Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Ailsa Craig

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.60 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.15 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.26 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	• •	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.71 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

	_		
Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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### Street Lighting

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### **MicroFIT Generator**

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### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

0.25

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Village of Arkona Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Arkona

Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$/kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arkona	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arkona	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 26.66 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.00091 26.66 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 26.66 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.00091 26.66 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 26.66 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accoun	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 26.66 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 26.66 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 26.66 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 26.66 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Village of Arkona Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	Φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load		
Standard Supply Service - Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.25 0.00091 19.46 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.25 0.00091 19.46 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.00091 19.46 0.38 0.38 0.03500
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ / kWh	0.00091 19.46 0.38 0.38 0.03500 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.25 0.00091 19.46 0.38 0.38 0.03500
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.46 0.38 0.03500 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 19.46 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 19.46 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 19.46 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 19.46 0.38 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.46 0.38 0.38500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### **Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

0.00585

0.00456

0.0052

0.0013

0.25

\$/kWh

\$ / kWh

\$ / kWh

\$/kWh

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - Urban Amprior

Retail Transmission Rate - Network Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

**Monthly Rates and Charges - Regulatory Component** 

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Residential - Urban Arnprior		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	15.09 0.86 0.16 0.02866 (0.0011 0.0013 (0.00111 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Arnprior		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh	17.93 0.78 0.25 0.03251 (0.0012 0.0011 (0.00109 0.00036

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.75 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Arnprior  Monthly Rates and Charges - Electricity Component	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Arnprior		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Arnprior  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Arnprior  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Arnprior  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 29.42 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	29.87 0.64 0.37 7.76 (0.508) 0.159 (0.400) 0.090 1.45 1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$/kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.40 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
Monthly Rates and Charges - Regulatory Component		1.04
,		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered, Scattered Load - Arnprior**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation	n Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Arran-Elderslie

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.73 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	•	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.56 0.38 0.33450 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	Ψ7 ΚΨ11	0.00091
Applicable only for North Codolonicis		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.03350 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering - New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2010

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### Residential - R1 Artemesia

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	18.15 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
	·	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia	\$	0.25
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009. 30.72 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 30.7′ 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$/ kWh	0.0009 30.72 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 30.77 0.38 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$/ kWh	0.0009 30.72 0.34 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009. 30.72 0.38 0.38 0.00756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Ac	\$ / kWh  \$   \$ / kWh  \$   \$ / kWh	0.0009 30.72 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009. 30.72 0.38 0.38 0.00756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Ac	\$ / kWh  \$   \$ / kWh  \$   \$ / kWh	0.0009 30.72 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.0009 30.72 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.72 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
Unmetered, Scattered Load		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	¢ / kW/b	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.25
Monthly Rates and Charges - Electricity Component	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.00091 21.49 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	0.0009 21.44 0.38 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	0.0009 21.49 0.38 0.38 0.04000
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.45 0.38 0.04000 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh	0.00091 21.45 0.38 0.04000 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.45 0.38 0.38 0.04000 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.45 0.38 0.04000 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.49 0.38 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.49 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.49 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge Standard	Calculati	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Bancroft

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	⊅ \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh \$ \$	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 32.4 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 32.4 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 32.4 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 32.4 0.3 0.3 0.03756 (0.03013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 32.4 0.3; 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 32.4 0.3 0.3 0.03756 (0.0013 0.00044 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.44 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.44 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.44 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.51 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh	0.0052 0.0013
Unmetered, Scattered Load	\$	0.25
	\$ \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	·	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	·	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.09 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed \$ / kW 0.60 Energy-billed \$ / kWh 0.0014

## **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	0	Calculation Method				
	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Bath Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Bath Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Bath Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Bath

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	18.8
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00365
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 29.0 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 29.0 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 29.0 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 29.0 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 29.0 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.0 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rollement For Deferral/Variance Account Disposi	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 29.0 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.0 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 29.0° 0.31 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Bath  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.0 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Bath Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	φ	0.25
	ų	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 19.89 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 19.89 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 19.89 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.89 0.38 0.38700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	Specific Service Charge Standard	Calculation Method					
	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## **Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Blandford-Blenheim

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.38 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	•	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.25 0.00091 31.77 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.77 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Blandford-Blenheim Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.87
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 22.02 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 22.02 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 22.02 0.38 0.38 0.03900
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 22.02 0.38 0.38 0.03900 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.38 0.03900
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.38 0.03900 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.39 0.03900 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.02 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2010

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## Residential - R1 Blyth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	17.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.29
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component	φ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component	\$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth		0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.2 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.2 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 31.2 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.2 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2: 0.3: 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2 0.3 0.3 0.00756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2 0.3 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2: 0.3: 0.3: 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2: 0.3: 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
	Φ / LAA#	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rufal of Remote Rate Protection Rate (1)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ψ	0.23
	φ	0.23
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.24 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.24 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

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#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

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## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Bobcaygeon Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Bobcaygeon Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380 0.110
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
iciali Haromission rate. Ellie and Haroformation connection dervice rate (1)	Ψ7 ΚΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.20
Jnmetered, Scattered Load	Ţ	0.20
Jnmetered, Scattered Load		3.20
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh	
Unmetered, Scattered Load  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 21.9 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 21.9 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Explicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Elervice Charge (includes Smart Meter Funding Adder - \$2.32) Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Eate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 21.9 0.3 0.3 0.03900
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Bervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.9 0.3i 0.33 0.03900 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.94 0.34 0.03900 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate	\$ / kWh \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.9- 0.3i 0.03900 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.94 0.33 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.94 0.33 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.94 0.38 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Brighton

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.37 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Brighton		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
	\$/kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.03 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.03 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brighton Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Haristilission Rate - Line and Haristottilation Confidential Service Rate (1)	φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 21.41 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.41 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.41 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.41 0.38 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 21.41 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.41 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	·	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

## **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Brockville Public Utilities Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - Urban Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.16 0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Brockville		
Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	•	18.62
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	18.62 0.78 0.21
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	18.62 0.78 0.21 0.03251
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varian	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

## for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service Less Than 50 kW (Energy-Billed) - Urban Brockville

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.82 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.49 0.38 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.49 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - Urban Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Brockville	\$	0.23
General Service 50 kW or Greater (Demand-Billed) - Brockville	Ψ	0.25
	Ψ	0.25
General Service 50 kW or Greater (Demand-Billed) - Brockville	\$ / kWh	0.00091
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091 38.46 0.42
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 38.46 0.42 0.52
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407)
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380)
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Rate Rate Rate Rate Rate Rate Rate Rat	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.46 0.42 0.52 9.92 (0.407) 0.082
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
General Service 50 kW or Greater (Demand-Billed) - Brockville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 38.46 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Unmetered, Scattered Load - Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
more it constates		
Service Charge	\$	5.25

#### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 9

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 9

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

#### **SPECIFIC SERVICE CHARGES**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

#### **Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification. Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. \*

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 9

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential CH 02 - R1 Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.25 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

#### Residential OH 01 - Urban Caledon

Residential OH 01 - Urban Caledon		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.27 0.80 0.16 0.02866 (0.0011) 0.00130 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 9

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential OH 06 - R2 Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	56.18 0.69 0.61 0.03415 (0.0013) 0.00040 (0.00119) 0.00039 0.00574 0.00440
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

#### Residential OH 07 - Seasonal Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.07274
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0028
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 9

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service OH - Energy Billed (less than 50 kW) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.19 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Standard Supply Service - Administration Charge (if applicable)	Ψ	0.20
Standard Supply Service - Administration Charge (if applicable)  General Service OH - Demand Billed (50 kW or greater) - Caledon	Ţ	3120
Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service OH - Demand Billed (50 kW or greater) - Caledon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
Standard Supply Service - Administration Charge (if applicable)  General Service OH - Demand Billed (50 kW or greater) - Caledon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers		
General Service OH - Demand Billed (50 kW or greater) - Caledon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 42.29 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 9

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service CH - Energy Billed (less than 50 kW) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.35 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00431 0.00329
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

### General Service CH - Demand Billed (50 kW or greater) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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5.25

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Unmetered, Scattered Load - Caledon

Service Charge

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.06 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 5.25
MicroFIT Generator		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 9

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

#### **Loss Factors**

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### Standard Amounts

Rate Code  1 2 3 4	Specific Service Charge - Standard Name  Temporary Service Dispute Meter Test	2006 Rate Handbook	Standard Formula	Other	Time and
3	Dispute Meter Test	¢500	, i viiliula	Formula	Materials
3		\$500			
		\$30 plus Measurement Canada fees			
	Collection of account – no disconnection/load	\$30			
4	limiter	\$30			
	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15	1		
10		· · · · · · · · · · · · · · · · · · ·			
	NSF Cheque Charge	\$15	-		
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small &		\$10,335		
200	Medium		Ψ10,555		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per			\$22.35	
30	Joint Use for LDCs per pole		<b>-</b>	\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

0.00043

0.00431

0.00329

0.0052

0.0013

0.25

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Campbellford/Seymour Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Campbellford-Seymour

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour  Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117

Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Retail Transmission Rate - Network Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Monthly Rates and Charges - Regulatory Component

Standard Supply Service - Administration Charge (if applicable)

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Campbellford/Seymour Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kW \$ / kW	39.48 0.42 0.52 9.92 (0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW \$ / kW \$ / kW	(0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$	0.00091 0.00091 21.07 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh  \$ / kWh  \$ / kWh  \$ / kWh	0.00091 21.07 0.38 0.38 0.03600 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ , kWh \$ / kWh	0.00091 21.07 0.38 0.38 0.03600 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.07 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

#### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## **Hydro Electric Commission of the Town of Carleton Place**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Residential - Urban Carleton Place**

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	15.20 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Carleton Place		
Residential - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.07 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.07 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	17.31 (0.22) 0.15 0.02205
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) (0.00040) (0.00111) 0.00025 0.00445
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Chandrad County Consider Administration Change (if anyline)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Carleton Place	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$/kWh	
General Service Less Than 50 kW (Energy-Billed) - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		0.25
General Service Less Than 50 kW (Energy-Billed) - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.98 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - Carleton Place	·	312
·	·	U.S.
·		3.20
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009 38.96 0.42
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.000s 38.96 0.44 0.52
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$	0.0009 38.96 0.42 0.52 9.92
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$/kW	0.0009 38.96 0.42 0.52 9.92 (0.407
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kW \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082 (0.380
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110
General Service 50 kW or Greater (Demand-Billed) - Carleton Place  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 38.96 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered, Scattered Load - Carleton Place**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$\$0.30/month/customer + \$0.25/request\ for\ request\ fee + \$0.50/request\ for\ process\ fee$			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405	_	
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Cavan-Millbrook-North Monaghan Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Cavan-Millbrook-North Monaghan

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.87 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	40.98 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Cavan-Millbrook-North Monaghan Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

\$/kWh

\$/kWh

0.0052

0.0013

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### **Centre Hastings Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Residential - R1 Centre Hastings**

**Monthly Rates and Charges - Regulatory Component** 

Rural or Remote Rate Protection Rate (1)
Standard Supply Service - Administration Charge (if applicable)

Wholesale Market Service Rate (1)

Residential - KT Centre Hastings		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.38 0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329
Telaii Halishiission Tale - Lille and Halisionnalion Confidentia Service Rate (1)	φ/KVVII	0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Centre Hastings Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Φ	0.25
• • • • • • • • • • • • • • • • • • • •	φ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.85 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.85 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.85 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.85 0.38 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.85 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Village of Chalk River Hydro Electric System Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Chalk River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River	·	0.28
General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River  Monthly Rates and Charges - Electricity Component	•	0.25
Monthly Rates and Charges - Electricity Component	\$/kWh	0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.1· 0.3·
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.1 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.1 0.3 0.3 0.03756
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.1 0.3 0.03756 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3- 0.3756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1: 0.3: 0.3756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1: 0.3: 0.3756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3- 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Village of Chalk River Hydro Electric System

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.2
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
Unmetered, Scattered Load	Ψ	0.2:
Unmetered, Scattered Load	Ψ	0.25
<u> </u>	Ψ	0.25
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh	0.25
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 22.2 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 22.2 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 22.2 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2 0.3 0.3 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2( 0.3i 0.3i 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2( 0.3i 0.04000 (0.0013 0.0004 0.00431 0.00329 0.0052
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.2( 0.3i 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Champlain

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non Ree Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.56 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Applicable only for Non RPP Customers	\$ / kWh	0.00091
	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.46 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.46 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Township of Champlain Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.57
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	r r	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	ų.	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 21.62 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.62 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.62 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 21.62 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.62 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Rockland

