

***Greater Sudbury Hydro Inc./  
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1  
Telephone (705)675-7536 Fax (705)671-1413

April 26, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor - 2300 Yonge Street  
Toronto, ON M4P 1E4

**Re: Greater Sudbury Hydro Inc. – 2010 Electricity Distribution Rate  
Application EB-2009-0225**

Dear Ms. Walli

Greater Sudbury Hydro Inc. (GSHI) is applying for authorization to adjust its current electricity distribution rates in accordance with the 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3GIRM"). Given the timing of our application, we are requesting an effective date of July 1, 2010.

GSHI utilized the following files provided by the Board to calculate the requested adjusted rates:

- 2010 OEB IRM3 Rate Generator
- 2010 OEB IRM3 Supplemental Filing Module

Please find enclosed two hard copies of GSHI's 2010 Electricity Distribution Rates Adjustment Application. An electronic version of this application has been submitted through the e-Filing Services and emailed to the Board Secretary.

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell  
Acting VP – Corporate Services

Enclosures

Copy: C. Huneault  
F. Kallonen

## **MANAGER'S SUMMARY**

### 1. Distributor Profile

GSHI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Greater Sudbury. GSHI carries on the business of distributing electricity within parts of the City of Greater Sudbury and West Nipissing.

GSHI is submitting its 2010 3<sup>rd</sup> GIRM Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and has not deviated from the Ontario Energy Board's 2010 3<sup>rd</sup> Generation Incentive Regulation mechanism and 2010 Incentive Regulation Mechanism Supplemental Filing module.

### 2. Current Tariff Sheet

A copy of the 2009 Tariff Sheet, harmonized rates effective May 1, 2010 as issued by the Board on January 19, 2010, is shown in Appendix A.

### 3. Revenue to Cost Ratio Adjustment

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated the following on page 35:

*"Except for Street Lighting and Sentinel Lighting, the revenue to cost ratios are consistent with the Board's policy range. The Board finds the revenue to cost ratios proposed by Greater Sudbury to be reasonable."*

*The Board also accepts Greater Sudbury's proposal for 2010 and 2011 ratios for the Street Lighting and Sentinel Lighting classes. With respect to who should benefit and by how much from the resulting additional revenue, the Board accepts the Applicant's proposal to decrease the ratios of GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, starting from the 2009 ratios. The Board expects that the Residential ratio will remain unchanged from its 2009 amount."*

This confirms GSHI's comments made in its Reply Argument dated September 29, 2009 whereby it was stated on page 48:

*"...Sudbury Hydro submits that its proposal, including its proposal to move Street and Sentinel Lighting to 70% in equal steps in 2010 and 2011 and the use of additional revenue generated to decrease ratios for GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, is reasonable and consistent with OEB policies. Should the OEB adopt a different approach, Sudbury Hydro will incorporate it into its Draft Rate Order."*

As directed by the Board, GSHI has incorporated the following changes to the 2010 revenue to cost ratios, having applied an equal percentage change to the rte classes experiencing reductions:

- GS<50 kW class – this move is a decrease of 1.96% down to 108%.

- GS>50 kW class – Sudbury area only as West Nipissing harmonization of rates for this class are being phased in over a three year period – this move is a decrease of 2.10% down to 112%.
- Unmetered Scattered Load – this move is a decrease of 2.31% down to 117%.
- Street Lighting and Sentinel Lighting class in equal increments in 2010 and 2011 so that in 2011 the classes will be at 70%, the bottom of the Board policy rate. This move is an increase of 14.36% to 55.65% for Street Lighting and an increase of 7.92% to 62.09% for Sentinel Lighting.
- Residential class remains unchanged.

Please note that the source of the revenue offsets allocation on tab C1.2 of the 2010 OEB Supplemental Filing Module is the amended 2006 Cost Allocation Information Filing as filed in GSHI's 2009 Cost of Service Application.

