806	Rider807	Rider808	Rider809	Rider810	Rider811	Rider812	Rider813	Rider814	Rider815	Rider816	Rider817	Rider818	Rider819	Rider820	Rider821	Rider822	Rider823	Rider824	Rider825	Rider826	Rider827	Rider828	Rider829	Rider830	Rider831	Rider832	Rider833	Rider834	Rider835	Rider836	Rider837	Rider838	Rider839	Rider840	Rider841	Rider842	Rider843	Rider844	Rider845	Rider846	Rider847	Rider848	Rider849	Rider850	Rider851	Rider852	Rider853	Rider854	Rider855	Rider856	Rider857	Rider858	Rider859	Rider860	Rider861	Rider862	Rider863	Rider864	Rider865	Rider866	Rider867	Rider868	Rider869	Rider870	Rider871	Rider872	Rider873	Rider874	Rider875	Rider876	Rider877	Rider878	Rider879	Rider880	Rider881	Rider882	Rider883	Rider884	Rider885	Rider886	Rider887	Rider888	Rider889	Rider890	Rider891	Rider892	Rider893	Rider894	Rider895	Rider896	Rider897	Rider898	Rider899	Rider900	Rider901	Rider902	Rider903	Rider904	Rider905	Rider906	Rider907	Rider908	Rider909	Rider910	Rider911	Rider912	Rider913	Rider914	Rider915	Rider916	Rider917	Rider918	Rider919	Rider920	Rider921	Rider922	Rider923	Rider924	Rider925	Rider926	Rider927	Rider928	Rider929	Rider930	Rider931	Rider932	Rider933	Rider934	Rider935	Rider936	Rider937	Rider938	Rider939	Rider940	Rider941	Rider942	Rider943	Rider944	Rider945	Rider946	Rider947	Rider948	Rider949	Rider950	Rider951	Rider952	Rider953	Rider954	Rider955	Rider956	Rider957	Rider958	Rider959	Rider960	Rider961	Rider962	Rider963	Rider964	Rider965	Rider966	Rider967	Rider968	Rider969	Rider970	Rider971	Rider972	Rider973	Rider974	Rider975	Rider976	Rider977	Rider978	Rider979	Rider980	Rider981	Rider982	Rider983	Rider984	Rider985	Rider986	Rider987	Rider988	Rider989	Rider990	Rider991	Rider992	Rider993	Rider994	Rider995	Rider996	Rider997	Rider998	Rider999	Rider1000	Rider1001	Rider1002	Rider1003	Rider1004	Rider1005	Rider1006	Rider1007	Rider1008	Rider1009	Rider1010	Rider1011	Rider1012	Rider1013	Rider1014	Rider1015	Rider1016	Rider1017	Rider1018	Rider1019	Rider1020	Rider1021	Rider1022	Rider1023	Rider1024	Rider1025	Rider1026	Rider1027	Rider1028	Rider1029	Rider1030	Rider1031	Rider1032	Rider1033	Rider1034	Rider1035	Rider1036	Rider1037	Rider1038	Rider1039	Rider1040	Rider1041	Rider1042	Rider1043	Rider1044	Rider1045	Rider1046	Rider1047	Rider1048	Rider1049	Rider1050	Rider1051	Rider1052	Rider1053	Rider1054	Rider1055	Rider1056	Rider1057	Rider1058	Rider1059	Rider1060	Rider1061	Rider1062	Rider1063	Rider1064	Rider1065	Rider1066	Rider1067	Rider1068	Rider1069	Rider1070	Rider1071	Rider1072	