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
` '	φ/ KVVII	0.00430
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rockland	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009. 27.67 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 27.6i 0.3i 0.3s
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 27.67 0.34 0.37 0.03500
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 27.6i 0.3i 0.03500 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 27.67 0.38 0.33 0.03500 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009. 27.67 0.38 0.38 0.03500 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 27.67 0.38 0.35 0.03500 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009) 27.67 0.38 0.3500 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 27.67 0.38 0.35 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 27.67 0.38 0.35 0.03500 (0.0013; 0.0004 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	r r	0.05
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	Φ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 19.96 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 19.96 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 19.96 0.38 0.38 0.03550
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.38 0.03550 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 19.96 0.38 0.38 0.03550
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Village of Cobden Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Cobden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.73 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network German (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	<u> </u>	
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.2: 0.3i
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.2 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.2 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.2 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.2 0.3 0.3756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2: 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.2: 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accoun	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.29 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Village of Cobden Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	0.25
Unmetered, Scattered Load	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 21.2 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.2 0.3 0.3 0.04100
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.2 0.3 0.3 0.04100 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.2: 0.3: 0.04100 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 21.2: 0.3: 0.04100 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.21 0.33 0.34 0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.2: 0.3: 0.3: 0.04100 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.2( 0.3( 0.04100 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.2i 0.3i 0.3i 0.04100 (0.0013 0.00043 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Village of Cobden Hydro System

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Deep River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	20.11 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
	•	0.00.0
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Deep River	\$	0.25
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009. 31.79 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.75 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 31.79 0.30 0.31 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.75 0.36 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 31.75 0.36 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.79 0.38 0.33 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defer	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.79 0.38 0.38 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009. 31.79 0.38 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.79 0.38 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 31.75 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Deep River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.75 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
· ·	Ψ / Κ.Ψ	1.01
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 22.03 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.38 0.03900 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.38 0.03900 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.390 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.390 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Deseronto Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Deseronto Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Deseronto Public Utilities Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Deseronto

Monthly Rates and Charges - Electricity Component		
	<b>0</b> (1) (1)	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.19 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)  Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Rilled) - GSe Deseronto	\$	0.25
	<b>\$</b>	0.20
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component	¥	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	¥	
General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	¥	
General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.87 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.87 0.38 0.385 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.87 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$/kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	37.98 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers  Monthly Pates and Charges - Delivery Component		
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.83 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Deseronto Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

• •	•	_		
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Deseronto Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### City of Dryden Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Dryden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.11 0.73 0.2 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component	Ψ / KVVII	0.00400
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/		0.0009 28.86 0.38 0.03450 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.86 0.38 0.3450 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### City of Dryden Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Dryden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.5
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW \$ / kW	9.92 (0.407
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.407
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone District Revenue 2000)	\$ / kW	(0.380
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.20
	φ	0.25
Unmetered, Scattered Load	Φ	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 21.4 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 21.4 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.4 0.3 0.3 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.03700 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.03700 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ \$ kWh \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.03700 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rollem For Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rollem For Deferral/Variance Account Disposition #8 Rate Rider For Deferral/Va	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4 0.38 0.33 0.03700 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ \$ kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4: 0.3: 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.43 0.33 0.03700 (0.0013 0.0004 0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4; 0.3; 0.3700 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Damand billad	•	J	Φ / IAA/	0.00
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Dundalk Energy Services

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Dundalk Energy Services

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Dundalk Energy Services

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Dundalk

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	φ \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	⊅/KVVII	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 31.69 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 31.69 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 31.69 0.38 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 31.69 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 31.69 0.38 0.3756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral	\$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.03756 (0.0013) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.69 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Dundalk Energy Services

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.80 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.98 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Dundalk Energy Services

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

• •	•	-		
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Dundalk Energy Services Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Code	Specific Service Charge Standard	Calculation Method					
	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Durham Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Durham Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Durham Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Durham

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.04 0.78 0.21 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Durham	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Durham  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	* '	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Durham  Monthly Rates and Charges - Electricity Component	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Durham  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.00091 32.33 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Durham  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Durham Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.43 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.38 0.03800 (0.0013) 0.0004
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Eganville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.93 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Gervice Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.1: 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.1: 0.3: 0.3:
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.1 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.1: 0.3: 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Defer	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.1! 0.3i 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acc	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1! 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rollem For Deferral/Variance Account Disposition #8 Rate Rider for Deferral/	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1: 0.3: 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rolumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.19 0.33 0.3756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.19 0.33 0.3756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1! 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.25 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	22.21
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Public Utilities Commission of the Village of Eganville Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Code	Specific Service Charge Standard	Calculation Method					
	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Erin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.75 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00109 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Erin	\$ \$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 0.0009 36.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 0.0009 36.3 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 0.0009 36.3 0.3 0.3 0.3756
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 36.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 36.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 36.3 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 36.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  36.3 0.3 0.3 0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Erin  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 36.3 0.3 0.3756 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW	45.45 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	24.06 0.38 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Samples Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Exeter

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Exeter	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Exeter  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Exeter  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Exeter  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.68 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
	Ø (1) M	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rufal of Remote Rate Protection Rate (1)	\$ 7 KVVII	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	φ	0.25
	Ÿ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.47 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.47 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.38 0.03550 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

except for the microrit Generator Class effective date September 21, 2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Fenelon Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	17.51 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls		
General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls  Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.77
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	30.77 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	30.77 0.38 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	30.77 0.38 0.38 0.03756
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$	30.77 0.38 0.38 0.03756 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh \$ / kWh	30.77 0.38 0.38 0.03756 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.37 0.03756 (0.0013 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.3756 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kW \$ / kW	39.88 0.42 0.52 9.92 (0.407 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW \$ / kW \$ / kW	(0.380 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate		0.00091 21.52 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh	0.00091 21.52 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.52 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

# Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Date	Specific Service Charge - Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large	-	\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Forest

tate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  State Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	0.000 19.2
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
service Charge (includes Smart Meter Funding Adder - \$2.32) \$  tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	
tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	
tate ritide for Defending variation recognition in a convince only (Croom Energy ritide), ridder,	0.2
Distribution Volumetric Rate \$ / kWh 0.0	0.0325
	(0.001
	0.001
	0.0010
	0.0058
	0.0045
Ionthly Rates and Charges - Regulatory Component	
***************************************	0.005
tural or Remote Rate Protection Rate (1) \$ / kWh 0 translated Supply Service - Administration Charge (if applicable) \$	0.001
General Service Less Than 50 kW (Energy-Billed) - GSe Forest	0.2
General Service Less Than 50 kW (Energy-Billed) - GSe Forest  Monthly Rates and Charges - Electricity Component	0.2
Monthly Rates and Charges - Electricity Component	
Monthly Rates and Charges - Electricity Component	0.000
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh	
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Lervice Charge (includes Smart Meter Funding Adder - \$2.32)	0.000
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	0.000 32.: 0.:
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ 1.00	0.000 32.9 0.3 0.3
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  \$ / kWh 0.0	0.000 32.: 0.:
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Spittribution Volumetric Rate  Late Rider for Deferral/Variance Account Disposition #3  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Spittribution Volumetric Rate  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Spittribution Volumetric Rate  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	0.000 32.9 0.3 0.0375 (0.001
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Lervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #3  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	0.000 32.9 0.3 0.0375 (0.001 0.000 (0.0011
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32) Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Late Rider for Deferral/Variance Account Disposition #3 Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Late Rider for Deferral/Variance Account Disposition #6 Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	0.000 32.3 0.3 0.0375 (0.001 0.000 (0.0011 0.0004
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32) Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Late Rider for Deferral/Variance Account Disposition #3 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #6 Late Rider for Deferral/Variance Account Disposition #8 La	0.000 32.9 0.3 0.0375 (0.001 0.000 (0.0011
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32) Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Late Rider for Deferral/Variance Account Disposition #3 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #4 Late Rider for Deferral/Variance Account Disposition #6 Late Rider for Deferral/Variance Account Disposition #8 La	0.000 32.5 0.3 0.0375 (0.001 0.0004 0.0004
Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Elevice Charge (includes Smart Meter Funding Adder - \$2.32)  Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #3  Eate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Eate Rider for Deferral/Variance Account Disposition #6  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energ	0.000 32.5 0.3 0.0375 (0.001 0.0004 0.0004

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
tetail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
tural or Remote Rate Protection Rate (1) tandard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
,		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
vistribution Volumetric Rate	\$	0.38
late Rider for Deferral/Variance Account Disposition #3 Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	0.03700 (0.0013
late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone District Verlage 2000)	\$ / kWh	0.0004
ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)		
	\$ / kWh	
tetail Transmission Rate - Network Service Rate (1)	\$ / kWh	
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431 0.00329
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh	(0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering - New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

## SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

## **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Georgian Bay Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - Urban Georgian Bay Energy

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.8
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.10
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	\$	0.25
Residential - Georgian Bay Energy	\$	0.25
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.0009
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 17.4 0.7
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 17.4 0.7 0.2
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 17.4 0.7 0.2 0.03251
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 17.4 0.7 0.2 0.03251 (0.0012
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 17.4 0.7 0.2 0.03251 (0.0012
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 17.4 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 17.4 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Rolumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 17.4' 0.7' 0.2' 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Acco	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 17.4' 0.7' 0.2' 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009. 17.47 0.78 0.2° 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585 0.00456
Residential - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 17.47 0.78 0.21 0.03251 (0.0012

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	13.63 (0.22 0.15 0.02205 (0.0013 (0.00040 (0.00111 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh	0.0052 0.0013
General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy	\$	0.25
	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	26.30 0.38 0.38 0.03220 (0.0013) 0.0004 (0.00117) 0.00043

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy	Ţ	0.2
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy	Ţ	0.23
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy	•	0.25
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	·	
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0009 36.28 0.42
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.000s 36.28 0.44 0.52
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$	0.0009 36.28 0.44 0.52 9.92
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$/ kW	0.0009 36.24 0.42 0.55 9.93 (0.40
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW	0.0009 36.28 0.42 0.52 9.92 (0.407 0.082
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kW \$ / kW	0.0009 36.28 0.44 0.52 9.92 (0.407 0.082 (0.380
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW	0.0009 36.28 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$   \$   \$   \$   kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 36.28 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh  \$   \$ / kW   \$ / kW	0.0009 36.28 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110 1.40 1.02
General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 36.28 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Unmetered, Scattered Load - Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

## Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation	n Method		
Rate Code	Specific Service Charge - Standard Name		Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405	_	
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgina Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Georgina

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.40 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Rilled) - GSe Georgina	\$	0.25
( )	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Georgina  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Georgina  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Georgina  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgina Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407 0.082
Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / KW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Tallination Charge (it approache)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	0.25
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 21.7 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 21.7 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.7 0.3 0.3650 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.7: 0.3: 0.03650 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.7; 0.3; 0.03650 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.7: 0.3: 0.3650 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Polistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for De	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.7: 0.3: 0.03650 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.7: 0.3: 0.03650 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ s / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.7: 0.3: 0.3650 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Georgina Hydro Electric Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	Specific Service Charge - Standard	Calculation Method				
	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Glencoe

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00109) 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe		
General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe  Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	28.68 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	28.68 0.38 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	28.68 0.38 0.38 0.03500
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.38 0.03500 (0.0013)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.03500 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.03500 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.03500 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Public Utilities Commission of the Village of Glencoe

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW	0.0009 38.79 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW	0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW	0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
Distribution Volumetric Rate \$ Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1) \$ / kW	0.52 9.92 (0.407 0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW	9.92 (0.407 0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW	(0.407 0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	0.082 (0.380 0.110
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW	(0.380 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	
	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	
	1.04
Monthly Rates and Charges - Regulatory Component	
Vholesale Market Service Rate (1) \$ / kWh	0.0052
tural or Remote Rate Protection Rate (1) \$ / kWh tandard Supply Service - Administration Charge (if applicable) \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component	
,	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh	0.0009
Applicable only for Non RPP Customers	
Monthly Rates and Charges - Delivery Component	
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	
iervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.38
dervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  State Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Spistribution Volumetric Rate	0.38
dervice Charge (includes Smart Meter Funding Adder - \$2.32)  Attact Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Attact Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Attact Rider for Deferral/Variance Account Disposition #3  \$ / kWh	0.38 0.38 0.03650
service Charge (includes Smart Meter Funding Adder - \$2.32)  state Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  state Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  state Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  state Rider for Deferral/Variance Account Disposition #3  state Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  state Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	0.38 0.38 0.03650 (0.0013
service Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Late Rider for Deferral/Variance Account Disposition #3  S / kWh  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  S / kWh  Late Rider for Deferral/Variance Account Disposition #6  S / kWh	0.38 0.38 0.03650 (0.0013 0.0004
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  State Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ / kWh Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh Rate Rider for Deferral/Variance Account Disposition #6  \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh	0.38 0.38 0.03650 (0.0013 0.0004 (0.00117
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Spistribution Volumetric Rate  State Rider for Deferral/Variance Account Disposition #3  State Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  State Rider for Deferral/Variance Account Disposition #4  State Rider for Deferral/Variance Account Disposition #8  State Rider for Deferral/Variance Account Disposition #4  State Rider for Deferral/Variance	20.47 0.38 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Solistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kWh  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kWh	0.38 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Solistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kWh  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kWh	0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  Retail Transmission Rate - Network Service Rate (1)  \$ / kWh  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	Specific Service Charge - Standard	Calculation Method				
	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Public Utility Commission of Village of Grand Bend** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Grand Bend

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.21 0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend		
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend		
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	31.85 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	31.85 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	31.85 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	31.85 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	31.85 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Public Utility Commission of Village of Grand Bend

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load	Ť	3.20
	•	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.31 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.0380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## **Public Utilities Commission of the Village of Hastings**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0002
Standard Supply Service - Administration Charge (if applicable)	\$	
	Ψ	0.28
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings	\$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 32.0 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 32.0 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 32.0 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 32.0 0.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 32.00 0.3i 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.00 0.33 0.33 0.00756 (0.0013 0.00044 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Roller For Deferral/Variance Account Disposition #8 Rate Rider for Deferral/V	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 32.00 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.00 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.03 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Hastings  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Public Utilities Commission of the Village of Hastings

