

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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**Residential - R1 Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



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**Residential - R1 Arkona**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arkona**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
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**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
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**General Service 50 kW or Greater (Demand-Billed) - GSd Arkona**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
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Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
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**Monthly Rates and Charges - Regulatory Component**

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - Arnprior**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Unmetered, Scattered Load - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Town of Arnprior**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
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1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
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10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
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30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Arran-Elderslie Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Arran-Elderslie Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Arran-Elderslie**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Arran-Elderslie Public Utilities Commission**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03350
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Artemesia**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.72
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010

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**Residential - R1 Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Bancroft Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.09
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Bath Hydro Electric System**  
**Effective Date: May 1, 2010**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

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**Residential - R1 Bath**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Bath Hydro Electric System**

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**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.38
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.87
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Blyth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blyth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Blyth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Brighton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.41
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brockville Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

**Hydro One Networks Inc.**  
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General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

**SPECIFIC SERVICE CHARGES**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.  
Customers in Residential CH 02 will be mapped to R1 customer classification.  
Customers in Residential OH 06 will be mapped to R2 customer classification. \*  
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

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**Residential CH 02 - R1 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 01 - Urban Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Residential OH 06 - R2 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	56.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00440

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 07 - Seasonal Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.07274
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0028
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service OH - Energy Billed (less than 50 kW) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service OH - Demand Billed (50 kW or greater) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	42.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**General Service CH - Energy Billed (less than 50 kW) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service CH - Demand Billed (50 kW or greater) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	5.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Hydro One Networks Inc.**  
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

**Loss Factors**

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Caledon Hydro Corporation**  
Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.48
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.98
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Residential - R1 Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		41.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		22.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.57
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.62
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Clarence-Rockland Hydro Electric Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**General Service 50 kW or Greater (Demand-Billed) - GSd Rockland**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**

Effective Date: May 1, 2010

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**Residential - R1 Cobden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2010

**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Deep River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deep River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Deep River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Residential - R1 Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Dryden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.69
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Durham**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Durham Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Durham Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Eganville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	45.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	24.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Exeter**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		20.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.88
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Residential - R1 Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010

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This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03220
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Georgina**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.79
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.47
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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**Residential - R1 Grand Bend**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		40.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

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**Hydro One Networks Inc.**  
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**Residential - R1 Havelock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Havelock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Havelock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.00
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.56
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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**Residential - R1 Latchford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	36.19
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03250
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

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**Residential - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lindsay Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lindsay Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lindsay Hydro Electric System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lucan Granton Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Lucan Granton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.57
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lucan Granton Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.68
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.67
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Malahide**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Malahide**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Malahide**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Township of Mapleton**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Marmora**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Residential - R1 McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**McGarry Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**McGarry Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Town of Meaford**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**

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**This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**

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**Residential - R1 Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.95
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	33.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.22
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omamee Hydro-Electric Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.13
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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30	Joint Use for LDCs per pole			\$28.61	

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**TARIFF OF RATES AND CHARGES**  
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This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.04
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.53
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	34.04
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.**  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.61
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**

Effective Date: May 1, 2010

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**Residential - R1 Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Town of Meaford**  
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**APPLICATION**

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Residential - R1 Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Napanee Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.95
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Residential - R1 North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	33.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of the Town of North Perth**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.22
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Stormont Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omamee Hydro-Electric Commission**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omeme Hydro-Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.13
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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**Residential - R1 Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.32
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

Effective Date: May 1, 2010  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	12.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		34.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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**Residential - R1 Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.61
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Russell**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Severn Hydro-Electric System**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**

**Effective Date: May 1, 2010**

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**Residential - R1 Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.70
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03120
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		35.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered, Scattered Load - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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Effective Date: May 1, 2010

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**Residential - R1 Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010

**except for the microFIT Generator Class effective date September 21, 2009**

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd South River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		40.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.55
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.61
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
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**SERVICE CLASSIFICATIONS**

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**Residential - R1 Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
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Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	109.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04300
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Thedford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2010**  
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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.91
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thorndale Hydro Electric Commission**

Effective Date: May 1, 2010

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**Residential - R1 Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.37
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

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**Residential - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kW	0.37
Distribution Volumetric Rate	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorold Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorold Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Tweed**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Tweed Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Tweed Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Wardsville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		20.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.97
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

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**Residential - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.37
Distribution Volumetric Rate	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	7.76
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.508)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.159
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.400)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.090
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.45
	\$ / kWh	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**

**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2010**

**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.44
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Wyoming**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Wyoming Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	