#### 4. K-Factor Adjustment

The K-Factor Adjustment on Tab #1.2 of the Supplementary Filing Model has calculated a K-Factor Adjustment of (0.011)% for GSHI. This decrease has been applied to GSHI's Revenue Requirement from distribution rates. The adjustment is the result of the final transition for the three year capital structure transition to a deemed 60% Debt and 40% Equity. In determining its 2010 rates for General rate classes, GSHI has been classified as a small distributor and has the following deemed capital structure:

- Short term debt 4.0%
- Long term debt 56.0%
- Equity 40.0%

#### 5. Price Cap Adjustment

The proposed Price Cap Adjustment for GSHI, as per the calculations provided on Tab G1.1 of the Supplementary Filing Module, is (0.02)%. GSHI has been provided with updated values from OEB staff for the productivity factor of 0.72% and GSHI has applied a GDP-IPI value of 1.30% as per Board direction to utilize the March 1, 2010 figures as published by Statistics Canada. In addition, GSHI understands that the productivity factor will remain fixed throughout the 3<sup>rd</sup> Generation IR plan and the Stretch Factor of 0.60% has been established for GSHI based on the Board's ranking of distributors into their appropriate efficiency cohorts as outlined in the Board's letter dated March 10, 2010. These cohorts will be re-evaluated annually, based on efficiency improvements during the term of the plan.

#### 6. Deferral and Variance Account Rate Rider

Currently, GSHI has a regulatory asset rate rider in place with a sunset date of April 30, 2011. This rider is based on December 31, 2008 balances as per the Board Decision and Order dated December 1, 2009. As such, the Deferral and Variance Account Workform was not updated and GSHI confirms it is not requesting an additional rider for the 2010 GIRM Rate Application.

7. LRAM/SSM Rate Rider

Currently, GSHI has a LRAM/SSM rate rider in place with a sunset date of April 30, 2011. GSHI confirms that it is not requesting an additional rate rider for the 2010 GIRM Rate Application.

8. Smart Metering Rate Adder

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated on pages 32 and 33:

*"The Board approved Greater Sudbury's request for a smart meter funding adder of \$1.94 per month per metered customer in accordance with the Board Guideline on Smart Meter Funding and Cost Recovery."*

In the 2010 3<sup>rd</sup> GIRM Rate Application, GSHI is requesting the continuation of the current Smart Meter Funding Adder of \$1.94 per month per metered customer.

9. Z-Factor Tax Change Adjustment

GSHI has a Z-Factor Tax Change Adjustment resulting from the decrease in tax rates. A rate rider has been calculated based on a sharing of 50% of the tax reduction. This amount will be refunded to customers over a twelve month period commencing May 1, 2010 and ending April 30, 2011 via a volumetric rate rider.

GSHI does not have a Z-Factor Tax Change Adjustment for CCA Rate Changes. The applicable CCA Rate changes were incorporated into the 2009 Cost of Service Application, and thus do not need to be adjusted in the 2010 Rate Application.

10. Incremental Capital Adjustment

GSHI is not applying for an Incremental Capital Adjustment at this time.

11. Adjustment of Retail Transmission Service Rates:

In accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, issued July 22, 2009, and with updated Hydro One rate information and May 1, 2010 Board Decisions provided to GSHI by OEB staff, GSHI has adjusted the Retail Transmission Service Rates (RTSRs) by the following percentage changes:

- Network Service Rate 15.6%
- Transformation Connection Service Rate 5.2%

12. Loss Factors

GSHI is not requesting any changes to the loss factors previously approved by the Board in its 2009 Cost of Service Application.

13. Specific Service Charges

GSHI is not requesting any changes to the specific service charges previously approved by the Board in its 2009 Cost of Service Application.