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.05
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ψ	0.25
	Ψ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.40 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.40 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.40 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.40 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 0.0380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date. RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

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#### Residential - R1 Havelock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
monthly rates and charges - beneery component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.03251 (0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Havelock	\$	0.25
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		0.000.0
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$	
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 31.85 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 31.85 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.3756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	·	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	·	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	·	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	·	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.31 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ \$ kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.00013) 0.00004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.31 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00147) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.31 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00147) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

# Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Kirkfield Hydro Electric System

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Kirkfield

### Applicable only for Non RPP Customers  #### Monthly Rates and Charges - Delivery Component  ### Service Charge (includes Smart Meter Funding Adder - \$2.32)  ***State Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Forgone Distri Revenue 2008)  **\$\$  **One Charge (includes Smart Meter Funding Adder - \$2.32)  **State Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric (Forgone Distri Revenue 2008)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric (Forgone Distri Revenue 2008)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider for Deferral/Variance Account Disposition # 8 Volumetric - (Green Energy Rider/ Adder)  **State Rider Remote Rate Protection Rate (1)  **Volume Account Disposition Rate - (Includes Account Disposition Rate Rider - Applicable  **Jewish	Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distrn Revenue 2008) State Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #3 State Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Distrn Revenue 2008) State Rider for Deferral/Variance Account Disposition #6 State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Standard Supply Revice - Administration Connection Service Rate (1) Standard Supply Service - Administration Charge (if applicable) Standard Supply Service - Administration Charge (if applicable) Standard Supply Service - Administration Charge (if applicable) State Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) State Rider for Deferr	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
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Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0058	,	* '	
Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.00585	·	* :	` '
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Rural or Remote Rate Protection Rate (1)  Standard Supply Service - Administration Charge (if applicable)  Seneral Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  S / kWh 0.0013  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder)  S / kWh 0.0014  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder)  S / kWh 0.0014  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder)  S / kWh 0.0043  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  S / kWh 0.00329  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  S / kWh 0.00329	Retail Transmission Rate - Network Service Rate (1)	* '	0.00585
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Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Service Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  S / kWh  O.0052  Rural or Remote Rate Protection Rate (1)  S / kWh  O.0053	Standard Supply Service - Administration Charge (if applicable)	•	
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Sy kWh  Rate Rider for Deferral/Variance Account Disposition #8 Vo	Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component	\$	0.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ 0.33  Distribution Volumetric Rate  \$ / kWh 0.03756  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh 0.00043  Retail Transmission Rate - Network Service Rate (1)  \$ / kWh 0.00329  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh 0.0052  Rural or Remote Rate Protection Rate (1)  \$ / kWh 0.0052	Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield	\$	
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ 0.30 Distribution Volumetric Rate \$ / kWh 0.03756	Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$	0.25
Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Rural or Remote Rate Protection Rate (1)  \$ / kWh  0.0052	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$	0.0009 30.00 0.38
Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Rural or Remote Rate Protection Rate (1)  \$ / kWh  0.0052	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	0.0009 0.0009 30.00 0.30 0.31
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000431 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.00431 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00329  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.0009 30.00 0.30 0.31 0.03756
Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.00431 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00329  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0052  Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 30.00 0.34 0.3756 (0.03753
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00329  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0052  Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferr	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.00 0.33 0.03756 (0.0013 0.0004 (0.00117
Wholesale Market Service Rate (1)         \$ / kWh         0.0052           Rural or Remote Rate Protection Rate (1)         \$ / kWh         0.0013	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.00 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferr	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.00 0.38 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.00 0.38 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
Standard Supply Service - Administration Charge (if applicable) \$ 0.25	General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.000 0.38 0.03756 (0.0013) 0.0004 (0.00117] 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Kirkfield Hydro Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380 0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
	Ψ / ΚΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Nholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
отприменения в применения в при	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	Φ	0.25
Unmetered, Scattered Load	Ψ	0.25
	ų.	0.25
Unmetered, Scattered Load	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 20.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 20.3 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 20.3 0.3 0.3 0.03900 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 20.3: 0.3: 0.03900 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 20.3 0.3 0.03900 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.3 0.3 0.3900 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 20.3: 0.3: 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.3: 0.3: 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh  \$   \$   \$   \$   \$   \$   \$   \$   \$   \$	0.0009 20.3: 0.3: 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### Public Utilities Commission of the Township of Lanark Highlands Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Lanark Highlands

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
•	Ψ/ KVVII	0.00430
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh \$	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands	Ψ	0.23
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands	Ψ	0.23
Standard Supply Service - Administration Charge (if applicable)	Ψ	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component	·	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ *	0.00091 30.93 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 30.93 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 30.93 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 30.93 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varia	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.93 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varia	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.93 0.38 0.385 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Township of Lanark Highlands Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.4
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
•	\$	0.2
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Wonthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 20.8 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 20.8 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 20.8 0.3 0.3 0.04150
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 20.8 0.3 0.3 0.04150 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.8 0.3 0.04150 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.8 0.3 0.3 0.04150 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.8i 0.3i 0.3i 0.04150 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.8i 0.3i 0.3i 0.04150 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.8  0.3  0.3  0.04150 (0.0013  0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.8: 0.3: 0.04150 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.8 0.3 0.3 0.04150 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### Public Utilities Commission of the Township of Lanark Highlands Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method				
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
	Temporary Service	\$500	1 Ormana	Tormula	Materiale	
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Larder Lake

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00365
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component	\$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.3 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.3 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.3 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance A	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.3 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Roller For Deferral/Variance Account Disposition #8 Ro	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.3 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.3 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Nholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
		0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.0009 21.5 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ \$	0.0009 21.5 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.5 0.3 0.3 0.04000 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.5 0.3 0.3 0.04000 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.5( 0.3i 0.04000 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.5i 0.3i 0.04000 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 21.56 0.33 0.04000 (0.0013 0.00044 0.00013 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.5 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
·	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.55 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Larder Lake Hydro-Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate Code	Specific Service Charge - Standard	Calculation Method				
	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Latchford Hydro Electric

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Latchford Hydro Electric
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Latchford Hydro Electric

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Latchford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.79 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	\$ \$/kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Latchford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	·	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Latchford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Latchford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 26.08 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Latchford Hydro Electric

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	36.19
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Φ	0.25
• • • • • • • • • • • • • • • • • • • •	ų.	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 18.93 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 18.93 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 18.93 0.38 0.38 0.03250
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 18.93 0.38 0.38 0.03250 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38 0.03250
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38 0.03250 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Doto	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

#### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Lindsay Hydro Electric System** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - Urban Lindsay

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.10
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0013 (0.00111
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Residential - Lindsay	\$	0.25
Residential - Lindsay  Monthly Rates and Charges - Electricity Component		
Residential - Lindsay	\$ \$ / kWh	0.25
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.000s 18.9 0.7
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0005 18.9 0.7 0.2
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 18.9 0.7 0.2 0.0325
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 18.9 0.7 0.2 0.0325 (0.0012
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 18.9 0.7 0.2 0.0325 (0.0012
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 18.9 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 18.9 0.7 0.2 0.03251 (0.0012 0.0011 (0.00108 0.00038
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 18.96 0.76 0.22 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 18.9 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0009 18.98 0.74 0.2- 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585 0.00456
Residential - Lindsay  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.39 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Applicable only for North Caddonlore	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.06 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.06 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Lindsay Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - Lindsay	·	0.2
	•	0.20
General Service 50 kW or Greater (Demand-Billed) - Lindsay  Monthly Rates and Charges - Electricity Component	•	0.20
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	·	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	·	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	·	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.000s 39.03 0.42
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 39.03 0.42 0.52
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$	0.0009 39.00 0.44 0.52 9.92
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$	0.0009 39.00 0.42 0.52 9.92 (0.407
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082 (0.380
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$ / kW \$ / kW \$ / kW \$ / kW	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$   \$   \$   \$   kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082 0.380 0.110
	\$ / kWh \$   \$   \$   \$   kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082 0.380 0.110
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 39.03 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Lindsay Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered, Scattered Load - Lindsay**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

#### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Lindsay Hydro Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation	n Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405	_	
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Lucan Granton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.40 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.57 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.68
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.5 9.92
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Jnmetered, Scattered Load		
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
	\$/kWh	0.0009
Monthly Rates and Charges - Electricity Component	\$/kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.6
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Bervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	21.6 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	21.6 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$/ kWh	21.6 0.3 0.3 0.03700
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	21.6 0.3 0.3 0.03700 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$/ kWh	21.6 0.3 0.3 0.03700 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh	21.6 0.3 0.3 0.03700 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Roller For Deferral/Varian	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.6 0.3i 0.03700 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.6i 0.3i 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Roller For Deferral/Varian	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.6 0.3i 0.03700 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.6 0.3i 0.03700 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	e - Standard Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Malahide

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	پ 4 kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ \$/kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$/kWh	0.0009 29.7 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh	0.0009 29.7 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 29.7 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.7 0.3 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.7 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.0009 29.79 0.33 0.33 0.00756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.7' 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0009  29.7  0.3  0.33  0.03756  (0.0013  0.00043  0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh  \$ / kWh	0.0009 29.79 0.33 0.33 0.003756 (0.0013 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Samina Administration Chargo (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ţ	0.20
• • • • • • • • • • • • • • • • • • • •	•	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.03 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.03 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.03 0.38 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 21.03 0.38 0.38 0.04000 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	e - Standard Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Hydro-Electric Commission of the Township of Mapleton**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.8
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton		
, , .		
Monthly Rates and Charges - Electricity Component	\$/kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.2
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	31.2 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	31.2 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$/kWh	31.2 0.3 0.3 0.03756
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$/kWh \$/kWh	31.2 0.3 0.3 0.03756 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$/kWh \$/kWh \$/kWh	31.2 0.3 0.3 0.03756 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$/kWh \$/kWh	31.2 0.3 0.3756 (0.001: 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	31.2 0.3 0.33756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	31.2 0.3 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	31.2 0.3 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.20 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.2 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.30 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
	<b>•</b> (1) (1)	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.23 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

0.60

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers	
Demand-billed	\$ / kW
Energy-billed	\$ / kWh

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Service Charge - Standard Name	Calculation Method				
Rate Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Markdale Hydro System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

0.25

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Markdale

Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	19.5 0.7 0.2
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.03251 (0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale	•	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale	•	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	•	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ \$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$	0.000s 32.5 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$ \$	0.0009 32.5 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.0009 32.5 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ / kWh	0.0009 32.5 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.5 0.3 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.5 0.3 0.3756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.5: 0.3: 0.03756 (0.0013 0.0004 (0.00117 0.00043
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.5; 0.3; 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.5: 0.3: 0.03756 (0.0013 0.00043 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.66 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.91 0.38 0.380 0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	·	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78 0.21
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	ຈ \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Marmora	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Marmora	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$/kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 28.84 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 28.84 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 28.84 0.38 0.38 0.03500
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.38 0.03500 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.335 0.03500 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.38 0.03500 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.03500 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.03500 (0.0013) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.9
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.4 0.5
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.2
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load	•	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	•	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	•	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$/kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 19.8 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 19.8 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 19.8 0.3 0.3550
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.000s 19.8 0.3 0.0355 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rat	\$ / kWh \$ \$ \$ \$ \$	0.0009 19.8 0.3 0.3 0.03556 (0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 19.8 0.3 0.03550 (0.0013 0.0002 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  19.8 0.3 0.3 0.03550 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  19.8 0.3 0.3 0.03550 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  19.8 0.3 0.3550 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 19.8 0.33 0.03550 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

	•	-		
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009  $\,$ 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 132

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Hydro-Electric Commission of the Township of Mapleton**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Mapleton

Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ 19.	18.83 0.78
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$	0.78
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) \$	0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) \$	
Distribution Volumetric Nate	/ kWh 0.03251
	,
, , ,	
·	,
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00	/ kWh 0.00456
Monthly Rates and Charges - Regulatory Component	
General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton	/ kWh 0.0013
Monthly Rates and Charges - Electricity Component	/ kWh 0.0013
Monthly Rates and Charges - Electricity Component	/ kWh 0.0013 0.25
Monthly Rates and Charges - Electricity Component	/ kWh 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.	/ kWh 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  \$ 3	/ kWh 0.0013 0.25 / kWh 0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ 2.32	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate  \$ / kWh 0.03	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 / kWh 0.03756
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3  \$ / kWh 0.03	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 0.38 / kWh 0.03756 / kWh (0.0013)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh (0.03) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh (0.03) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh (0.03)	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 0.38 ( 0.03756 / kWh ( 0.0013) / kWh 0.0004 / kWh ( 0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 0.38/ kWh (0.0013) / kWh 0.0004 / kWh (0.00117) / kWh 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh 0.00 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.00 Retail Transmission Rate - Network Service Rate (1)	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 / kWh (0.0013) / kWh (0.0013) / kWh (0.00117) / kWh (0.00117) / kWh 0.00043 / kWh 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh 0.00 Retail Transmission Rate - Network Service Rate (1)	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 / kWh (0.0013) / kWh (0.0013) / kWh (0.00117) / kWh (0.00143) / kWh 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  S/kWh 0.00 Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh 0.00	/ kWh 0.0013 0.25 / kWh 0.00091 31.20 0.38 0.38 0.03756 / kWh (0.0013) / kWh (0.00117) / kWh 0.00043 / kWh 0.00431 / kWh 0.00329 / kWh 0.0052

