



April 21, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: **Board File No. EB-2009-0264 - 2010 IRM2 Decision and Order**

In accordance with the Direction received by the Ontario Energy Board ("OEB"), Fort Frances Power Corporation ("FFPC") has reviewed the Decision and Order issued on April 20, 2010 and the draft Tariff of Rate and Charges for rates effective May 1, 2010.

FFPC has identified an inaccuracy in both the 'Tariff of Rates and Charges' and in the 'Final FFPC 2010 IRM2 Rate Gen' Model in the 'GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION'.

FFPC respectfully requests the following revisions:

1. 'FFPC Tariff of Rate and Charges', Page 2 of 8, correct the following to:

Retail Transmission Rate – Network Service Rate	\$/kWh .0046
Retail Transmission Rate – Line and Transformation Connection	\$/kWh .0014

2. 'Final FFPC 2010 IRM2 RatGen' model, correct the following to:

Sheet 4.1	Cell F166	'0041'
Sheet 4.1	Cell F171	'0014'

(Reference FFPC 'Response to Board Staff Interrogatories' February 22, 2010, pg 5 of 8, Item 4.)

This correction was submitted through e-FILING and two hard copies will be forwarded to the Board today. Please contact our office should you require any further information.

Regards,

Joerg Ruppenstein
President and CEO
Att.

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2009-0264

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.55	
Smart Meter Funding Adder	\$	1.00	
Distribution Volumetric Rate	\$/kWh	0.0066	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25