Rider1073	Rider1074	Rider1075	Rider1076	Rider1077	Rider1078	Rider1079	Rider1080	Rider1081	Rider1082	Rider1083	Rider1084	Rider1085	Rider1086	Rider1087	Rider1088	Rider1089	Rider1090	Rider1091	Rider1092	Rider1093	Rider1094	Rider1095	Rider1096	Rider1097	Rider1098	Rider1099	Rider1100	Rider1101	Rider1102	Rider1103	Rider1104	Rider1105	Rider1106	Rider1107	Rider1108	Rider1109	Rider1110	Rider1111	Rider1112	Rider1113	Rider1114	Rider1115	Rider1116	Rider1117	Rider1118	Rider1119	Rider1120	Rider1121	Rider1122	Rider1123	Rider1124	Rider1125	Rider1126	Rider1127	Rider1128	Rider1129	Rider1130	Rider1131	Rider1132	Rider1133	Rider1134	Rider1135	Rider1136	Rider1137	Rider1138	Rider1139	Rider1140	Rider1141	Rider1142	Rider1143	Rider1144	Rider1145	Rider1146	Rider1147	Rider1148	Rider1149	Rider1150	Rider1151	Rider1152	Rider1153	Rider1154	Rider1155	Rider1156	Rider1157	Rider1158	Rider1159	Rider1160	Rider1161	Rider1162	Rider1163	Rider1164	Rider1165	Rider1166	Rider1167	Rider1168	Rider1169	Rider1170	Rider1171	Rider1172	Rider1173	Rider1174	Rider1175	Rider1176	Rider1177	Rider1178	Rider1179	Rider1180	Rider1181	Rider1182	Rider1183	Rider1184	Rider1185	Rider1186	Rider1187	Rider1188	Rider1189	Rider1190	Rider1191	Rider1192	Rider1193	Rider1194	Rider1195	Rider1196	Rider1197	Rider1198	Rider1199	Rider1200	Rider1201	Rider1202	Rider1203	Rider1204	Rider1205	Rider1206	Rider1207	Rider1208	Rider1209	Rider1210	Rider1211	Rider1212	Rider1213	Rider1214	Rider1215	Rider1216	Rider1217	Rider1218	Rider1219	Rider1220	Rider1221	Rider1222	Rider1223	Rider1224	Rider1225	Rider1226	Rider1227	Rider1228	Rider1229	Rider1230	Rider1231	Rider1232	Rider1233	Rider1234	Rider1235	Rider1236	Rider1237	Rider1238	Rider1239	Rider1240	Rider1241	Rider1242	Rider1243	Rider1244	Rider1245	Rider1246	Rider1247	Rider1248	Rider1249	Rider1250	Rider1251	Rider1252	Rider1253	Rider1254	Rider1255	Rider1256	Rider1257	Rider1258	Rider1259	Rider1260	Rider1261	Rider1262	Rider1263	Rider1264	Rider1265	Rider1266	Rider1267	Rider1268	Rider1269	Rider1270	Rider1271	Rider1272	Rider1273	Rider1274	Rider1275	Rider1276	Rider1277	Rider1278	Rider1279	Rider1280	Rider1281	Rider1282	Rider1283	Rider1284	Rider1285	Rider1286	Rider1287	Rider1288	Rider1289	Rider1290	Rider1291	Rider1292	Rider1293	Rider1294	Rider1295	Rider1296	Rider1297	Rider1298	Rider1299	Rider1300	Rider1301	Rider1302	Rider1303	Rider1304	Rider1305	Rider1306	Rider1307	Rider1308	Rider1309	Rider1310	Rider1311	Rider1312	Rider1313	Rider1314	Rider1315	Rider1316	Rider1317	Rider1318	Rider13