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.30 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	·	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.23 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 9 of 132

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.5: 0.7: 0.2 0.03251 (0.0012 0.0011 (0.00109 0.00585
Monthly Rates and Charges - Regulatory Component	\$ / KVVN	0.00456
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		0.0009 32.55 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Roller For Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Va	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.55 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 10 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.66 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.91 0.38 0.380 0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 11 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Damand billad	•	J	Φ / I.VA/	0.00
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 12 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 13 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 14 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.37 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)	\$	0.70
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$	0.00091 28.84 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ s \$	0.00091 28.84 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 28.84 0.38 0.38 0.03500
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ s \$	0.00091 28.84 0.38 0.38 0.03500
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 28.84 0.35 0.35 0.03500 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.03500 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013 0.0004 (0.00117' 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 28.84 0.38 0.03500 (0.0013) 0.0004 0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 16 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	37.95 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
monthly Nates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.81 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 17 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering - New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 19 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 20 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 McGarry

ate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  opplicable only for Non RPP Customers  onthly Rates and Charges - Delivery Component  envice Charge (includes Smart Meter Funding Adder - \$2.32)  ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  s/kWh  0.0325  ate Rider for Deferral/Variance Account Disposition #3  skelder for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  skelder for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  stell Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  stell Transmission Rate - Network Service Rate (1)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  stell Transmission Rate - Network Service Rate (1)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  skelder for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/
onthly Rates and Charges - Delivery Component  envice Charge (includes Smart Meter Funding Adder - \$2.32)  ste Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  stribution Volumetric Rate  ate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Rate  ate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  \$ 0.0325  ate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  \$ 0.001  ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  \$ 0.001  ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  \$ 0.00325  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 18.  \$ 0.  \$ 18.  \$ 1
ervice Charge (includes Smart Meter Funding Adder - \$2.32)  ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ 0.  ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ 0.  \$ 2.  \$ 2.  \$ 2.  \$ 3.  \$ 3.  \$ 3.  \$ 3.  \$ 4.  \$ 4.  \$ 4.  \$ 4.  \$ 4.  \$ 4.  \$ 5.  \$ 6.  \$ 5.  \$ 6.  \$ 7.  \$ 8.  \$ 8.  \$ 7.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 8.  \$ 1.  \$ 8.  \$ 1.  \$ 8.  \$ 1.  \$ 8.  \$ 1.  \$ 8.  \$ 1.  \$
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  \$ / kWh  \$ 0.0325  \$ / kWh  \$ 0.0325  \$ / kWh  \$ 0.0325  \$ / kWh  \$ 0.0012  \$ 2 / kWh  \$ 0.0012  \$ 2 / kWh  \$ 0.0012  \$ 3 / kWh  \$ 0.0013  \$ 0.
ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Rate Rate Rate Rate Rate Rate Rate Rate
stribution Volumetric Rate  stribution Paten Patenance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  stribution Rate Rate - Network Service Rate (1)  stribution Volumetric Rate Rate Rate Rate Rate Rate Rate Rate
ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh
ate Rider for Deferral/Variance Account Disposition #6  ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh
ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  stall Transmission Rate - Network Service Rate (1)  stall Transmission Rate - Line and Transformation Connection Service Rate (1)  stall Transmission Rate - Line and Transformation Connection Service Rate (1)  stall Transmission Rate - Line and Transformation Connection Service Rate (1)  stall Transmission Rate - Line and Transformation Connection Service Rate (1)  stall Transmission Rate - Line and Transformation Connection Service Rate (1)  stall Transmission Rate - Network Service Rate
etail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0058 etail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0045 onthly Rates and Charges - Regulatory Component  Tholesale Market Service Rate (1) \$ / kWh 0.0058 etail Transmission Rate (1
etail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0045  onthly Rates and Charges - Regulatory Component  holesale Market Service Rate (1) \$ / kWh 0.005  ural or Remote Rate Protection Rate (1) \$ / kWh 0.001  andard Supply Service - Administration Charge (if applicable) \$ 0.2
holesale Market Service Rate (1) \$ / kWh 0.005 ural or Remote Rate Protection Rate (1) \$ / kWh 0.001 andard Supply Service - Administration Charge (if applicable) \$ 0.2
ural or Remote Rate Protection Rate (1) \$ / kWh 0.001 andard Supply Service - Administration Charge (if applicable) \$ 0.2
andard Supply Service - Administration Charge (if applicable) \$ 0.2
onthly Rates and Charges - Electricity Component
ate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh 0,000
oplicable only for Non RPP Customers
onthly Rates and Charges - Delivery Component
ervice Charge (includes Smart Meter Funding Adder - \$2.32) \$ 30.
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 0.
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) \$ 0.
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 0.
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  te Rider for Deferral/Variance Account Disposition #3  te Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ 0.000375  \$ / kWh  \$ 0.0010  \$ / kWh  \$ 0.0010  \$ / kWh  \$ 0.00010  \$
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  stribution Volumetric Rate ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate ate Rider for Deferral/Variance Account Disposition #3  stree Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  street Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  street Rider for Deferral/Variance Account Disposition #6  street Rider for Deferral/Variance Account Disposition #6  street Rider for Deferral/Variance Account Disposition #6
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  \$ / kWh  \$ 0.0375  ate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  \$ (0.001)  ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  \$ (0.001)
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Rate  ate Rider for Deferral/Variance Account Disposition #3  ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  stribution Volumetric Rate  stribution Volumetric Rate  stribution Volumetric Rate  stribution Volumetric Program Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Rate  stribution Volumetric Rate  stribution Volumetric Program Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Rate  stribution Volumetric Program Energy Rider/ Adder)  stribution Volumetric Rate  stribution Volumetric Program Energy Rider/ Adder)  stribution Volumetric Rate  stri
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  st
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  take Rider for Deferral/Variance Account Disposition #3  ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  stribution Volumetric Rate  \$ / kWh

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

fonthly Rates and Charges - Delivery Component  service Charge (includes Smart Meter Funding Adder - \$2.32)  tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ 40  tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)  \$ 0  tate Rider for Deferral/Variance Account Disposition #3  \$ 2	Monthly Rates and Charges - Electricity Component		
Nonthly Rates and Charges - Delivery Component	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
iervice Charge (includes Smart Meter Funding Adder - \$2.32)  late Rider for Deforral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ 0.  late Rider for Deforral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ 0.  late Rider for Deforral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  \$ / kW 0.44  late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW 0.04  late Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW 0.03  late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 0.03  late Rider for Deforral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 0.11  late Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 0.11  late Rider for Deforral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 1.1  Interval or Remote Rate Ordection Rate (1)  \$ / kWh 0.000  Interval or Remote Rate Protection Rate (1)  \$ / kWh 0.000  Interval or Remote Rate Protection Rate (1)  Interval or Remote	Applicable only for Non RPP Customers		
tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 0	Monthly Rates and Charges - Delivery Component		
tate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ 0  Sixthus tribution Volumetric Rate \$ 5 kW 9.5  tate Rider for Deferral/Variance Account Disposition #3  \$ / kW 0.4  tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW 0.04  tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 0.5  tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 0.5  tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW 1.6  tetail Transmission Rate - Line and Transformation Connection Service Rate (1)  ## Interval Transmission Rate - Regulatory Component  ## Interval Of Remote Rate Protection Rate (1)  ## Interval Of Remote Rate Protection Rate Rider - Applicable  ## Interval Of Remote Rate Protection Rate Rate Remote Rate Remote Rate Remote Rate Remote Rate Rate Remote Rate Rate Rate Rate Rate Rate Rate Ra	Service Charge (includes Smart Meter Funding Adder - \$2.32)		40.46
Skribution Volumetric Rate   \$ / kW   9.5			0.42 0.52
tate Rider for Deferral/Variance Account Disposition #3 tate Rider for Deferral/Variance Account Disposition #4 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW 0.03 tate Rider for Deferral/Variance Account Disposition #8 \$ / kW 0.1 tate Rider for Deferral/Variance Account Disposition #8 \$ / kW 0.1 tate Rider for Deferral/Variance Account Disposition #8 \$ / kW 0.1 tate Rider for Deferral/Variance Account Disposition #8 \$ / kW 0.1 tate Rider for Deferral/Variance Account Disposition #8  ## 1.6 ##	1 0 0 7	•	9.92
tate Rider for Deferral/Variance Account Disposition #8 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW 0.1 tetail Transmission Rate - Network Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.000 trural or Remote Rate Protection Rate (1) \$ / kWh 0.000 transmission Rate Protection Rate (1) \$ / kWh 0.000 transmission Rate Protection Rate (1) \$ / kWh 0.000 transmission Rate Protection Rate (1) \$ / kWh 0.000 transmission Rate Rider For Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.000 transmission Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable only for Non RPP Customers  **Monthly Rates and Charges - Delivery Component**  **Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ 2.1 tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distri Revenue 2008) \$ 0.0 sistribution Volumetric Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Forgone Distri Revenue 2008) \$ / kWh 0.041 tate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Forgone Distri Revenue 2008) \$ / kWh 0.041 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Distri Revenue 2008) \$ / kWh 0.000 tate Rider for Deferral/Variance Account Disposition #6 \$ / kWh 0.000 tate Rider for Deferral/Variance Account Disposition #6 \$ / kWh 0.000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) \$ / kWh 0.000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) \$ / kWh 0.000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) \$ / kWh 0.000 tate Rider for Deferral/Variance Account Dispositio	Rate Rider for Deferral/Variance Account Disposition #3		(0.407)
tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW 1.4 tetail Transmission Rate - Network Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.000 tural or Remote Rate Protection Rate (1) \$ / kWh 0.000 trandard Supply Service - Administration Charge (if applicable) \$ 0.2 transformation Charge (if applicable) \$ 0.2 transformation Charges - Electricity Component  **Interpolation of Charges - Electricity Component**  **Interpolation of Charges - Electricity Component**  **Interpolation of Charges - Delivery Component**  **Interpolation of Charges - Regulatory Component**	Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
tetail Transmission Rate - Network Service Rate (1) \$ / kW 1.4 tetail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.5 Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.000 tural or Remote Rate Protection Rate (1) \$ / kWh 0.000 transdard Supply Service - Administration Charge (if applicable) \$ 0.2 Monthly Rates and Charges - Electricity Component  Interest Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.000 transdard Supply Service - Pelivery Component  Interest Rider for Deferral/Variance Account Disposition Rate Rider - Applicable \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 0.0 trate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) \$ / kWh 0.041 tate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #6 Service Rider for Deferral/Variance Account Disposition #6 Service Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #6 Service Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.000 trate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider	Rate Rider for Deferral/Variance Account Disposition #6		(0.380
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)  ### Indicated and Charges - Regulatory Component  ### Indicated and Charges - Regulatory Component  ### Indicated Angles - Regulatory Component  ### Indicated Angles - Regulatory Component  ### Indicated Angles - Administration Charge (if applicable)  ### Indicated Red For Global Adjustment Sub-Account Disposition Rate Rider - Applicable  ### Indicated Red For Global Adjustment Sub-Account Disposition Rate Rider - Applicable  ### Indicated Red For Global Adjustment Sub-Account Disposition Rate Rider - Applicable  ### Indicated Red For Deferral/Variance Account Disposition ## Service Chrg (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicate Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### Indicated Rider For Deferral/Variance Account Disposition ## Volumetric (Forgone Dist'n Revenue 2008)  ### In	1 ( 3)	* '	0.110
Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.000 tural or Remote Rate Protection Rate (1) \$ / kWh 0.000 tandard Supply Service - Administration Charge (if applicable) \$ 0.2  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.000 spplicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Letter Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 0.000 tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) \$ 0.0410 tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) \$ / kWh 0.0410 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh 0.0410 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh 0.0410 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.0000 tate			1.40 1.04
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Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.005	Retail Transmission Rate - Network Service Rate (1)	* '	0.00431
Vholesale Market Service Rate (1) \$ / kWh 0.008	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
	Monthly Rates and Charges - Regulatory Component		
Tural or Remote Rate Protection Rate (1)	Wholesale Market Service Rate (1)	•	0.0052
	Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 23 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

McGarry Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	·	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 24 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 25 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 26 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 27 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.16 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network German (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Meaford	\$	0.25
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 32.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 32.3 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 32.3 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 32.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferra	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 32.3 0.3i 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.3 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.3 0.3 0.33 0.00756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.3° 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.3 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 32.3 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.42 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.38 0.03800 (0.0013) 0.0004
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 29 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.16 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 34 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	40.27 0.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	Ψ / ΚΨΠ	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.7
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		21.1
	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.3
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh	0.3 0.3 0.03900
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ / kWh	0.3 0.3 0.03900 (0.0013
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ / kWh \$ / kWh	0.38 0.39 0.03900 (0.0013 0.0004
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ / kWh \$ / kWh	0.36 0.37 0.03900 (0.0013 0.0004 (0.00117
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.3 0.03900 (0.0013 0.0004 (0.00117 0.00043
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.36 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.36 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.38 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) istribution Volumetric Rate ate Rider for Deferral/Variance Account Disposition #3 ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) ate Rider for Deferral/Variance Account Disposition #6 ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) etail Transmission Rate - Network Service Rate (1) etail Transmission Rate - Line and Transformation Connection Service Rate (1)  Ionthly Rates and Charges - Regulatory Component	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.3 0.3 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00432