#### 14. Bill Impacts

Bill impacts are shown on the O Series sheets of the “2010 OEB 3IRM Rate Generator” file, which form part of the 2010 3<sup>rd</sup> Generation IRM Model. Specific bill impacts are noted on the following schedules:

- O1.1 summarizes by rate class the individual changes made to the service charges and distribution volumetric rates
- O2.1 shows the calculation of Bill Impact by the various rate classes

A copy of the 2010 Proposed Bill Impacts is shown for the Residential and GS<50 kW classes in Appendix B.

#### 15. Proposed 2010 Tariff of Rates and Charges

A copy of the 2010 Proposed Tariff of Rates and Charges derived from the “2010 OEB 3IRM Rate Generator” file is shown in Appendix C.

**Greater Sudbury Hydro Inc.  
CURRENT TARIFF OF RATES AND CHARGES**

**CURRENT MONTHLY RATES AND CHARGES**

**Effective May 1, 2010**

**Residential**

Rate Description	Metric	Rate
Service Charge	\$	16.02
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0125
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	22.12
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0191
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW - Greater Sudbury**

**Effective until April 30, 2011**

Service Charge	\$	171.75
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.5331
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00170)

Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	2.78
Distribution Volumetric Rate	\$/kW	8.9566
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.00000
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	6.2325
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.00000
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW - West Nippissing

#### Effective until April 30, 2011

Service Charge	\$	121.63
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1995
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### CURRENT SPECIFIC SERVICE CHARGES

##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	30.00

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00

Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
<b>Other</b>		
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0527
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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 Effective Date: July 1, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.02	16.00
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0125	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0013	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0527**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.87%
Energy Second Tier (kWh)	243	0.0660	16.04	243	0.0660	16.04	0.00	0.0%	15.89%
<b>Sub-Total: Energy</b>			<b>50.24</b>			<b>50.24</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.76%</b>
Service Charge	1	16.02	16.02	1	16.00	16.00	-0.02	(0.1)%	15.85%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	1.92%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0125	10.00	800	0.0123	9.84	-0.16	(1.6)%	9.75%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0002	0.16	0.16	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	800	-0.0013	-1.04	800	-0.0015	-1.20	-0.16	15.4%	-1.19%
<b>Total: Distribution</b>			<b>26.92</b>			<b>26.74</b>	<b>-0.18</b>	<b>(0.7)%</b>	<b>26.49%</b>
Retail Transmission Rate – Network Service Rate	843	0.0044	3.71	843	0.0051	4.30	0.59	15.9%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	843	0.0036	3.03	843	0.0038	3.20	0.17	5.6%	3.17%
<b>Total: Retail Transmission</b>			<b>6.74</b>			<b>7.50</b>	<b>0.76</b>	<b>11.3%</b>	<b>7.43%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.66</b>			<b>34.24</b>	<b>0.58</b>	<b>1.7%</b>	<b>33.91%</b>
Wholesale Market Service Rate	843	0.0052	4.38	843	0.0056	4.72	0.34	7.8%	4.68%
Rural Rate Protection Charge	843	0.0013	1.10	843	0.0013	1.10	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.73</b>			<b>6.07</b>	<b>0.34</b>	<b>5.9%</b>	<b>6.01%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.55%
<b>Total Bill before Taxes</b>			<b>95.23</b>			<b>96.15</b>	<b>0.92</b>	<b>1.0%</b>	<b>95.24%</b>
GST	95.23	5%	4.76	96.15	5%	4.81	0.05	1.1%	4.76%
<b>Total Bill</b>			<b>99.99</b>			<b>100.96</b>	<b>0.97</b>	<b>1.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	264	632	843	1,474	2,369

kW  
Load Factor

**Energy**

Applied For Bill	\$ 15.05	\$ 36.31	\$ 50.24	\$ 91.88	\$ 150.95
Current Bill	\$ 15.05	\$ 36.31	\$ 50.24	\$ 91.88	\$ 150.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.3%	46.1%	50.0%	55.4%	58.4%