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [\$/month]	Existing Dx	SrChg [\$/cus]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [\$/month]	New Dx	c/kWh	RTSR [c/kWh]	RTSR new [c/kWh]	WMSC [c/kWh]	DRC [c/kWh]	TLF [c/kWh]	Old	New	Band 1 5.8	Band 2 6.7	Total \$	Total \$	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%				
Unmtr	Shelburne	100	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	19.6	21.54	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	25.88	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.13	34.45	6.32	22.5%							
		250	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	23.8	21.54	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	31.24	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.18	52.68	7.50	16.6%							
		500	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	30.9	21.54	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	40.19	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.60	83.05	9.45	12.8%							
		750	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	38.0	21.54	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	49.13	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	102.64	114.05	11.40	11.1%							
		1,000	16.36	0.40	2.833	0.020	-0.130	0.043	0.062	2.83	45.0	21.54	0.76	3.650	(0.130)	0.040	(0.026)	0.043	3.577	58.07	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	133.52	146.88	13.36	10.0%							
Unmtr	Smiths Falls	100	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	17.1	19.79	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	23.98	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	25.63	32.55	6.92	27.0%							
		250	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	21.3	19.79	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	29.12	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.68	50.55	7.87	18.4%							
		500	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	28.4	19.79	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	37.69	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.09	80.55	9.46	13.3%							
		750	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	35.4	19.79	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	46.25	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.12	111.17	11.05	11.0%							
		1,000	13.87	0.39	2.810	0.040	-0.130	0.042	0.062	2.82	42.5	19.79	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	54.82	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	130.99	143.63	12.64	9.6%							
Unmtr	South Glengarry	100	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	19.5	21.72	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	26.21	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.04	34.78	6.74	24.0%							
		250	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	24.2	21.72	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.80	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.52	53.23	7.72	17.0%							
		500	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	31.9	21.72	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	41.12	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.64	83.98	9.34	12.5%							
		750	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	39.7	21.72	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.43	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	104.38	115.35	10.97	10.5%							
		1,000	16.00	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	47.5	21.72	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.75	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	135.96	148.56	12.60	9.3%							
Unmtr	South River	100	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	20.3	21.30	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	26.09	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.88	34.66	5.78	20.0%							
		250	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	25.0	21.30	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	32.13	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	46.36	53.56	7.20	15.5%							
		500	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	32.8	21.30	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	42.20	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	75.48	85.06	9.58	12.7%							
		750	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	40.5	21.30	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	52.26	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	105.22	117.18	11.96	11.4%							
		1,000	16.84	0.40	2.833	0.300	-0.130	0.043	0.062	3.11	48.3	21.30	0.76	4.100	(0.130)	0.040	(0.026)	0.043	4.027	62.33	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	136.80	151.14	14.34	10.5%							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing		New		Incr		Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
				Existing Dx										New Dx										RTSR					RTSR new WMSC		DRC		TLF		Old		New		Band 1		Band 2		Old		New		Total Bill		Total Bill		%		%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing		New		Incr	
New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [\$/kWh]	base [\$/kWh]	Rider2 [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 5a [\$/kWh]	VarChg [\$/month]	Existing Dx [\$/month]	SrChg [\$/cus]	Rider4&8 [\$/kWh]	base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider 6AB [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/month]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	DRC	TLF	Old	New	Band 1 5.8	Band 2 6.7	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
Unmtr	Thorndale	100	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	18.2	20.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	24.86	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	26.78	33.43	6.65	24.9%				
		250	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	22.9	20.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	30.45	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	44.28	51.88	7.60	17.2%				
		500	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	30.7	20.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	39.77	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	73.45	82.63	9.18	12.5%				
		750	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	38.6	20.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	49.08	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.24	114.00	10.76	10.4%				
		1,000	14.71	0.40	2.833	0.320	-0.130	0.043	0.062	3.13	46.4	20.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	58.40	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.87	147.21	12.34	9.1%				
Unmtr	Thorold	100	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	20.0	21.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	25.86	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	28.51	34.43	5.92	20.8%				
		250	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	24.3	21.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	31.45	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	45.62	52.88	7.26	15.9%				
		500	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	31.4	21.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	40.77	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	74.15	83.63	9.48	12.8%				
		750	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	38.6	21.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	50.08	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	103.29	115.00	11.71	11.3%				
		1,000	16.70	0.40	2.833	0.060	-0.130	0.043	0.062	2.87	45.8	21.37	0.76	3.800	(0.130)	0.040	(0.026)	0.043	3.727	59.40	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	134.27	148.21	13.94	10.4%				
Unmtr	Tweed	100	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	16.7	20.10	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	24.34	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	25.25	32.91	7.66	30.4%				
		250	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	21.3	20.10	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	29.55	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	42.64	50.99	8.34	19.6%				
		500	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	28.9	20.10	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	38.25	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.64	81.11	9.47	13.2%				
		750	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	36.6	20.10	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	46.94	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	101.26	111.86	10.60	10.5%				
		1,000	13.25	0.39	2.770	0.310	-0.130	0.046	0.062	3.06	44.2	20.10	0.76	3.550	(0.130)	0.040	(0.026)	0.043	3.477	55.63	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	132.71	144.44	11.73	8.8%				
Unmtr	Wardsville	100	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	17.5	20.59	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	24.78	0.73	0.76	0.65	0.70	1.092	2.21	2.24	100	-	6.33	6.33	26.08	33.35	7.27	27.9%				
		250	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	21.9	20.59	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	29.92	0.73	0.76	0.65	0.70	1.092	5.52	5.60	250	-	15.83	15.83	43.22	51.35	8.13	18.8%				
		500	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	29.1	20.59	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	38.49	0.73	0.76	0.65	0.70	1.092	11.03	11.20	500	-	31.67	31.67	71.79	81.35	9.56	13.3%				
		750	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	36.3	20.59	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	47.05	0.73	0.76	0.65	0.70	1.092	16.55	16.80	750	-	48.12	48.12	100.99	111.97	10.98	10.9%				
		1,000	14.26	0.40	2.833	0.080	-0.130	0.043	0.062	2.89	43.5	20.59	0.76	3.500	(0.130)	0.040	(0.026)	0.043	3.427	55.62	0.73	0.76	0.65	0.70	1.092	22.07	22.39	750	250	66.41	66.41	132.02	144.43	12.41	9.4%				



