

**Determination of Rate Rider Amounts by Rate Class**  
**RIDER # 6**

	2010 statistics	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST
1 # of Customers	1,195,542	140,540	412,455	367,107	156,901	98,776	7,361	10,577	1,130			88	607
2 # of GWh	36,168	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	17,938
3 GWh excl LDC May 1, 08 to Jan 31, 09	22,777	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	4,547
4 GWh excl WMP	23,303	1,311	4,397	5,375	718	2,196	3,122	364	600	122	21	4	5,073
5 a GWh excl MUSH and excl RPP - 2008 data	8,756	236	568	466	13	289	1,878	49	388	6	2	3	4,855
5b billing kW excl MUSH and excl RPP - 2008 data	18,547,889						5,990,261		950,855			52,011	11,954,762
6 Billing kW	45,542,866						10,389,644		1,898,173			66,329	33,188,720
7 2008 RARA # 1 Revenue	100%	8.03%	23.18%	25.42%	7.52%	7.52%	6.46%	0.81%	1.18%	0.18%	0.06%	0.02%	19.62%
8 Number of Accounts										5,832	3,540		

Rider # 6 Development														
	\$ 1000s	Allocator												
9 RARA 1	\$ (22,850)	2008 RARA # 1 Rev	(1,833.92)	(5,297.23)	(5,809.05)	(1,718.30)	(1,718.08)	(1,475.94)	(186.00)	(268.54)	(40.12)	(14.00)	(5.25)	(4,484.04)
10 RSVA Wholesale Mkt SrChg	\$ (26,764)	GWh Exc WMP	(1,505.73)	(5,050.11)	(6,173.38)	(824.65)	(2,522.18)	(3,585.73)	(418.07)	(689.12)	(140.12)	(24.12)	(4.59)	(5826.52)
11 RSVA Tx Network May 1, 08 to Jan 31, 09	\$ (15,051)	GWh exc LDC	(866.28)	(2,905.46)	(3,551.70)	(474.44)	(1,451.08)	(2,062.96)	(240.52)	(396.47)	(80.62)	(13.88)	(2.64)	(3,004.57)
12 RSVA Tx Connection May 1, 08 to Jan 31, 09	\$ (2,918)	GWh exc LDC	(167.97)	(563.37)	(688.68)	(91.99)	(281.37)	(400.01)	(46.54)	(78.88)	(15.83)	(2.69)	(0.51)	(582.59)
13 RSVA Tx Network Feb 1, 09 to Dec 31, 09	\$ 5,627	GWh	203.98	684.14	836.31	111.72	341.68	485.76	56.64	93.36	18.98	3.27	0.62	2,791.02
14 RSVA Tx Connection Feb 1, 09 to Dec 31, 09	\$ (2,989)	GWh	(108.36)	(363.43)	(444.26)	(59.34)	(181.51)	(258.04)	(30.09)	(49.59)	(10.08)	(1.74)	(0.33)	(1,482.63)
15 RSVA LV Wheeling	\$ 6,986	GWh	253.24	849.35	1,038.26	138.69	424.19	603.06	70.31	115.90	23.57	4.06	0.77	3,465.00
16 RSVA Provincial Benefit	\$ 13,258	GWh excl MUSH and RPP	357.51	860.34	706.26	19.87	438.05	284.21	74.66	587.38	9.28	3.28	5.23	7351.92
17 RCVA	\$ (2,419)	# of Customers	(284.36)	(834.54)	(742.78)	(317.46)	(199.86)	(14.89)	(21.40)	(2.29)	-	-	(0.18)	(1.23)
18 Smart Meter Minimum Functionality to December 31, 2008	\$ 11,578	# of Customers	1,361.00	3,994.24	3,555.09	1,519.44	956.55	71.28	102.43	10.94	-	-	0.85	5.88
19 Smart Meter Costs Exceeding Minimum Functionality	\$ 4,427	# of Customers	520.43	1,527.35	1,359.43	581.02	365.78	27.26	39.17	4.18	-	-	0.33	2.25
20 Total Regulatory Assets for Approval	\$ (31,115)													
21														
22														
23	\$ (31,115.4)		(2,070.5)	(7,098.7)	(9,914.5)	(1,115.5)	(3,827.8)	(3,766.0)	(599.5)	(671.1)	(234.7)	(45.8)	(5.7)	(1,785.5)
24														
25 Assuming a 20 month recovery	\$ (18,669.2)	Recovery each month	(1,242.3)	(4,259.2)	(5,948.7)	(669.3)	(2,296.7)	(2,259.6)	(359.7)	(402.7)	(140.8)	(27.5)	(3.4)	(1,059.3)
26 Rider 6 a	\$ (26,624.0)		(1,456.8)	(4,775.4)	(6,372.5)	(681.2)	(2,559.5)	(3,966.1)	(404.5)	(755.1)	(146.4)	(29.5)	(6.6)	(5,470.5)
27 Rider 6 b	\$ 7,954.8		214.5	516.2	423.8	11.9	262.8	1,706.5	44.8	352.4	5.6	2.0	3.1	4,411.1
28 Rider # 6 a c/kWh General			(0.111)	(0.109)	(0.119)	(0.095)	(0.117)	(0.127)	(0.111)	(0.126)	(0.120)	(0.140)	(0.164)	Note 1
29 Rider # 6 b c/kWh Non-RPP and Excluding MUSH			0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	0.091	Note 1