**Distribution**

Applied For Bill	\$ 20.67	\$ 24.51	\$ 26.70	\$ 33.27	\$ 42.58
Current Bill	\$ 20.76	\$ 24.68	\$ 26.92	\$ 33.64	\$ 43.16
\$ Impact	\$ -0.09	\$ -0.17	\$ -0.22	\$ -0.37	\$ -0.58
% Impact	-0.4%	-0.7%	-0.8%	-1.1%	-1.3%
% of Total Bill	47.1%	31.1%	26.6%	20.1%	16.5%

**Retail Transmission**

Applied For Bill	\$ 2.35	\$ 5.62	\$ 7.50	\$ 13.12	\$ 21.08
Current Bill	\$ 2.11	\$ 5.06	\$ 6.74	\$ 11.80	\$ 18.95
\$ Impact	\$ 0.24	\$ 0.56	\$ 0.76	\$ 1.32	\$ 2.13
% Impact	11.4%	11.1%	11.3%	11.2%	11.2%
% of Total Bill	5.4%	7.1%	7.5%	7.9%	8.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 23.02	\$ 30.13	\$ 34.20	\$ 46.39	\$ 63.66
Current Bill	\$ 22.87	\$ 29.74	\$ 33.66	\$ 45.44	\$ 62.11
\$ Impact	\$ 0.15	\$ 0.39	\$ 0.54	\$ 0.95	\$ 1.55
% Impact	0.7%	1.3%	1.6%	2.1%	2.5%
% of Total Bill	52.5%	38.3%	34.0%	28.0%	24.6%

**Regulatory**

Applied For Bill	\$ 1.96	\$ 4.36	\$ 5.73	\$ 9.83	\$ 15.65
Current Bill	\$ 1.96	\$ 4.36	\$ 5.73	\$ 9.83	\$ 15.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.7%	5.9%	6.1%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.3%	5.6%	5.9%	6.1%

**GST**

Applied For Bill	\$ 2.09	\$ 3.75	\$ 4.79	\$ 7.90	\$ 12.30
Current Bill	\$ 2.08	\$ 3.73	\$ 4.76	\$ 7.85	\$ 12.22
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.05	\$ 0.08
% Impact	0.5%	0.5%	0.6%	0.6%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 43.87	\$ 78.75	\$ 100.56	\$ 165.80	\$ 258.31
Current Bill	\$ 43.71	\$ 78.34	\$ 99.99	\$ 164.80	\$ 256.68
\$ Impact	\$ 0.16	\$ 0.41	\$ 0.57	\$ 1.00	\$ 1.63
% Impact	0.4%	0.5%	0.6%	0.6%	0.6%

Rounding Applied

-0.400000

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.12	21.72
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0191	0.0187
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0527**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.49%
Energy Second Tier (kWh)	1,356	0.0660	89.50	1,356	0.0660	89.50	0.00	0.0%	36.62%
<b>Sub-Total: Energy</b>			<b>132.25</b>			<b>132.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.11%</b>
Service Charge	1	22.12	22.12	1	21.72	21.72	-0.40	(1.8)%	8.89%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	0.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0191	38.20	2,000	0.0187	37.40	-0.80	(2.1)%	15.30%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0001	0.20	0.20	0.0%	0.08%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0015	-3.00	-0.40	15.4%	-1.23%
<b>Total: Distribution</b>			<b>59.66</b>			<b>58.26</b>	<b>-1.40</b>	<b>(2.3)%</b>	<b>23.84%</b>
Retail Transmission Rate – Network Service Rate	2,106	0.0032	6.74	2,106	0.0037	7.79	1.05	15.6%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106	0.0026	5.48	2,106	0.0027	5.69	0.21	3.8%	2.33%
<b>Total: Retail Transmission</b>			<b>12.22</b>			<b>13.48</b>	<b>1.26</b>	<b>10.3%</b>	<b>5.52%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>71.88</b>			<b>71.74</b>	<b>-0.14</b>	<b>(0.2)%</b>	<b>29.35%</b>
Wholesale Market Service Rate	2,106	0.0052	10.95	2,106	0.0056	11.79	0.84	7.7%	4.82%
Rural Rate Protection Charge	2,106	0.0013	2.74	2,106	0.0013	2.74	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>13.94</b>			<b>14.78</b>	<b>0.84</b>	<b>6.0%</b>	<b>6.05%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.73%
<b>Total Bill before Taxes</b>			<b>232.07</b>			<b>232.77</b>	<b>0.70</b>	<b>0.3%</b>	<b>95.24%</b>
GST	232.07	5%	11.60	232.77	5%	11.64	0.04	0.3%	4.76%
<b>Total Bill</b>			<b>243.67</b>			<b>244.41</b>	<b>0.74</b>	<b>0.3%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,053	2,105	7,895	15,791	21,055

