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Rate Rider for Deferral/Variance Account Disposition #3B (Wholesale Market Service Rate)	(11)	\$/kW (1)	(0.510)
Rate Rider for Deferral/Variance Account Disposition #6A (General) (10)	(11)	\$/kW (1)	0.005
Rate Rider for Deferral/Variance Account Disposition #6B (11)		\$/kW (1)	(0.296)
Rate Rider for Deferral/Variance Account Disposition #6C (RTSR) (14)		\$/kW (1)	(0.230)
Retail Transmission Service Rates (6)(7)(8):			
Retail Transmission Rate - Network Service Rate (4)		\$/kW	2.65
Retail Transmission Rate - Line Connection Service Rate (5)		\$/kW	0.64
Retail Transmission Rate - Transformation Connection Service Rate (5)		\$/kW	1.50
Monthly Rates and Charges - Regulatory Component			
Wholesale Market Service Rate (7) (13)		\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)		\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)		\$	0.25

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2 Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a
customer with multiple delivery points served from the same Transformer Station or
High Voltage Distribution Station, the aggregated demand will be the applicable
billing determinant. Demand is not aggregated between stations.

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8	Note (2):	The basis of the charge is kilometres of line, within the supplied LD	C's
9	service a	rea, supplying solely that LDC.	

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Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

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¹⁸ Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption
adjusted by the total loss factor as approved by the Board.