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands					Existing				New				Incr				Incr																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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New Class	Old Class	kWh	SrChg [\$/cus]	Rider4 [c/kWh]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 5a [c/kWh]	VarChg [\$/month]	SrChg [\$/cus]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [\$/month]	SrChg [\$/cus]	c/kWh	c/kWh	c/kWh	c/kWh							kWhs	kWhs	Total \$	Total \$																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

Classes		Scenario										2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx				Other Reg Charges		Commodity Bands				Existing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
												Existing Dx										New Dx										RTSR new WMSC				DRC		TLF		Old		New		Band 1		Band 2		Old		New		Total Bill		Total Bill		Total Bill		Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			



Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx					Other Reg Charges		Commodity Bands				Existing				New								
																								RTSR		RTSR new		WMSC		DRC		TLF		Old New		Band 1 Band 2		Old New		Total Bill		Total Bill		Total Bill		Total Bill	
New Class	Old Class	kWh	kW	LF	SrChg (\$/cust)	Rider4 base (\$/cust)	Rider2 (\$/kW)	Rider3 (\$/kW)	Rider4 (\$/kW)	Rider 5AB VarChg (\$/kW)	\$/month	SrChg (\$/cust)	Rider4&8 base (\$/cust)	Rider3 (\$/kW)	Rider4 (\$/kW)	Rider 6A Rider 6B Rider8 VarChg (\$/kWh)	\$/month	\$/kW	\$/kW			c/kWh			\$	\$	kWhs	kWhs	Total \$			\$/month	\$/month	\$/month	%												
Dgen	G3	5,000	10	69%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	88.8	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.091	0.06	4.08	76.42	0.53	0.51	0.65	0.70	1.061	75.1	74.9	-	5,000	328.91	328.9	492.9	480.2	(12.7)	-2.6%										
		5,000	20	35%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	147.2	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	117.26	0.53	0.51	0.65	0.70	1.061	80.7	80.3	-	5,000	328.91	328.9	556.9	529.4	(30.4)	-5.5%										
		5,000	30	23%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	204.7	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	158.10	0.53	0.51	0.65	0.70	1.061	86.4	85.7	-	5,000	328.91	328.9	620.9	572.7	(48.2)	-7.8%										
		5,000	40	17%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	264.1	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	198.94	0.53	0.51	0.65	0.70	1.061	92.0	91.1	-	5,000	328.91	328.9	684.9	618.9	(66.0)	-9.6%										
		5,000	50	14%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	322.5	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	239.78	0.53	0.51	0.65	0.70	1.061	97.6	96.5	-	5,000	328.91	328.9	749.0	665.2	(83.8)	-11.2%										
		5,000	60	12%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	380.9	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	280.62	0.53	0.51	0.65	0.70	1.061	103.2	101.9	-	5,000	328.91	328.9	813.0	711.4	(101.6)	-12.5%										
		35,000	90	54%	37.34	(6.90) 6.950	0.150	(0.088)	(1.332)	0.160	5.840	556.07	37.56	-6.53	5.55	(0.088)	(1.34)	(0.10)	0.09	0.06	4.08	430.44	0.53	0.51	0.65	0.70	1.061	537.0	535.0	-	35,000	2302.37	2,302.4	3,395.4	3,267.8	(127.7)	-3.8%										
Dgen	T	5,000	10	69%	37.34	(6.94) 6.950	0.090	(0.088)	(1.339)	0.160	5.773	88.1	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	76.42	0.53	0.51	0.65	0.70	1.061	75.1	74.9	-	5,000	328.91	328.9	492.1	480.2	(11.9)	-2.4%										
		5,000	20	35%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	145.9	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	117.26	0.53	0.51	0.65	0.70	1.061	80.7	80.3	-	5,000	328.91	328.9	555.5	526.4	(29.1)	-5.2%										
		5,000	30	23%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	203.6	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	158.10	0.53	0.51	0.65	0.70	1.061	86.4	85.7	-	5,000	328.91	328.9	618.6	572.7	(45.9)	-7.4%										
		5,000	40	17%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	261.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	198.94	0.53	0.51	0.65	0.70	1.061	92.0	91.1	-	5,000	328.91	328.9	682.2	618.9	(63.3)	-9.2%										
		5,000	50	14%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	319.0	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	239.78	0.53	0.51	0.65	0.70	1.061	97.6	96.5	-	5,000	328.91	328.9	745.6	665.2	(80.4)	-10.6%										
		5,000	60	12%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	376.8	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	280.62	0.53	0.51	0.65	0.70	1.061	103.2	101.9	-	5,000	328.91	328.9	808.9	711.4	(97.5)	-12.1%										