kW  
Load Factor

**Energy**

Applied For Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
Current Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.0%	54.3%	59.6%	60.6%	60.9%

**Distribution**

Applied For Bill	\$ 40.96	\$ 58.25	\$ 153.39	\$ 283.11	\$ 369.60
Current Bill	\$ 41.86	\$ 59.66	\$ 157.56	\$ 291.06	\$ 280.06
\$ Impact	\$ 0.90	\$ 1.41	\$ 4.17	\$ 7.95	\$ 89.54
% Impact	-2.2%	-2.4%	-2.6%	-2.7%	32.0%
% of Total Bill	31.3%	23.9%	17.8%	16.6%	16.3%

**Retail Transmission**

Applied For Bill	\$ 6.74	\$ 13.48	\$ 50.54	\$ 101.07	\$ 134.75
Current Bill	\$ 6.11	\$ 12.22	\$ 45.80	\$ 91.59	\$ 122.12
\$ Impact	\$ 0.63	\$ 1.26	\$ 4.74	\$ 9.48	\$ 12.63
% Impact	10.3%	10.3%	10.3%	10.4%	10.3%
% of Total Bill	5.2%	5.5%	5.9%	5.9%	5.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 47.70	\$ 71.73	\$ 203.93	\$ 384.18	\$ 504.35
Current Bill	\$ 47.97	\$ 71.88	\$ 203.36	\$ 382.65	\$ 502.18
\$ Impact	\$ 0.27	\$ 0.15	\$ 0.57	\$ 1.53	\$ 2.17
% Impact	-0.6%	-0.2%	0.3%	0.4%	0.4%
% of Total Bill	36.5%	29.5%	23.6%	22.5%	22.2%

**Regulatory**

Applied For Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
Current Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.0%	6.0%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.1%	6.1%	6.2%

**GST**

Applied For Bill	\$ 6.23	\$ 11.60	\$ 41.12	\$ 81.38	\$ 108.22
Current Bill	\$ 6.24	\$ 11.60	\$ 41.09	\$ 81.30	\$ 108.11
\$ Impact	\$ 0.01	\$ -	\$ 0.03	\$ 0.08	\$ 0.11
% Impact	-0.2%	0.0%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 130.78	\$ 243.52	\$ 863.51	\$ 1,708.91	\$ 2,272.56
Current Bill	\$ 131.06	\$ 243.67	\$ 862.91	\$ 1,707.30	\$ 2,270.28
\$ Impact	\$ 0.28	\$ 0.15	\$ 0.60	\$ 1.61	\$ 2.28
% Impact	-0.2%	-0.1%	0.1%	0.1%	0.1%

Rounding Applied -0.890000

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective July 1, 2010

**APPLIED FOR MONTHLY RATES AND CHARGES**

**Residential**

Rate Description	Metric	Rate
Service Charge	\$	16.00
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kWh	(0.00025)
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	21.72
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Volumetric Rate	\$/kWh	0.00010
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW - Greater Sudbury**