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 35 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

#### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 36 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge Standard	Calculati	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 37 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Napanee Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 38 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Napanee Electric Commission** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee Monthly Rates and Charges - Electricity Component	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.8 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.8 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.8 0.3 0.3 0.3756
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.8 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009  31.8  0.3  0.33  0.03756  (0.0013  0.00043  0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.88 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 40 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load	*	3.20
• • • • • • • • • • • • • • • • • • • •	· ·	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.31 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.0380 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 42 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Napanee Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 43 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 44 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Nipigon Hydro Electric Commission** 

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.6 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.6 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.6 0.3 0.3 0.3756
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.6 0.3 0.03 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.6 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.6 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009  31.6 0.3 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.6 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.6 0.33 0.33 0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.6 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 46 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	r r	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	Φ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 21.95 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.95 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.95 0.38 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.04000 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.34000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.34000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 47 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 48 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Doto	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 49 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Ship of North Dorchester Hydro Electric Commi

#### Township of North Dorchester Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 50 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

#### Township of North Dorchester Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## **Township of North Dorchester Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00109) 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	Ψ	0.20
	Ψ	3123
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$/kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 29.80 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 29.80 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 29.80 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 29.80 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.385 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.80 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 52 of 132

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Township of North Dorchester Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Monthly Rates and Charges - Electricity Component		_
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
	Ø (1)A#	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rulai of Remote Rate Protection Rate (1)	\$	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	•	0.23
	Φ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.03 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.03 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 53 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering - New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 56 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 57 of 132

\$

\$

\$/kWh

\$/kWh

f / kWh

\$/kWh

\$/kWh

\$ / kWh

\$/kWh

\$/kWh

\$/kWh

29.21

0.38

0.38

0.03400

(0.0013)

0.0004

(0.00117)

0.00043

0.00431 0.00329

0.0052

0.0013

0.25

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Dundas

Service Charge (includes Smart Meter Funding Adder - \$2.32)

Rate Rider for Deferral/Variance Account Disposition #3

Rate Rider for Deferral/Variance Account Disposition #6

Monthly Rates and Charges - Regulatory Component

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Network Service Rate (1)

Distribution Volumetric Rate

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)

Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)

Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)

Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone District Nevertue 2006)	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 58 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
	Ø (1)A#	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Ruiai di Remole Rale Fiolection Rale (1)	\$	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	•	0.23
	Φ	0.23
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.24 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.24 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.38 0.03650 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.24 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 59 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 60 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 61 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 62 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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\$/kWh

0.0013

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### North Glengarry Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Glengarry

Rural or Remote Rate Protection Rate (1)
Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.41 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Concret Service Less Then 50 kW (Energy Billed). CSe North Clangery.	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.25 0.38 0.38756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 64 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### North Glengarry Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
	Ψ / ΚΨΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	¥	0.20
	¥	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 20.76 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 20.76 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.76 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Grenville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	19.56 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component	* /	
	Ø /134/I	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rufal of Remote Rate Protection Rate (1)		0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville	\$	0.2
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.4 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.4 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.4 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.4 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.33 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varian	\$ / kWh  \$   \$ / \$   \$   \$   \$   \$   \$   \$   \$	0.0009 31.4 0.33 0.33 0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	Φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	·	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	·	21.59 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$	21.59 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$	21.59 0.38 0.38 0.03700
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$/kWh	21.59 0.38 0.38 0.03700
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Va	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 71 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	·	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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0.38

0.03756

(0.0013)

0.0004

(0.00117)

0.00043

0.00431

0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Perth

Distribution Volumetric Rate

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Rate Rider for Deferral/Variance Account Disposition #3

Rate Rider for Deferral/Variance Account Disposition #6

Monthly Rates and Charges - Regulatory Component

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Network Service Rate (1)

Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 18	Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ 1 Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 2 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 5 Spitsibution Volumetric Rate \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #3 \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ 7 kWh 0.03 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ 7 kWh 0.03 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 7 kWh 0.03 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 7 kWh 0.03 Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ 7 kWh 0.03 Standard Supply Service - Administration Charge (if applicable) \$ 7 kWh 0.03 Standard Supply Service - Administration Charge (if applicable) \$ 8 kWh 0.03  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ 7 kWh 0.03 Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ 3 Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 3	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Spistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8  Roll Why Document	Applicable only for Non RPP Customers		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  State Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh	Monthly Rates and Charges - Delivery Component		
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)    Stability   S			18.64
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh (0.0 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh (0.00 Rate all Transmission Rate - Network Service Rate (1) \$ / kWh (0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh (0.00 Wonthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kWh (0.00 Rural or Remote Rate (1) \$ / kW			0.7
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) S, / kWh Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition Rate (1) Rural or Remote Rate Protection Rate (1) Rural or Remote Rate Protection Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Whonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Whonthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$   S   Carlot   Component   Compo	1 0, 0,	*	0.2
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Wholesale Market Service Rate (1)  Shandard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		•	0.03251 (0.0012
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		•	0.0012
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh 0.00 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00 Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.00 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.00 Standard Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.00 Standard Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ / Service Charge (includes Smart Meter Funding Add		* '	(0.00109
Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.00 Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$   General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.0 Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$		* .	0.00036
Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0  Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0  Standard Supply Service - Administration Charge (if applicable) \$   General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh 0.0  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)			0.00585
Wholesale Market Service Rate (1) \$ / kWh 0.0 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$ \$  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$ 3  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$ 0.0  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	Monthly Rates and Charges - Regulatory Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	Wholesale Market Service Rate (1)	* '	0.0052
General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		•	0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	Standard Supply Service - Administration Charge (if applicable)	<b>\$</b>	0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	Ganaral Sarvica Lace Than 50 kW (Enargy-Billad) - GSa North Barth		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ 3			
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	Monthly Nates and Charges - Liectricity Component		
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) \$  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  \$ 3	Applicable only for Non RPP Customers		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	Monthly Rates and Charges - Delivery Component		
	Service Charge (includes Smart Meter Funding Adder - \$2.32)		33.16
	Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.3

Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)

Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)

Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 76 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 23.22 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 23.22 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 23.22 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ \$ kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 77 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 78 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Public Utility Commission of the Town of North Perth** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 79 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 80 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Residential - R1 North Stormont**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00365
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 82 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8  S / kW  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8  S / kW  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Dispos	0.000 37.3 0.40 0.9.9 (0.40 0.088 (0.38 0.11 1.4.4 1.0
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh  Standard Supply Service - Administration Charge (if applicable)	0.40 0.9.9 (0.40 0.08 (0.38 0.11 1.4 1.0
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh  Standard Supply Service - Administration Charge (if applicable)	0.40 0.9.9 (0.40 0.08 (0.38 0.11 1.4 1.0
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh  Rural or Remote Rate Protection Rate (1)  \$ / kWh  Standard Supply Service - Administration Charge (if applicable)	0.40 0.9.9 (0.40 0.08 (0.38 0.11 1.4 1.0
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$ / kWh	0.9 9.9 (0.40 0.08 (0.38 0.11 1.4 1.0
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  \$ / kWh  Rural or Remote Rate Protection Rate (1)  \$ / kWh  Standard Supply Service - Administration Charge (if applicable)	9.9 (0.40 0.08 (0.38 0.11 1.4 1.0
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  ### Monthly Rates and Charges - Regulatory Component    Wholesale Market Service Rate (1)	(0.40 0.08 (0.38 0.11 1.4 1.0
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$  \$ / kWh	0.08 (0.38 0.11 1.4 1.0 0.005 0.001
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Whonthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Rural or Remote Rate Protection Rate (1)  Standard Supply Service - Administration Charge (if applicable)  \$ / kWh	(0.38 0.11 1.4 1.0 0.005 0.001
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$	0.005 0.001
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$	0.005 0.001
Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$	0.005 0.001
Wholesale Market Service Rate (1) \$ / kWh Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$	0.001
Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$ \$   Standard Supply Service   Standard Se	0.001
Standard Supply Service - Administration Charge (if applicable) \$	
	0.2
Monthly Rates and Charges - Electricity Component	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh	0.000
Applicable only for Non RPP Customers	
Monthly Rates and Charges - Delivery Component	
Service Charge (includes Smart Meter Funding Adder - \$2.32)	
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	19.2
Distribution Volumetric Rate \$	0.3
Rate Rider for Deferral/Variance Account Disposition #3 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh	0.0
	0.3 0.3 0.0355
	0.3 0.3 0.0355 (0.001
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh	0.3 0.3 0.0355
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh	0.3 0.3 0.0355 (0.001 0.000
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh Retail Transmission Rate - Network Service Rate (1) \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh	0.3 0.355 (0.001 0.000 (0.0011 0.0004 0.0043
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh Retail Transmission Rate - Network Service Rate (1) \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh	0.3 0.0355 (0.001 0.000 (0.0011 0.0004
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh Retail Transmission Rate - Network Service Rate (1) \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh	0.3 0.355 (0.001 0.000 (0.0011 0.0004 0.0043
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh Retail Transmission Rate - Network Service Rate (1) \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh	0.3 0.355 (0.001 0.000 (0.0011 0.0004 0.0043

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 84 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee - Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 85 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Omemee Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date. RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 86 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Omemee Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 87 of 132

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Omemee Hydro-Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.21 0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Omemee		
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	31.13 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	31.13 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 88 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
.,	*,	
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Dural or Demote Date Protection Date (4)	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	:	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 22.20 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 22.20 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 22.20 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.337 0.03700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.20 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.20 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.3700 (0.0013) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 89 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 90 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 91 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 92 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 93 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component	Ψ,	0.00 .00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 94 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW	38.0 <sup>4</sup> 0.42 0.52 9.92
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW	0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW	0.42 0.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kW	0.42 0.52
Distribution Volumetric Rate \$ Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	0.52
Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	(0.407
	0.082
	(0.380
Retail Transmission Rate - Network Service Rate (1) \$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	1.04
Monthly Rates and Charges - Regulatory Component	
Wholesale Market Service Rate (1) \$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component	
Monthly Nates and Charges - Electricity Component	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh	0.0009
Applicable only for Non RPP Customers	
applicable only for iten it is designated	
Monthly Rates and Charges - Delivery Component	
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  \$ 20.00   \$	0.3
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  \$ 1	0.3 0.3
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 \$ / kWh	0.3 0.3 0.03700
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Sky kWh Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Sky kWh	0.3 0.3 0.03700 (0.0013
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Spistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh Rate Rider for Deferral/Variance Account Disposition #6 \$ / kWh	0.3 0.3 0.03700 (0.0013 0.0004
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Sate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) S / kWh Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) S / kWh	0.3 0.3 0.03700 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kWh Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kWh Retail Transmission Rate - Network Service Rate (1) \$ / kWh	0.33 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sibitribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  Retail Transmission Rate - Network Service Rate (1)	21.53 0.34 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh	0.3 0.3 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431
Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sibstribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #6  \$ / kWh  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kWh  Retail Transmission Rate - Network Service Rate (1)  \$ / kWh  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	0.33 0.03700 (0.0013 0.0004 (0.00117 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 95 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 96 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

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## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 97 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 98 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 99 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.98 0.78 0.21 0.02830 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Perth East	\$	0.25
	\$ \$ / kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	·	
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.99 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 100 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	,	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 20.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.38 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.38 0.38 0.38 0.03650
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.38 0.03650 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.38 0.38 0.38 0.03650
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 102 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 103 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 104 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 105 of 132

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Prince Edward Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Prince Edward

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 106 of 132

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Prince Edward Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load	·	
• • • • • • • • • • • • • • • • • • • •		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$/kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$/kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.00091 21.40 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	0.00091 21.40 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	0.00091 21.40 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$	0.00091 21.40 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 107 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

	_		
Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 108 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering - New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 109 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 110 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 111 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.20 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

### DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 112 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	34.04
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Other Level Organization Advisory of the Other Control (Control Control Contro	Φ.	0.05
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 19.54 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 19.54 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 19.54 0.38 0.38 0.03150
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 19.54 0.38 0.38 0.03150 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.38 0.03150
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.38 0.03150 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.3150 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.3350 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.3150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.3150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.54 0.38 0.385 0.03150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 113 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 114 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 115 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 116 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Rainy River Public Utilities Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	19.21 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00109) 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	•	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	•	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River	•	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 30.64 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.00091 30.64 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh	0.00091 30.64 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 30.64 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh	0.00091 30.64 0.38 0.33756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.64 0.38 0.33756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00091 30.64 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.64 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00091 30.64 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh  \$ / kWh	0.00091 30.64 0.38 0.385 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.64 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Rainy River Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Nholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
Unmetered, Scattered Load	\$	0.2
Unmetered, Scattered Load		0.25
<u> </u>	<b>.</b>	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 21.4 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 21.4 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 21.4 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.4 0.3 0.3 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4 0.33 0.33 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.44 0.3i 0.04000 (0.0013 0.0004 0.00431 0.00329 0.0052
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.4: 0.3: 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Ramara Hydro Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	17.61 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component	*,	
	Φ / L3A/L	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
	•	
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.5 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.5 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.50 0.31 0.32 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.5 0.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.56 0.38 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.5i 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Roll Rider for Deferral/Variance Account Disposit	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.56 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Ramara Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Wonthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.0009 22.11 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 22.1 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 22.1 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 22.1 0.3 0.3 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 22.1 <sup>1</sup> 0.3 <sup>1</sup> 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.33 0.34 0.04000 (0.0013 0.00044 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 22.10 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.16 0.38 0.04000 (0.0013 0.0004 0.0017 0.00043 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.0009 22.11 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 125 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 126 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 127 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Red Rock Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 128 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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\$/kWh