		7,700	200	5%	37.34	(6.94) 6.950	0.090	(0.088)	(1.332)	0.160	5.773	1,185.7	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	855.32	0.53	0.51	0.65	0.70	1.061	219.5	215.0	-	7,700	506.52	506.5	1,911.7	1,576.9	(334.9)	-18.8%										
Dgen	Eganville	5,000	10	69%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	91.0	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	76.42	0.53	0.51	0.65	0.66	1.061	73.1	72.9	-	5,000	328.91	328.9	493.1	478.2	(14.9)	-3.0%										
		5,000	20	35%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	151.6	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	117.26	0.53	0.51	0.65	0.66	1.061	78.7	78.3	-	5,000	328.91	328.9	559.3	524.4	(34.8)	-6.2%										
		5,000	30	23%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	212.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	158.10	0.53	0.51	0.65	0.66	1.061	84.4	83.7	-	5,000	328.91	328.9	625.5	570.7	(54.8)	-8.8%										
		5,000	40	17%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	272.9	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	198.94	0.53	0.51	0.65	0.66	1.061	90.0	89.1	-	5,000	328.91	328.9	691.7	616.9	(74.8)	-10.8%										
		5,000	50	14%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	333.5	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	239.78	0.53	0.51	0.65	0.66	1.061	95.6	94.5	-	5,000	328.91	328.9	758.0	663.2	(94.8)	-12.5%										
		5,000	60	12%	37.34	(6.90) 6.950	0.370	(0.088)	(1.332)	0.160	6.060	394.0	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	280.62	0.53	0.51	0.65	0.66	1.061	101.2	99.9	-	5,000	328.91	328.9	824.2	709.9	(114.3)	-13.9%										
Dgen	West Elgin	5,000	10	69%	37.34	(6.94) 6.950	0.210	(0.088)	(1.339)	0.160	5.893	89.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	76.42	0.53	0.51	0.65	0.70	1.061	75.1	74.9	-	5,000	328.91	328.9	493.3	480.2	(13.1)	-2.7%										
		5,000	20	35%	37.34	(6.94) 6.950	0.210	(0.088)	(1.332)	0.160	5.893	146.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	117.26	0.53	0.51	0.65	0.70	1.061	80.7	80.3	-	5,000	328.91	328.9	557.3	527.0	(30.3)	-5.4%										
		5,000	30	23%	37.34	(6.94) 6.950	0.210	(0.088)	(1.339)	0.160	5.893	207.2	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	158.10	0.53	0.51	0.65	0.70	1.061	86.4	85.7	-	5,000	328.91	328.9	622.4	572.7	(49.8)	-8.0%										
		5,000	40	17%	37.34	(6.94) 6.950	0.210	(0.088)	(1.339)	0.160	5.893	266.1	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	198.94	0.53	0.51	0.65	0.70	1.061	92.0	91.1	-	5,000	328.91	328.9	687.0	618.9	(68.1)	-9.9%										
		5,000	50	14%	37.34	(6.94) 6.950	0.210	(0.088)	(1.339)	0.160	5.893	325.0	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	239.78	0.53	0.51	0.65	0.70	1.061	97.6	96.5	-	5,000	328.91	328.9	751.6	665.2	(86.4)	-11.5%										
		5,000	60	12%	37.34	(6.94) 6.950	0.210	(0.088)	(1.339)	0.160	5.893	384.0	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	280.62	0.53	0.51	0.65	0.70	1.061	103.2	101.9	-	5,000	328.91	328.9	816.1	711.4	(104.7)	-12.8%										
Dgen	Bancroft	5,000	10	69%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	89.6	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	76.42	0.53	0.51	0.65	0.66	1.061	73.1	72.9	-	5,000	328.91	328.9	491.6	478.2	(13.4)	-2.7%										
		5,000	20	35%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	148.9	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	117.26	0.53	0.51	0.65	0.66	1.061	78.7	78.3	-	5,000	328.91	328.9	556.5	524.4	(32.1)	-5.8%										
		5,000	30	23%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	208.1	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	158.10	0.53	0.51	0.65	0.66	1.061	84.4	83.7	-	5,000	328.91	328.9	621.3	570.7	(50.7)	-8.2%										
		5,000	40	17%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	267.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	198.94	0.53	0.51	0.65	0.66	1.061	90.0	89.1	-	5,000	328.91	328.9	686.2	616.9	(69.3)	-10.1%										
		5,000	50	14%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	325.3	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	239.78	0.53	0.51	0.65	0.66	1.061	95.6	94.5	-	5,000	328.91	328.9	751.6	663.2	(87.3)	-11.7%										
		5,000	60	12%	37.34	(6.94) 6.950	0.240	(0.088)	(1.339)	0.160	5.923	387.8	37.56	-6.53	5.55	(0.09)	(1.34)	(0.10)	0.09	0.06	4.08	280.62	0.53	0.51	0.65	0.66	1.061	101.2	99.9	-	5,000	328.91	328.9	815.9	709.4	(106.5)	-13.1%										



Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario		2009 + IRM Incl Rate Riders										2010 Incl Rate Riders										Non-Dx Component					Other Reg		Commodity Bands					Existing New \$ Incr % Incr					
																								RTSR old RTSR newWMSC DRC TLF					Old	New	Band 1 Band 2 Old New					Total Bill Total Bill Total Bill Total Bill	%				
																															5.8 6.7										



**DRAFT CUSTOMER RATE NOTICES**

1

2

3 The following draft customer rate notices are attached:

4

5 Attachment 1 - Legacy Customers

6 Attachment 2 - Acquired Customers (shaded areas show changes from Attachment 1)



Notice for Legacy Customers

**Delivery Rates are Increasing**

**Hydro One applied to the Ontario Energy Board (OEB) for a Delivery rate increase for 2010 and 2011.**

The OEB has approved new Delivery rates for Hydro One customers. The Delivery rate increase for 2010 will add \$5.66 per month on the Delivery portion for a typical residential customer using 1,000 kWh a month.

The amount your bill will increase depends on how much electricity you use and your service type. 2010 Delivery rates apply to consumption starting May 1, 2010.

**A delivery rate increase is necessary to maintain a reliable electricity distribution system**

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Replace and maintain equipment nearing its end of life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter and smart grid installations.
- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part of the government's *Green Energy and Green Economy Act*.
- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

The increase also reflects a higher common equity return for Hydro One as approved by the OEB. Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.

**Our delivery rates underwent a rigorous regulatory review**

This included a public hearing by the OEB. Public participation helps ensure the OEB makes an informed decision on our delivery rates.

In its Decision, the OEB has reduced our 2010 expenditures by \$80 million, which will delay some of our planned work programs. This reduction will result in lower Delivery rates than was originally requested.



**How much will my bill increase?**

The amount your bill will increase depends on your service type and the amount of electricity you use. An average customer will see the following increase on his or her bill.

Service Type	Electricity Used Monthly	Average increase on Delivery portion of bill	Average % increase on Delivery portion of bill
Residential – Urban Density	1,000 kWh	\$5.58	11.0%
Residential – High Density	1,000 kWh	\$5.66	9.5%
Residential – Normal Density	1,000 kWh	\$6.34	6.7%
Seasonal – High Density	500 kWh	\$8.91	16.3%
Seasonal – Normal Density	500 kWh	\$7.18	11.5%
General Service	2,000 kWh	\$9.80	8.4%

The Delivery line on your bill will reflect this delivery rate increase. Your first bill issued after May 19, 2010, will reflect these changes.

**Are there any other changes to my bill?**

Other components on the bill are also changing. These include:

- Electricity: Most customers pay the two-tier Regulated Price Plan for electricity, which the OEB has increased to 6.5 cents per kWh (from 5.8 cents) up to a certain threshold and to 7.5 cents per kWh (from 6.7 cents) above that threshold. Customers who purchase their electricity on the spot market or who are retailer-enrolled pay the Provincial Benefit Charge.
- Time-of-Use (TOU) prices: As part of the provincial government's plan to promote a culture of energy conservation in the province, Hydro One is introducing TOU electricity prices for most customers. TOU prices will impact your bill. Your bill may be higher or lower depending on your ability to shift your usage to off-peak periods. Hydro One will notify customers 30 days in advance of the switch to TOU prices.
- Harmonized Sales Tax (HST): A 13 per cent HST will replace the 5 per cent GST in Ontario on July 1, 2010. HST will be charged on bills for electricity consumed after June 30, 2010.
- Special Purpose Fund: The provincial government is introducing this fund to pay for conservation and renewable energy programs. It will appear under Regulatory Charges on your bill and it will add about \$4 a year to your electricity bill. You'll pay this charge for one year starting on May 1, 2010.



- Retail Transmission Rates: These rates are increasing as of May 1, 2010 to account for the higher costs to transmit electricity. The new rates are approved by the OEB and are included in the Delivery line on your bill.

### **Where to look on your bill**

Here's an overview of the charges on your bill.