Note 1: Rider 6a = \$0.005/kWh, Rider 6b \$(0.296)/kW, Rider 6c \$(0.230)/kW, Rider 6d \$0.00091/kWh

**RIDER # 8**

	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST	
Target Total Rev	1,084,880,896	59,256,763	229,882,615	414,381,174	90,692,478	120,993,265	106,395,643	9,667,896	14,985,232	6,092,096	1,829,552	401,930	30,302,251
Target Fixed Rev	432,916,725	23,129,029	92,166,444	231,658,944	35,042,169	39,346,245	3,980,685	1,688,006	430,458	62,014	444,381	37,242	4,931,108
Target Variable Rev	651,964,171	36,127,735	137,716,171	182,722,230	55,650,309	81,647,020	102,414,959	7,979,890	14,554,774	6,030,082	1,385,171	364,688	25,371,143
Target Total Rev	5.5%	21.2%	38.2%	8.4%	11.2%	9.8%	0.9%	1.4%	0.6%	0.2%	0.0%	2.8%	
Target Fixed Rev	39%	40%	56%	39%	33%	4%	17%	3%	1%	24%	9%	16%	
Target Variable Rev	61%	60%	44%	61%	67%	96%	83%	97%	99%	76%	91%	84%	

2010 Balance														
	Allocator													
Rider 8 Account Balances														
Rider 8 Account Balances	8,335,333	Rev	455,280	1,766,229	3,183,764	696,806	929,613	817,457	74,280	115,134	46,807	14,057	3,088	232,818
Rider 8 Total	455,280		1,766,229	3,183,764	696,806	929,613	817,457	74,280	115,134	46,807	14,057	3,088	232,818	
Rider 8 (Recovery over 8 months)		Recovery each month	56,910	220,779	397,971	87,101	116,202	102,182	9,285	14,392	5,851	1,757	386	29,102
Fixed	22,213		88,516	222,485	33,654	37,788	3,823	1,621	413	60	427	36	4,736	
Variable	34,697		132,262	175,486	53,446	78,414	98,359	7,664	13,978	5,791	1,330	350	24,366	
Rider 8 SrChg	0.16		0.21	0.61	0.21	0.38	0.52	0.15	0.37	0.01	0.12	0.41	7.80	
Rider 8 VarChg [c/kWh]	0.03		0.04	0.04	0.09	0.04	0.04	0.03	0.03	0.06	0.08	0.11	0.00	
Rider 8 VarChg [\$/kW]							0.11		0.09			0.06	0.01	

2011 Balance														
	Allocator													
Rider 8 Account Balances														
Rider 8 Account Balances	20,845,000	Rev	1,138,565	4,416,985	7,961,957	1,742,573	2,324,776	2,044,296	185,760	287,928	117,054	35,153	7,723	582,230
Rider 8 Total	1,138,565		4,416,985	7,961,957	1,742,573	2,324,776	2,044,296	185,760	287,928	117,054	35,153	7,723	582,230	
Rider 8 (Recovery over 12 months)		Recovery each month	94,880	368,082	663,496	145,214	193,731	170,358	15,480	23,994	9,755	2,929	644	48,519
Fixed	37,034		147,575	370,926	56,109	63,000	6,374	2,703	689	99	712	60	7,896	
Variable	57,847		220,508	292,570	89,106	130,731	163,984	12,777	23,305	9,655	2,218	584	40,624	
Rider 8 SrChg	0.26		0.36	1.01	0.36	0.64	0.87	0.26	0.61	0.02	0.20	0.68	13.01	
Rider 8 VarChg [c/kWh]	0.05		0.06	0.07	0.15	0.07	0.06	0.04	0.05	0.09	0.13	0.18	0.00	
Rider 8 VarChg [\$/kW]							0.19		0.15		0.11	0.11	0.01	