Service Charge	\$	168.79
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.3627
Low Voltage Volumetric Rate	\$/kW	0.09370
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kW	(0.04263)
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kW	0.00010
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kW	(0.00021)
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh	(0.00170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	10.3336
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kW	(0.16990)
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.5163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1207
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.4525
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kW	(0.17545)
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.4324
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0586
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW - West Nippissing

Service Charge	\$	121.47
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1018
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change Rate Rider - effective until April 30, 2011	\$/kW	(0.03284)
Distribution Volumetric LRAM & SSM Rate Rider - effective until April 30, 2011	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider - effective until April 30, 2011	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider - effective until April 30, 2011	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
<b>Other</b>		
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0527
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2009-0225  
Effective Date: 2010/05/01

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0225
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0559
<b>Notice Publication Language</b>	French
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	Nancy Whissell
<b>Title:</b>	Acting - VP Corporate Services
<b>Phone Number:</b>	1-705-675-0509
<b>E-Mail Address:</b>	nancyw@shec.com

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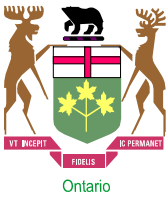
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<a href="#">A2.1 Table of Contents</a>	Table of Contents
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<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.1 LRAMSSM Recovery RateRider</a>	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
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<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
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<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment from Supplemental Model
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<a href="#">J2.3 DeferralAccount RateRider1</a>	Deferral Account Rate Rider One
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric	EMB	SB
RES	Residential	Customer - 12 per year	kWh		Stand-By
GSSTO	General Service Less Than 50 kV	Customer - 12 per year	kWh	Embedded Distributor	Stand-By
GSSTO	General Service 50 to 4 200 kV - Greater Sudbury	Customer - 12 per year	kWh	Low Voltage Wheeling Charge Rate	Stand-By
USL	Unmetered Summer Load	Customer - 12 per year	kWh		Stand-By
SL	Street Lighting	Connection - 12 per year	kWh		Stand-By - C
GSSTO	General Service 50 to 4 200 kV - West Nipissing	Customer - 12 per year	kWh		Stand-By
NA	Rate Class 8	NA	NA		Stand-By - C
NA	Rate Class 9	NA	NA		Stand-By
NA	Rate Class 10	NA	NA		Stand-By - C
NA	Rate Class 11	NA	NA		Stand-By
NA	Rate Class 12	NA	NA		Stand-By - C
NA	Rate Class 13	NA	NA		Stand-By
NA	Rate Class 14	NA	NA		Stand-By - C
NA	Rate Class 15	NA	NA		Stand-By
NA	Rate Class 16	NA	NA		Stand-By - C
NA	Rate Class 17	NA	NA		Stand-By
NA	Rate Class 18	NA	NA		Stand-By - C
NA	Rate Class 19	NA	NA		Stand-By
NA	Rate Class 20	NA	NA		Stand-By - C
NA	Rate Class 21	NA	NA		Stand-By
NA	Rate Class 22	NA	NA		Stand-By - C
NA	Rate Class 23	NA	NA		Stand-By
NA	Rate Class 24	NA	NA		Stand-By - C
NA	Rate Class 25	NA	NA		Stand-By



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.940000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.024300	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.024300	kW



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## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	DD/MM/YYYY April 30, 2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.704200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.073100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.531300	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	-0.704200	kW



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**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

April 30, 2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.189400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.647100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.567400	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.189400	kW

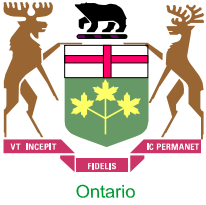


**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	NA <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	No	0.000000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Current Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	16.02
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0125
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.12

Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0191
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW - Greater Sudbury**

Rate Description	Metric	Rate
Service Charge	\$	171.75
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.5331
	\$/kW	0.0000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.78
Distribution Volumetric Rate	\$/kW	8.9566
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	6.2325
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW - West Nippissing**

Rate Description	Metric	Rate
Service Charge	\$	121.63
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1995
	\$/kW	0.0000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kW	0.02430

Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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**Effective Date:** 2010/05/01

## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	16.020000	0.000000	16.020000
General Service Less Than 50 kW	Customer - 12 per year	22.120000	0.000000	22.120000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	0.000000	171.750000
Unmetered Scattered Load	Connection -12 per year	8.270000	0.000000	8.270000
Sentinel Lighting	Connection - 12 per year	2.780000	0.000000	2.780000
Street Lighting	Connection - 12 per year	2.130000	0.000000	2.130000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	0.000000	121.630000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	kWh	0.012500	-0.000200	0.012300
General Service Less Than 50 kW	kWh	0.019100	-0.000100	0.019000
General Service 50 to 4,999 kW - Greater Sudbury	kWh	4.533100	-0.093700	4.439400
Unmetered Scattered Load	kWh	0.012700	-0.000100	0.012600
Sentinel Lighting	kW	8.956600	-0.050300	8.906300
Street Lighting	kW	6.232500	-0.047500	6.185000
General Service 50 to 4,999 kW - West Nippissing	kW	3.199500	-0.093700	3.105800



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.020000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	22.120000	Yes	- 0.370000	0.370000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	Yes	- 2.740000	2.740000
Unmetered Scattered Load	Connection - 12 per year	8.270000	Yes	- 0.140000	0.140000
Sentinel Lighting	Connection - 12 per year	2.780000	Yes	0.450000	0.450000
Street Lighting	Connection - 12 per year	2.130000	Yes	0.780000	0.780000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	Yes	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.019000	Yes	- 0.000300	0.000300
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.439400	Yes	- 0.070900	0.070900
Unmetered Scattered Load	kWh	0.012600	Yes	- 0.000200	0.000200
Sentinel Lighting	kW	8.906300	Yes	1.439200	1.439200
Street Lighting	kW	6.185000	Yes	2.276000	2.276000
General Service 50 to 4,999 kW - West Nippissing	kW	3.105800	Yes	0.000000	0.000000



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.110%

Uniform Volumetric Charge Percent

-0.110% kWh  
-0.110% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.020000	Yes	-0.110%	0.017669
General Service Less Than 50 kW	Customer - 12 per year	22.120000	Yes	-0.110%	0.024398
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	Yes	-0.110%	0.189434
Unmetered Scattered Load	Connection -12 per year	8.270000	Yes	-0.110%	0.009121
Sentinel Lighting	Connection - 12 per year	2.780000	Yes	-0.110%	0.003066
Street Lighting	Connection - 12 per year	2.130000	Yes	-0.110%	0.002349
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	Yes	-0.110%	0.134153

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	-0.110%	0.000014
General Service Less Than 50 kW	kWh	0.019000	Yes	-0.110%	0.000021
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.439400	Yes	-0.110%	0.004896
Unmetered Scattered Load	kWh	0.012600	Yes	-0.110%	0.000014
Sentinel Lighting	kW	8.906300	Yes	-0.110%	0.009823
Street Lighting	kW	6.185000	Yes	-0.110%	0.006822
General Service 50 to 4,999 kW - West Nippissing	kW	3.105800	Yes	-0.110%	0.003426



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Rate Rebalanced Base Distribution Rates General

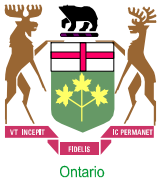
### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	16.020000	0.000000	-0.017669	16.002331
General Service Less Than 50 kW	Customer - 12 per year	22.120000	-0.370000	-0.024398	21.725602
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	-2.740000	-0.189434	168.820566
Unmetered Scattered Load	Connection -12 per year	8.270000	-0.140000	-0.009121	8.120879
Sentinel Lighting	Connection - 12 per year	2.780000	0.450000	-0.003066	3.226934
Street Lighting	Connection - 12 per year	2.130000	0.780000	-0.002349	2.907651
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	0.000000	-0.134153	121.495847