Our costs are included under the Delivery line on your bill. We bill the other line items on behalf of generators, the Independent Electricity System Operator and the federal and provincial governments.

### **Delivery**

Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

### **Electricity**

This is how much electricity was delivered across our system from generating facilities to your home or business for your use. It shows your usage in kWh and the cost per kWh. Electricity prices are set by the OEB. We pay the money collected to the companies that generate electricity (such as Ontario Power Generation and Bruce Power) and pass this cost on to you with no mark-up or profit. If you have signed up with a retailer, you pay the price in your contract and the Provincial Benefit Charge.

### **Regulatory Charges**

Regulatory charges are the costs of administering the wholesale electricity system and maintaining the reliability of the provincial grid. The money collected goes to the Independent Electricity System Operator.

### **Debt Retirement Charge**

The money collected goes to the provincial government to pay down the stranded debt of the former Ontario Hydro. The Ontario Electricity Financial Corporation estimates the debt will be retired between 2014-18.

### **GST/HST**

GST collected goes to the federal government. The HST will be charged on electricity consumed in Ontario after June 30, 2010. The provincial portion of the HST will be 8 per cent and the federal portion will be 5 per cent.

Go to our website at [www.HydroOne.com](http://www.HydroOne.com) to choose your customer type to see your rates and pricing.



1 **2011 Delivery rates**

2 We'll implement our 2011 Delivery rates on January 1, 2011. More information on this  
3 rate increase will be included in your bill this fall.

4  
5 **Helping you manage your electricity use**

6 We have a number of conservation programs for your home or business that can help you  
7 save electricity. Our online energy audit tool – PowerSaverPlus – will give you a detailed  
8 or snapshot analysis customized for your home or business. For a complete listing of our  
9 programs, visit [www.PowerSaver.ca](http://www.PowerSaver.ca) or call us at 1-888-664-9376.

10  
11 You can also download our series of PowerSaver brochures. These brochures provide  
12 practical energy efficiency tips for any budget.

13  
14 We also offer a budget billing plan (or equal billing) to most customers. Since payments  
15 are spread out over the year, being on the plan is a good way to moderate payment  
16 fluctuations. Create an online account at [www.HydroOne.com](http://www.HydroOne.com) or call us at 1-888-664-  
17 9376. If it is your first visit to *My Account*, you'll need your account number, found on  
18 your bill, to get started.

19  
20 **How to reach us**

21  
22 **web:** [www.HydroOne.com](http://www.HydroOne.com)

23  
24 **call: Customer Communications Centre 1-866-543-8031**  
25 Monday to Friday, 7:30 a.m. to 8 p.m. ET

26  
27 **For power outages and emergencies 1-800-434-1235**  
28 24 hours a day, 7 days a week



Notice for Acquired Customers

**Delivery Rates are Increasing**

**Hydro One applied to the Ontario Energy Board (OEB) for a Delivery rate increase for 2010 and 2011.**

The OEB has approved new Delivery rates for Hydro One customers. The Delivery rate increase for 2010 will add less than 10 per cent per month on the total bill for most customers based on average consumption.

The amount your bill will increase depends on how much electricity you use, where you live and your service type. 2010 Delivery rates apply to consumption starting May 1, 2010.

**A delivery rate increase is necessary to maintain a reliable electricity distribution system**

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Consolidate or harmonize the rates in your community with other communities served by Hydro One. We're increasing your rates for the third step of the four-year harmonization plan that was approved by the OEB in December 2008. When this harmonization is completed, your Delivery rates will be on par with other communities served by Hydro One.
- Replace and maintain equipment nearing its end of life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter and smart grid installations.
- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part of the government's *Green Energy and Green Economy Act*.
- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

The increase also reflects a higher common equity return for Hydro One as approved by the OEB. Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.



1 **Our delivery rates underwent a rigorous regulatory review**

2 This included a public hearing by the OEB. Public participation helps ensure the OEB  
3 makes an informed decision on our delivery rates.

4  
5 In its Decision, the OEB has reduced our 2010 expenditures by \$80 million, which will  
6 delay some of our planned work programs. This reduction will result in lower Delivery  
7 rates than was originally requested.

8  
9 **How much will my bill increase?**

10 The amount your bill will increase depends on your service type, **where you live** and the  
11 amount of electricity you use.

12  
13 An average residential customer who uses 1,000 kWh a month will see an increase of  
14 \$5.34 on the Delivery portion of the bill. To see how this increase will affect your bill, go  
15 to [www.HydroOne.com/Rates](http://www.HydroOne.com/Rates) or call us at 1-866-543-8031. Check your community  
16 name listed under *Your service type* on page two of your bill.