0.0013

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Red Rock

Rural or Remote Rate Protection Rate (1)
Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.26 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.22 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 130 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
<u> </u>	φ	0.20
Unmetered, Scattered Load	<b>.</b>	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.00091 21.24 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.00091 21.24 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.00091 21.24 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.24 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.04000 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 131 of 132

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Red Rock Hydro System
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 132 of 132

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Red Rock Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Doto	Specific Service Charge - Standard	Calculation Method				
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.16 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distri Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Meaford	\$	0.25
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 32.31 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009) 32.31 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 32.31 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 32.31 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.38 0.03756 (0.0013) 0.0004 0.00117' 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 32.31 0.38 0.33756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.0000
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.04 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	22.0 <sup>4</sup> 0.38 0.38
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$/ kWh	22.04 0.38 0.38 0.03800
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	22.04 0.38 0.38 0.03800 (0.0013)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	22.04 0.38 0.38 0.03800 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	22.04 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh	22.04 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.04 0.38 0.38 0.03800 (0.0013 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	22.04 0.38 0.380 0.003800 (0.0013) 0.0004 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.04 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.04 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component** 

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.51 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre		

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.27 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.71 0.38 0.38 0.03900 (0.0013) 0.0004 (0.00117)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00043 0.00431 0.00329
Retail Transmission Rate - Network Service Rate (1)	* .	0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge Standard	Calculati	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500	1 Official	1 Orrifula	Materiais
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Napanee Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Napanee Electric Commission** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78 0.2
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee	· ·	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee Monthly Rates and Charges - Electricity Component	•	0.23
	\$ / kWh	0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.8 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.8 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.8 0.3 0.3 0.03756
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.03756 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3756 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.00756 (0.0013 0.00044 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Dis	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  31.8i 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8 0.3 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load	*	3.20
• • • • • • • • • • • • • • • • • • • •	· ·	0.20
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.31 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

Napanee Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering - New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### **SERVICE CLASSIFICATIONS**

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Nipigon Hydro Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	19.52 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00109) 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
B   B   B   B   B   B   B   B   B   B	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$ / kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component		0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 31.63 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 31.63 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 31.63 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 31.63 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.63 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.63 0.38 0.3756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.63 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.63 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 31.63 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.63 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
<u> </u>	\$	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	
Jnmetered, Scattered Load	\$	
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.25
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Lervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.009 0.0009 21.9 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 0.0009 21.9 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 0.0009 21.9 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 21.9 0.3 0.3 0.04000 (0.00013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 21.9 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 21.9 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  21.9 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
<u> </u>	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 21.99 0.33 0.04000 (0.0013 0.00044 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 21.99 0.33 0.04000 (0.0013 0.00044 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  21.99 0.30 0.30 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Wonthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.22 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
- Carriada a Cappi, Corrido - Carriada Carriada (Cappiloado)	Ψ	0.20

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
tural or Remote Rate Protection Rate (1) standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
,		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
tate Rider for Deferral/Variance Account Disposition #3 tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	0.03800
tate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone District Vende 2000)	\$ / kWh	
tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.0004
		0.0004 (0.00117
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117) 0.00043 0.00431
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Wonthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117) 0.00043 0.00431 0.00329
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

# **Township of North Dorchester Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

(0.00117)

0.00043

0.00431

0.00329

0.0052

0.0013

0.25

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### Residential - R1 North Dundas

Rate Rider for Deferral/Variance Account Disposition #6

Monthly Rates and Charges - Regulatory Component

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Network Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.2 <sup>2</sup> 0.03251
Distribution volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004

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## General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
·		
Monthly Rates and Charges - Electricity Component	\$/kWh	0 0000
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	· ·	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	20.2
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	20.2 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	20.2 0.3 0.3
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$	20.2 0.3 0.3 0.03650
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh	20.2 0.3 0.3 0.03650 (0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh	20.2 0.3 0.3 0.03650 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.2: 0.3: 0.3: 0.03650 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.2 <sup>2</sup> 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.2 <sup>2</sup> 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.2: 0.3i 0.03650 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.24 0.38 0.03650 (0.0013 0.0004 (0.001317 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

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# Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

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## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee - Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

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### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

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### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

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### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

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# North Glengarry Public Utilities Commission

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### Residential - R1 North Glengarry

ate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
and the second of the Name PRP Of the second	\$ / kWh	0.00091
pplicable only for Non RPP Customers		
Ionthly Rates and Charges - Delivery Component		
ervice Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	17.41
ate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
ate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) istribution Volumetric Rate	\$ \$ / kWh	0.21 0.03251
ate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012
ate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
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etail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
etail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Ionthly Rates and Charges - Regulatory Component		
/holesale Market Service Rate (1)	\$/kWh	0.0052
ural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
tandard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.25 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# North Glengarry Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
tural or Remote Rate Protection Rate (1) standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
	Ψ	0.20
Unmetered, Scattered Load	Ţ	0.23
	Ţ	0.23
Unmetered, Scattered Load	\$ / kWh	0.25
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.0009 20.70 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Liervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 20.76 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Explicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Elervice Charge (includes Smart Meter Funding Adder - \$2.32) Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Eate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$/ kWh	0.0009 20.76 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Explicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Elervice Charge (includes Smart Meter Funding Adder - \$2.32) Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Eate Rider for Deferral/Variance Account Disposition #3 Eate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 20.77 0.38 0.3800 (0.0013
Inmetered, Scattered Load  Ionthly Rates and Charges - Electricity Component  Late Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable pplicable only for Non RPP Customers  Ionthly Rates and Charges - Delivery Component  Lervice Charge (includes Smart Meter Funding Adder - \$2.32)  Late Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Listeribution Volumetric Rate  Late Rider for Deferral/Variance Account Disposition #3  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Late Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ \$/ kWh	0.0009 20.76 0.38 0.03800 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Bervice Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.76 0.38 0.03800 (0.0013 0.0004 (0.00117
Inmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Explicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Elervice Charge (includes Smart Meter Funding Adder - \$2.32) Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Eate Rider for Deferral/Variance Account Disposition #3 Eate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #6 Eate Rider for Deferral/Variance Account Disposition #6 Eate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Eate Rider for Deferral/Variance Account Disposition #8 Eate R	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Eate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Explicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Elervice Charge (includes Smart Meter Funding Adder - \$2.32) Eate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Eate Rider for Deferral/Variance Account Disposition #3 Eate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Eate Rider for Deferral/Variance Account Disposition #8 Eate Rider for Deferral/Variance Account Dispos	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Bervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Jnmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.76 0.38 0.380 0.003800 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by North Grenville Hydro Electric Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Grenville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville	\$ \$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$	0.0009 31.4 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.4 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.0009 31.4 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.4 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varian	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.00044 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4' 0.38 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varian	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kW \$ / kW \$ / kW	40.52 0.42 0.52 9.92 (0.407) 0.082 (0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW \$ / kW	0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
·		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.59 0.38 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Public Utility Commission of the Town of North Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.64 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component	·	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth	\$ \$/kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	·	
General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	·	
General Service Less Than 50 kW (Energy-Billed) - GSe North Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 33.16 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### **Public Utility Commission of the Town of North Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 23.22 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 23.22 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 23.22 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 23.22 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Residential - R1 North Stormont**

Monthly Rates and Charges - Electricity Component

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011 (0.00109)
Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00109)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	•	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.3
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013
• • • • • • • • • • • • • • • • • • • •	Ψ	0.29
Unmetered, Scattered Load	Ψ	0.25
•	Ψ	0.25
Unmetered, Scattered Load	\$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.0009 19.2 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 19.2: 0.3: 0.3:
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 19.2 0.3 0.3 0.03550
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 19.2 0.3 0.3 0.03550 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 19.2: 0.3: 0.03550 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 19.2: 0.3: 0.35: 0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 19.2: 0.3i 0.3550 (0.0013 0.0004 (0.00117 0.00043
Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Wonthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 19.2: 0.3i 0.3550 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 19.23 0.34 0.03550 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

	_		
Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date. RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Omemee Hydro-Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	(0.0012) 0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone District Revenue 2006)	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	Φ.	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Omemee	\$	0.20
Standard Supply Service - Administration Charge (if applicable)	\$	0.20
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Omemee	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$	0.00091 31.13 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ s \$	0.00091 31.13 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 31.13 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 31.13 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 31.13 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accoun	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 31.13 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.13 0.38 0.3856 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.13 0.38 0.38756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 31.13 0.38 0.38756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$   \$   \$   \$   \$   \$   \$   \$	0.00091 31.13 0.38 0.385 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
.,	*,	
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Dural or Demote Date Protection Date (4)	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	:	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 22.20 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 22.20 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh	0.00091 22.20 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.337 0.03700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.20 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.20 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 22.20 0.38 0.3700 (0.0013) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00091 22.20 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Omemee Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

#### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Public Utility Commission of the Town of Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - Urban Perth

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	15.27 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
monthly reasonable Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.78 0.21 0.03251 (0.0012) 0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0012) 0.0011 (0.00109) 0.00036 0.00585

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Public Utility Commission of the Town of Perth

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service Less Than 50 kW (Energy-Billed) - Urban Perth

**Monthly Rates and Charges - Electricity Component** 

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.02205 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Parcs and Charges - Electricity Company	\$ / kWh \$	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component	* .	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth	\$	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	0.009 0.0009 29.07 0.38
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / s \$	0.0009 0.0009 29.07 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.0009 0.0009 29.07 0.38 0.38 0.03450
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 0.0009 29.07 0.38 0.38 0.03450 (0.0013
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 29.07 0.38 0.38 0.03450 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 0.0009 29.07 0.38 0.38 0.03450 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 29.07 0.38 0.38 0.03450 (0.0013 0.0004 (0.00117
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0091 0.00091 29.07 0.38 0.38 0.03450 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.07 0.38 0.38 0.03450 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0091 29.07 0.38 0.38 0.03450 (0.0013) 0.0004 0.00017 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Dis	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.07 0.38 0.38 0.03450 (0.0013 0.0004 0.00017 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### **Public Utility Commission of the Town of Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - Urban Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) Perth		
General Service 50 kW or Greater (Demand-Billed) Perth		
General Service 50 kW or Greater (Demand-Billed) Perth	\$/kWh	0.00091
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ / kWh	
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	·	38.04
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.04 0.42 0.52
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	38.04 0.42 0.52 9.92 (0.407)
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380)
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Rate Rate Rider for Deferral/Variance Rate Rate Rider for Deferral/Variance Rate Rate Rate Rate Rate Rate Rate Rat	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380)
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Raccount Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
General Service 50 kW or Greater (Demand-Billed) Perth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### **Public Utility Commission of the Town of Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Unmetered, Scattered Load - Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

#### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

#### **Public Utility Commission of the Town of Perth**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Samples Charge Standard	Calculation	n Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

\$/kWh

0.0013

0.25

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

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### The Corporation of the Township of Perth East Hydro Electric Commission

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#### Residential - R1 Perth East

Rural or Remote Rate Protection Rate (1)

Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Northern Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	¥	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East	v	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East	•	0.20
	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 29.9 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 29.9 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 29.99 0.31 0.36 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 29.9 0.3 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 29.99 0.3i 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 29.99 0.34 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.99 0.38 0.38756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.99 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 29.99 0.38 0.3756 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

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## The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

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## General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
	Ψ/ Κ	1.01
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load	φ	0.23
	<b>.</b>	0.23
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.38 0.03650 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091  20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Prince Edward Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$   kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.52 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

## General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

**Monthly Rates and Charges - Electricity Component** 

,		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	·	·

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## **Prince Edward Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	φ	0.23
Standard Supply Service - Administration Charge (if applicable)	Ψ	0.23
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$/kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$	0.00091 21.40 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.40 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.40 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.40 0.38 0.388 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

## SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

## **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### **Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Quinte West Electric Distribution Inc.** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Residential - Urban Quinte West**

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	13.32 0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.16 0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00111 0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052 0.0013
	\$ / kWh	
Standard Supply Service - Administration Charge (if applicable)  Residential - Quinte West	\$	
Standard Supply Service - Administration Charge (if applicable)  Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	•	0.25
Standard Supply Service - Administration Charge (if applicable)  Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.25
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.0009
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$	0.0009 16.20 0.70
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh	0.009 0.0009 16.2 0.7 0.2
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 16.2 0.7 0.2 0.03251 (0.0012
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  16.2 0.7 0.2 0.03251 (0.0012 0.0011
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 16.2 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Roll Rider for Deferral/Varia	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 16.20 0.70 0.22 0.0012 0.0011 (0.00109 0.00036
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Roll Rider for Deferral/Varia	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 16.20 0.78 0.22 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0009 16.20 0.70 0.22 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00091 16.20 0.76 0.21 0.03251 (0.00109 0.00036 0.000585 0.00456
Residential - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00091 16.20 0.78 0.21 0.03251 (0.0012)

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	12.40 (0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #2	\$ \$ / kWh	0.15 0.02205 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh	(0.0013) (0.00040) (0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00025 0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - Quinte West		
General Service Less Than 50 kW (Energy-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	,	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	25.07 0.38 0.38 0.02970 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	25.07 0.38 0.38 0.02970 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	25.07 0.38 0.38 0.02970 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	25.07 0.38 0.38 0.02970 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	25.07 0.38 0.38 0.02970 (0.0013) 0.0004 (0.00117) 0.00043

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distrin Revenue 2008) \$ 2.25 Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #6 Service Rider (1) Rate Rider for Deferral/Variance Account Disposition #6 Service Rider (1) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #6 Service Rider (1) \$ 3.25 Retail Transmission Rate - Network Service Rate (1) \$ 3.25 Retail Transmission Rate - Network Service Rate (1) \$ 3.25 Rote Rider for Deferral/Variance Account Disposition Part (1)  Wholesale Market Service Rate (1)  Wholesale Market Service Rate (1) \$ 3.25 Retail Rider for Global Adjustment Sub-Account Disposition Rate Rider — Applicable \$ 3.25 Retail Rider for Global Adjustment Sub-Account Disposition Rate Rider — Applicable  Whonthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3.25 Rate Rider for	Monthly Rates and Charges - Electricity Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ 25 Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ 3		\$ / kWh	0.00091
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distrn Revenue 2008) \$ 1.	Monthly Rates and Charges - Delivery Component		
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  S	Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.52
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW	Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) S/ kWh 0.0 Standard Supply Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder) S/ kW Service Charge (includes Charges Charge) S/ kW Service Charge (includes Charges Charge) S/ kW Service Charge (includes Charges Charge) S/ kW Service Charge (includes Charge	Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW	Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW 0. Retail Transmission Rate - Network Service Rate (1) \$ / kW 2. Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 2.  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1) \$ / kWh 0.0 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.0  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh 0.0 Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) \$ (0.0 State Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/V		·	(0.508)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW			0.159
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)  Wholesale Market Service Rate (1)  Standard Supply Service - Administration Charge (if applicable)  Standard Supply Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Charge Count Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Service Charge (includes Charge Ch		•	(0.400)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW		•	0.090
Wholesale Market Service Rate (1) \$ / kWh 0.0 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0 Standard Supply Service - Administration Charge (if applicable) \$ / c  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Forgone Dist'n Revenue 2008) \$ (0) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (1) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (1) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (2) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (3) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (3) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (3) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) \$ (4) Rate Rider for Deferral/Variance Account Disposition # Service Rate (1) \$ (4) Rate Rider for Deferral/Variance Account Disposition # Service Rate (1) \$ (4) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ (4) Monthly Rates and Charges - Regulatory Component		•	1.45
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Situation Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider Rate - Network Service Rate (1) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider Rate Rate - Network Service Rate (1) Rate Rider Rate - Network Service Rate (1) Rate Rider Rate - Network Service Rate (1) Rate Rider Rate - Network Service Rate (1)	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Sitibution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Sitibution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Sitibution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Sitibution Revenue 2008	Monthly Rates and Charges - Regulatory Component		
General Service - Administration Charge (if applicable)  General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ (Alexa Rider for Deferral/Variance Account Disposition #3 \$ (Alexa Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ (Alexa Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ (Alexa Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ (Alexa Rider Fransmission Rate - Network Service Rate (1) \$ (Alexa Rider Fransmission Rate - Line and Transformation Connection Service Rate (1) \$ (Alexa Rider Fransmission Rate - Line and Transformation Connection Service Rate (1) \$ (Alexa Rider Fransmission Rate - Line and Transformation Connection Service Rate (1)	Wholesale Market Service Rate (1)	* .	0.0052
General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ (0.000		•	0.0013
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh	Standard Supply Service - Administration Charge (if applicable)	\$	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ (Component of the		·	0.23
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Solistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West	•	0.25
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  \$ / kW  State Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Count Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW  Count Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Count Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW  Count Retail Transmission Rate - Network Service Rate (1)  \$ / kW  Count Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  **Monthly Rates and Charges - Regulatory Component*	General Service 50 kW or Greater (Demand-Billed) - Quinte West	•	0.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Sistribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.0091
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Distribution Volumetric Rate \$ / kW 8 8 8 8 8 8 8 9 8 9 9 9 9 9 9 9 9 9 9	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  \$ / kW	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW (0. Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW 0. Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 34.04 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW 0.  Retail Transmission Rate - Network Service Rate (1) \$ / kW  Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$/ kW	0.00091 34.04 0.42 0.52 9.92 (0.407)
Retail Transmission Rate - Network Service Rate (1) \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kW \$ / kW	0.00091 34.04 0.42 0.52 9.92 (0.407)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW  Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kW \$ / kW \$ / kW	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380)
Monthly Rates and Charges - Regulatory Component	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
Wholesale Market Service Rate (1) \$ / kWh 0.0	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider — Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh  \$   \$   \$   \$   \$   \$   \$   \$   \$   \$	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380)
	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh  \$   \$   \$   \$   \$   \$   \$   \$   \$   \$	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
Rural or Remote Rate Protection Rate (1) \$\frac{1}{k}Wh 0.0	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh  \$   \$ / kWh  \$   \$ / kW   \$ / kWh	0.00091 34.04 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40
	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 34.04 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110
	General Service 50 kW or Greater (Demand-Billed) - Quinte West  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.0009 34.04 0.42 0.52 9.92 (0.407 0.082 (0.386 0.110 1.40 1.02

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered, Scattered Load - Quinte West**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

## Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Rainy River Public Utilities Commission** 

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.2
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	φ \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.29
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component	•	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 30.6 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 30.6 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 30.6 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 30.6 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 30.6 0.3 0.03756 (0.0013 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.6 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.6- 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.6- 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  30.6 0.3 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance A	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.6- 0.33 0.33 0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.6 0.3i 0.33 0.00756 (0.0013 0.0004 (0.00117 0.00043

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Rainy River Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$/kWh	0.0052
tural or Remote Rate Protection Rate (1) standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
,		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	
Applicable only for Non RPP Customers		0.00091
		0.00091
Monthly Rates and Charges - Delivery Component		0.00091
· · · · · · · · · · · · · · · · · · ·		0.00091
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	21.4 <del>\</del> 0.38
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	21.45 0.36 0.36
service Charge (includes Smart Meter Funding Adder - \$2.32)  state Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  state Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  stribution Volumetric Rate  state Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.45 0.38 0.38 0.04000
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.4 0.36 0.38 0.04000 (0.0013
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh	21.45 0.38 0.38 0.04000 (0.0013 0.0004
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.38 0.04000 (0.0013 0.0004 (0.00117 0.00043
Retervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.44 0.38 0.34000 (0.0013 0.0004 (0.00117 0.00043
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.44 0.38 0.34000 (0.0013 0.0004 (0.00117 0.00043
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Ramara Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Ramara Hydro Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	17.61 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00363
Monthly Rates and Charges - Regulatory Component	*,	
	Φ / L3A/L	0.0050
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
	•	
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara		0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.5 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.5 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.50 0.31 0.31 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.5 0.3 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.56 0.38 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.5i 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #4  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8  Roll Rider for Deferral/Variance Account Disposit	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.51 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.56 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Ramara Hydro Electric Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Wonthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.0009 22.11 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 22.1 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 22.1 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 22.1 0.3 0.3 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 22.1 <sup>1</sup> 0.3 <sup>1</sup> 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.33 0.34 0.04000 (0.0013 0.00044 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 22.10 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.3 0.3 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.16 0.38 0.04000 (0.0013 0.0004 0.0017 0.00043 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 22.11 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	Specific Service Charge - Standard	Calculation Method				
	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee - Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Red Rock Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

## Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## Residential - R1 Red Rock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.26 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$ \$/kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.22 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

## Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	0.082 (0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	\$ \$ / kWh	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh \$ / kWh	0.00091 21.24 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / s	0.00091 21.24 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/V	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

## **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

## Red Rock Hydro System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009  $\,$ 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

## **Standard Amounts**

Rate Code	Specific Service Charge - Standard	Calculation Method				
	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

# Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Russell

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		0.0007
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.74 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Russell	•	0.23
	<b>•</b>	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Russell	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$	0.0009 30.63 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ s \$	0.0009 30.66 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ s \$	30.63 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	30.63 0.38 0.37 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 30.63 0.38 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.63 0.38 0.3756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 30.63 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.63 0.38 0.38756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Russell  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.63 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.73 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
	<b>•</b> (1) (1)	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

0.25

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Schreiber

Standard Supply Service - Administration Charge (if applicable)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	20.0 0.7 0.2
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh	0.0325 <sup>2</sup> (0.0012 0.001 <sup>2</sup>
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	(0.00109 0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh \$	0.0013 0.25
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh \$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ / kWh \$ / kWh	0.0009 31.44 0.33 0.03756 (0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.4 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account D	\$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.44 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 31.4 0.3 0.3 0.03756 (0.0013 0.00043 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / KW \$ / kW	1.40
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.28
Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	*	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	*	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	*	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 21.6: 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 21.6 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.6: 0.3: 0.3: 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 21.6: 0.3: 0.3: 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.6: 0.3: 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.63 0.33 0.04000 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.6: 0.3: 0.3: 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.63 0.33 0.04000 (0.0013 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.63 0.38 0.34000 (0.0013 0.0004 (0.00117 0.00043

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Severn Hydro-Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Severn

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	• •	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.62 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013 0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Severn  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Severn	\$ \$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Severn  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Severn  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Severn  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.85 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Severn Hydro-Electric System

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.9
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.4 0.5
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	0.0009
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.009 0.0009 21.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 0.0009 21.3 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh	0.0009 0.0009 21.3 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ / kWh	0.0009 21.3 0.3 0.3 0.04000 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.000s 0.000s 21.3 0.3 0.3 0.04000 (0.0001 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 21.3 0.3 0.3 0.0400 (0.0013 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 21.3 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Def	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 21.3 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 21.3 0.3 0.3 0.04000 (0.0013 0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.0009  21.3 0.3i 0.3i 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

· ·	•	•	* * * * * * * * * * * * * * * * * * * *	
Demand-billed			\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Shelburne

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.49 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.00091 31.31 0.38 0.386 0.03650 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Monthly Rates and Charges - Regulatory Component	·	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.00001
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	·	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	21.54 0.38 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ \$/kWh	21.54 0.38 0.38 0.03650
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	21.54 0.38 0.38 0.03650 (0.0013
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	21.5 <sup>4</sup> 0.38 0.38 0.03650 (0.0013 0.0004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.33650 (0.0013 0.0004 (0.00117
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ \$ / kWh \$ / kWh	21.54 0.38 0.33650 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.03650 (0.0013 0.0004 (0.00117 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

#### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Smiths Falls Hydro Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Residential - Urban Smiths Falls**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	14.82 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Decidential Christia Follo		
Residential - Smiths Falls  Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 17.70 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.70 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	13.90 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
· · · · · · · · · · · · · · · · · · ·		
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 26.58 0.38 0.38 0.03120 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	26.58 0.38 0.38 0.03120 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# **Smiths Falls Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component	
Monthly Pates and Charges - Delivery Component	0.00091
monthly rates and onarges - Delivery Component	
Service Charge (includes Smart Meter Funding Adder - \$2.32) \$	27.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) \$	0.37
Distribution Volumetric Rate \$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1) \$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	1.09
Monthly Rates and Charges - Regulatory Component	
Wholesale Market Service Rate (1) \$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) \$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable) \$	0.25
General Service 50 kW or Greater (Demand-Billed) - Smiths Falls	
General Service 50 kW or Greater (Demand-Billed) - Smiths Falls  Monthly Rates and Charges - Electricity Component	
	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  \$ / kWh  Applicable only for Non RPP Customers	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	35.55
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	35.55 0.42
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW	35.55 0.42 0.52 9.92 (0.407)
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable \$ / kWh Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$ Distribution Volumetric Rate \$ / kW Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW	35.55 0.42 0.52 9.92 (0.407) 0.082
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) \$ Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) \$   Distribution Volumetric Rate \$ / kW Rate Rider for Deferral/Variance Account Disposition #3 \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW	35.55 0.42 0.52 9.92 (0.407 0.082 (0.380
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW	35.55 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	35.55 0.42 0.52 9.92 (0.407 0.082 (0.380
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #6 \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Retail Transmission Rate - Network Service Rate (1)	35.55 0.42 0.52 9.92 (0.407 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) \$ / kW	35.55 0.42 0.52 9.92 (0.407 0.082 (0.380) 0.110 1.40
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable \$ / kWh Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Sistribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  \$ / kW	35.55 0.42 0.52 9.92 (0.407 0.082 (0.380) 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Smiths Falls Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered, Scattered Load - Smiths Falls**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

### Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# **Smiths Falls Hydro Electric Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