17 The Delivery line on your bill will reflect this delivery rate increase. Your first bill issued  
18 after May 19, 2010, will reflect these changes.

19  
20 **Are there any other changes to my bill?**

21 Other components on the bill are also changing. These include:

- 22 • Electricity: Most customers pay the two-tier Regulated Price Plan for electricity,  
23 which the OEB has increased to 6.5 cents per kWh (from 5.8 cents) up to a certain  
24 threshold and to 7.5 cents per kWh (from 6.7 cents) above that threshold. Customers  
25 who purchase their electricity on the spot market or who are retailer-enrolled pay the  
26 Provincial Benefit Charge.
- 27  
28 • Time-of-Use (TOU) prices: As part of the provincial government's plan to promote a  
29 culture of energy conservation in the province, Hydro One is introducing TOU  
30 electricity prices for most customers. TOU prices will impact your bill. Your bill may  
31 be higher or lower depending on your ability to shift your usage to off-peak periods.  
32 Hydro One will notify customers 30 days in advance of the switch to TOU prices.
- 33  
34 • Harmonized Sales Tax (HST): A 13 per cent HST will replace the 5 per cent GST in  
35 Ontario on July 1, 2010. HST will be charged on bills for electricity consumed after  
36 June 30, 2010.
- 37  
38 • Special Purpose Fund: The provincial government is introducing this fund to pay for  
39 conservation and renewable energy programs. It will appear under Regulatory  
40 Charges on your bill and it will add about \$4 a year to your electricity bill. You'll pay  
41 this charge for one year starting on May 1, 2010.
- 42



- Retail Transmission Rates: These rates are increasing as of May 1, 2010 to account for the higher costs to transmit electricity. The new rates are approved by the OEB and are included in the Delivery line on your bill.

### **Where to look on your bill**

Here's an overview of the charges on your bill.

Our costs are included under the Delivery line on your bill. We bill the other line items on behalf of generators, the Independent Electricity System Operator and the federal and provincial governments.

### **Delivery**

Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

### **Electricity**

This is how much electricity was delivered across our system from generating facilities to your home or business for your use. It shows your usage in kWh and the cost per kWh. Electricity prices are set by the OEB. We pay the money collected to the companies that generate electricity (such as Ontario Power Generation and Bruce Power) and pass this cost on to you with no mark-up or profit. If you have signed up with a retailer, you pay the price in your contract and the Provincial Benefit Charge.

### **Regulatory Charges**

Regulatory charges are the costs of administering the wholesale electricity system and maintaining the reliability of the provincial grid. The money collected goes to the Independent Electricity System Operator.

### **Debt Retirement Charge**

The money collected goes to the provincial government to pay down the stranded debt of the former Ontario Hydro. The Ontario Electricity Financial Corporation estimates the debt will be retired between 2014-18.

### **GST/HST**

GST collected goes to the federal government. The HST will be charged on electricity consumed in Ontario after June 30, 2010. The provincial portion of the HST will be 8 per cent and the federal portion will be 5 per cent.

Go to our website at [www.HydroOne.com](http://www.HydroOne.com) to choose your customer type to check your rates and pricing.

### **2011 Delivery rates**

We'll implement our 2011 Delivery rates on January 1, 2011. More information on this rate increase will be included in your bill this fall.



1 **Helping you manage your electricity use**

2 We have a number of conservation programs for your home or business that can help you  
3 save electricity. Our online energy audit tool – PowerSaverPlus – will give you a detailed  
4 or snapshot analysis customized for your home or business. For a complete listing of our  
5 programs, visit [www.PowerSaver.ca](http://www.PowerSaver.ca) or call us at 1-888-664-9376.

6  
7 You can also download our series of PowerSaver brochures. These brochures provide  
8 practical energy efficiency tips for any budget.

9  
10 We also offer a budget billing plan (or equal billing) to most customers. Since payments  
11 are spread out over the year, being on the plan is a good way to moderate payment  
12 fluctuations. Create an online account at [www.HydroOne.com](http://www.HydroOne.com) or call us at 1-888-664-  
13 9376. If it is your first visit to *My Account*, you'll need your account number, found on  
14 your bill, to get started.

15  
16 **How to reach us**

17  
18 **web:** [www.HydroOne.com](http://www.HydroOne.com)

19  
20 **call: Customer Communications Centre 1-866-543-8031**  
21 Monday to Friday, 7:30 a.m. to 8 p.m. ET

22  
23 **For power outages and emergencies 1-800-434-1235**  
24 24 hours a day, 7 days a week  
25