## **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Wiarton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.4 0.7 0.2 0.03251 (0.0012 0.0011 (0.00109 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	•	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$	
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	0.0009 31.7: 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accou	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.75 0.38 0.03756 (0.0013 0.00044 (0.00117 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	41.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40 1.04
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Date Dider for Clobal Adjustment Cub Assount Disposition Date Dider Applicable	¢ / IAA/b	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.38 0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	Φ / LAA/I-	, ,
vale kider for Deferral/ variance Account Disposition #6 volumetric - (Green Energy Kider/ Adder)	\$ / kWh	0.00043
	\$ / kWh	0.00043 0.00431
Retail Transmission Rate - Network Service Rate (1)	•	
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.00431 0.00329 0.0052
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### **Public Utilities Commission of the Township of South Glengarry** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 South Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
Retail Hallshillssion Rate - Line and Hallstothlation Connection Service Rate (1)	φ/ KVVII	0.00430
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.23
	Φ	0.25
Standard Supply Service - Administration Charge (if applicable)	Φ	0.23
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ *	0.00091 30.17 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 30.17 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 30.17 0.38 0.38 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013)
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
tetail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
ural or Remote Rate Protection Rate (1) tandard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
,		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
vistribution Volumetric Rate	\$	0.38
late Rider for Deferral/Variance Account Disposition #3 Late Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	
	\$ / k\\\h	
	\$ / kWh \$ / kWh	(0.0013
ate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh	(0.0013 0.0004
tate Rider for Deferral/Variance Account Disposition #6 tate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) tetail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	(0.0013 0.0004 (0.00117
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117) 0.00043
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Wonthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed		\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 South River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.05
	Ψ	0.28
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe South River	\$ / kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component	·	
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	·	
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$	0.0009 31.8: 0.3i
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.8 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.8 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.8 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 31.8: 0.3: 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8: 0.3: 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8: 0.3: 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.8: 0.3: 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
General Service Less Than 50 kW (Energy-Billed) - GSe South River  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.83 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd South River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407 0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.360
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.0009 21.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 21.3 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.3 0.3 0.3 0.04100
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.3 0.3 0.3 0.04100 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.3 0.3 0.3 0.04100 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 21.3 0.3 0.3 0.04100 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.3i 0.3i 0.04100 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.3 0.3 0.04100 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.0009 21.30 0.33 0.04100 (0.0013 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.3( 0.3; 0.04100 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	·	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Springwater

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.42 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Springwater	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	•	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Springwater  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Springwater  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Springwater  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.45 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kW \$ / kW	40.55 0.42 0.52 9.92 (0.407 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW \$ / kW \$ / kW	(0.380 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$	0.00091 21.61 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 21.61 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.3700 (0.03700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

(0.0013)

0.0004

(0.00117)

0.00043

0.00431

0.00329

0.0052

0.0013

0.25

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### **Stirling-Rawdon Public Utilities Commission**

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Stirling-Rawdon

Rate Rider for Deferral/Variance Account Disposition #3

Rate Rider for Deferral/Variance Account Disposition #6

Monthly Rates and Charges - Regulatory Component

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Network Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)

Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0012 0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Distri Revenue 2008)	\$ / kWh \$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon  Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.3
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.3
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.38 0.03756

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Stirling-Rawdon Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	•	
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 22.05 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 22.05 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 22.05 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.380 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Ratall Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh	0.00091 22.05 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.05 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Terrace Bay Superior Wires Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Terrace Bay Superior Wires Inc.

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Terrace Bay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	20.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.2
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.03251 (0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
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Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	109.42 0.42 0.52 9.92 (0.407 0.082 (0.380 0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component	\$/kWh	0.0000
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	23.76 0.38 0.38 0.04300 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	23.76 0.38 0.04300 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Dispo	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **SPECIFIC SERVICE CHARGES**

#### **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

#### General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

#### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

### Public Utilities Commission of the Village of Thedford

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Residential - R1 Thedford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.16 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.76
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00109 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component		
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 30.2t 0.3i
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 30.2 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 30.2 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 30.2 0.3 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 30.24 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.2: 0.3: 0.03756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferra	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 30.2i 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.2i 0.3i 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acco	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.28 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	

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### Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.3
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
•	\$	
Unmetered, Scattered Load	\$	
Unmetered, Scattered Load	\$	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.009 0.0009 20.7 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 0.0009 20.7 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 0.0009 20.7 0.3 0.3 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 0.0009 20.7 0.3 0.3 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 20.7 0.3 0.3 0.04000 (0.0013 0.0002 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 0.0009 20.7 0.3 0.3 0.04000 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.7  0.3  0.04000 (0.0013  0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.7  0.3  0.04000 (0.0013  0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.7  0.3  0.04000 (0.0013  0.00043 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition #3  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder)  Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)  Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  20.7' 0.3i 0.3i 0.04000 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.009 20.7 0.3 0.3 0.04000 (0.0013 0.00043 0.00043 0.000431

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## Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

#### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

# Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### **Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Thessalon Hydro Distribution Corporation** Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Thessalon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	19.35 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Distri Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00109) 0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon	\$ \$/kWh	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 31.04 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 31.04 0.38 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.00091 31.04 0.38
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.38 0.03756 (0.0013) 0.0004
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.33756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acc	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.385 (0.0013) 0.0004 (0.00117) 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.33756 (0.0013) 0.0004 (0.00117)
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$   \$   \$   \$   \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.3856 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 31.04 0.38 0.38756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009  $\,$ 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
	Ψ/ΚΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Observational Council Countries Administration Observation (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ţ	
	Ť	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.91 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.00091 20.91 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.91 0.38 0.38 0.03700
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.91 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

# **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

# Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorndale Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Thorndale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.07 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.96 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorndale Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Samina Administration Chargo (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ψ	0.23
• • • • • • • • • • • • • • • • • • • •	•	0.23
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.37 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.37 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.37 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 20.37 0.38 0.38 0.03800 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.38 0.03800
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.03800 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.37 0.38 0.3880 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	\$ / kW	0.60
Energy-billed		\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

# **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

# **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

# **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

**Thorold Hydro Electric Commission** 

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Residential - Urban Thorold**

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	15.58 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Thorold  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	18.46 0.78
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service Less Than 50 kW (Energy-Billed) - Urban Thorold

**Monthly Rates and Charges - Electricity Component** 

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.56 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - Thorold  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.23 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.23 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - Urban Thorold

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	30.68 0.64 0.37 7.76 (0.508) 0.159 (0.400) 0.090 1.45 1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service 50 kW or Greater (Demand-Billed) - Thorold  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.00091 39.21 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disp	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	39.21 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered, Scattered Load - Thorold**

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
MicroFIT Generator		
Service Charge	\$	5.25

# Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Thorold Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Doto	Specific Service Charge Standard	Calculation	n Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405	_	
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Tweed Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

# Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Tweed Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Tweed Hydro Electric Commission** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Tweed

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	17.1
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00365
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 28.4 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 28.4 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 28.4 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 28.4 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.3 0.33756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Accoun	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.3 0.33 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.33 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 28.4 0.3i 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	Φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Ctandard Cumply Carries Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
<u> </u>	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		0.25
Unmetered, Scattered Load	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 20.1 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 20.1 0.3 0.3 0.03550
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 20.11 0.3: 0.33 0.03550 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 20.11 0.33 0.03550 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 20.10 0.33 0.03550 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.11 0.33 0.33 0.003550 (0.0013 0.00044 (0.00117 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.11 0.3 0.3 0.03550 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.11 0.33 0.03550 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.11 0.33 0.03550 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Tweed Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

# **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

# Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Wardsville Hydro Electric Commission** Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Wardsville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	17.88 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chirg (Forgone District Revenue 2006)  Rate Rider for Deferral/Variance Account Disposition # 8 Service Chirg (Green Energy Rider/ Adder)	\$ \$	0.78
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	0.0011 (0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$	0.00091 29.41 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$ \$	0.00091 29.41 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$	0.00091 29.41 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3850 (0.03650 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3650 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091  29.41 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.41 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Otan dand Overally Compiles Administration Observa (if applicable)	\$	0.05
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	Ψ	0.25
• • • • • • • • • • • • • • • • • • • •	Ψ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$/kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.59 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.59 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.59 0.38 0.38 0.03500
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 20.59 0.38 0.38 0.03500 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.38 0.03500
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.38 0.03500 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

# **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

# Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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### Residential - R1 Warkworth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.7 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00365
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component	φ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component	\$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 31.1 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 31.1 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 31.1 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.0009 31.1- 0.3 0.3756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3 0.3 0.03756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Acc	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defer	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1: 0.3: 0.3756 (0.0013 0.0004 (0.00117 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.33 0.33 0.003756 (0.0013 0.00043 0.0043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 31.1- 0.3i 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Hallstillssion Rate - Line and Hallstottlation Connection Service Rate (1)	Φ/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
raid of randa rate i fotodion rate (1)		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$ \$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 22.20 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 22.20 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 22.20 0.38 0.38 0.04000
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ s \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Rate Rate Rate Rate Rate Rate Rate Rat	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

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# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# Residential - R1 West Elgin

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
monthly rates and onalges - benvery component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.79 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 29.67 0.38 0.340 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.67 0.38 0.38 0.03400 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by West Elgin Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	Φ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component		
Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.97 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 20.97 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.97 0.38 0.38 0.03650
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.38 0.03650 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 20.97 0.38 0.38 0.03650
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.385 0.03650 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.385 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.385 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Data	Specific Service Charge - Standard	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

### SERVICE CLASSIFICATIONS

#### Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

## **Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

# **Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

### **MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

#### Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - Urban Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	14.30 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ \$/kWh	0.00091
Residential - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component		
Residential - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Residential - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Ri	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 17.18 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.87 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.54 0.38 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052

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0.25

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville

Standard Supply Service - Administration Charge (if applicable)

,		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	29.99 0.64 0.37 7.76 (0.508) 0.159 (0.400) 0.090 1.45 1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville  Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.52 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013

Filed: April 16, 2010 EB-2009-0096 **Draft Rate Order** Exhibit 3.0 Page 6 of 8

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Unmetered, Scattered Load - Whitchurch-Stouffville

\$ / kWh	0.00091
\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.27 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
\$	5,25
	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh

# Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 7 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

# Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

#### **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 8 of 8

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Data	Specific Service Charge Standard	Calculation Method					
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
21	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering < 45 kW		\$935				
23	Conversion to Central Metering > 45 kW		\$815				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

# General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Residential - R1 Woodville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.44 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Woodville	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Woodville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider - Applicable	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Woodville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
General Service Less Than 50 kW (Energy-Billed) - GSe Woodville  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 30.55 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.5
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Nholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
Unmetered, Scattered Load	\$	0.28
Unmetered, Scattered Load	Ψ	0.25
<u> </u>	Ψ	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.0009 21.1 0.3 0.3
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 21.1 0.3 0.3 0.03900
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.1 0.3 0.3 0.03900 (0.0013
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.0009 21.1 0.3 0.3 0.03900 (0.0013 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	0.0009 21.1 0.3 0.3 0.03900 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Defe	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.1 0.3 0.3 0.03900 (0.0013 0.0004 (0.0017 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ s \$ s \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.11 0.3 0.3900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.11 0.3i 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 21.11 0.33 0.03900 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 1 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

#### SERVICE CLASSIFICATIONS

## Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

### **General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 2 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

### Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

#### Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

### **MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

### Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 3 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by **Village of Wyoming Hydro Electric Commission** Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# Residential - R1 Wyoming

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.3
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.78 0.2
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Network Service Rate (1)  Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00565
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable)  General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component	•	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming	\$ \$/kWh	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Wonthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers		
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$	0.0009 30.1 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$	0.0009 30.1 0.3 0.3
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)  Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate	\$ / kWh \$ \$	0.0009 30.1 0.3 0.3 0.03756
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable  Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32)  Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)  Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.0009 30.1 0.3 0.03756 (0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 30.1 0.3 0.3756 (0.0013 0.0004 (0.00117
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.1 0.3 0.30 0.0015 (0.0014 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009  30.1 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009  30.1 0.3 0.3 0.03756 (0.0013 0.00043 0.00043
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component  Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.11 0.33 0.03756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)  Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 30.11 0.3 0.3756 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 4 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Village of Wyoming Hydro Electric Commission

Village of Wyoming Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Otan dand Overally Compiles Administration Observa (if applicable)	Φ.	0.05
Standard Supply Service - Administration Charge (if applicable)  Unmetered, Scattered Load	\$	0.25
• • • • • • • • • • • • • • • • • • • •	\$	0.25
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	
Unmetered, Scattered Load		0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.71 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$	0.00091 21.71 0.38 0.38
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 21.71 0.38 0.38 0.03600
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ \$	0.00091 21.71 0.38 0.38 0.03600 (0.0013)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.3600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component  Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.3600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load  Monthly Rates and Charges - Electricity Component  Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers  Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 5 of 6

# Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MicroFIT Generator**

Service Charge \$ 5.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

### **Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	•	•	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

#### **Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

## **Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: April 16, 2010 EB-2009-0096 Draft Rate Order Exhibit 3.0 Page 6 of 6

# **Hydro One Networks Inc. TARIFF OF RATES AND CHARGES**

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2010
except for the microFIT Generator Class effective date September 21, 2009

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# **SPECIFIC SERVICE CHARGES**

# **Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	