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012300	0.000000	-0.000014	0.012286
General Service Less Than 50 kW	kWh	0.019000	-0.000300	-0.000021	0.018679
General Service 50 to 4,999 kW - Greater Sudbury	kWh	4.439400	-0.070900	-0.004896	4.363604
Unmetered Scattered Load	kWh	0.012600	-0.000200	-0.000014	0.012386
Sentinel Lighting	kWh	8.906300	1.439200	-0.009823	10.335677
Street Lighting	kWh	6.185000	2.276000	-0.006822	8.454178
General Service 50 to 4,999 kW - West Nippissing	kWh	3.105800	0.000000	-0.003426	3.102374





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.020%

Uniform Volumetric Charge Percent

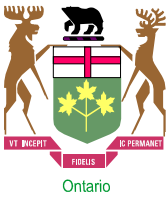
-0.020% kWh  
-0.020% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.002331	Yes	-0.020%	0.003200
General Service Less Than 50 kW	Customer - 12 per year	21.725602	Yes	-0.020%	0.004345
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.820566	Yes	-0.020%	0.033764
Unmetered Scattered Load	Connection - 12 per year	8.120879	Yes	-0.020%	0.001624
Sentinel Lighting	Connection - 12 per year	3.226934	Yes	-0.020%	0.000645
Street Lighting	Connection - 12 per year	2.907651	Yes	-0.020%	0.000582
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.495847	Yes	-0.020%	0.024299

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012286	Yes	-0.020%	0.000002
General Service Less Than 50 kW	kWh	0.018679	Yes	-0.020%	0.000004
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.363604	Yes	-0.020%	0.000873
Unmetered Scattered Load	kWh	0.012386	Yes	-0.020%	0.000002
Sentinel Lighting	kW	10.335677	Yes	-0.020%	0.002067
Street Lighting	kW	8.454178	Yes	-0.020%	0.001691
General Service 50 to 4,999 kW - West Nippissing	kW	3.102374	Yes	-0.020%	0.000620



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.940000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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**Effective Date:** 2010/05/01

## Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

April 30, 2011  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000247	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000203	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.042632	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000211	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.169898	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.175448	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	-0.032835	kW

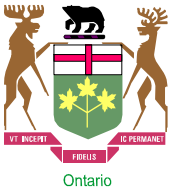


**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.024300	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.024300	kW



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.704200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.073100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.531300	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	0.000000	Customer - 12 per year	-0.704200	kW



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.189400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.647100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.567400	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.189400	kW

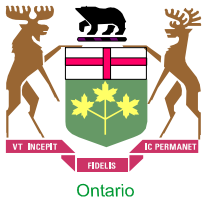


**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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**Effective Date:** 2010/05/01

## Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	No	0.000000	Customer - 12 per year	0.000000	kW



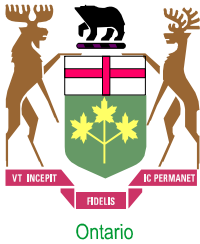
**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.999131	15.999131
General Service Less Than 50 kW	Customer - 12 per year	21.721257	21.721257
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.786802	168.786802
Unmetered Scattered Load	Connection -12 per year	8.119255	8.119255
Sentinel Lighting	Connection - 12 per year	3.226289	3.226289
Street Lighting	Connection - 12 per year	2.907069	2.907069
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.471548	121.471548

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012284	0.012284
General Service Less Than 50 kW	kWh	0.018675	0.018675
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362731	4.362731
Unmetered Scattered Load	kWh	0.012384	0.012384
Sentinel Lighting	kW	10.333610	10.333610
Street Lighting	kW	8.452487	8.452487
General Service 50 to 4,999 kW - West Nippissing	kW	3.101754	3.101754



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	15.600%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	15.600%	0.000686	0.005086
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	15.600%	0.000499	0.003699
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440700	15.600%	0.380749	2.821449
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	15.600%	0.000499	0.003699
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.311700	15.600%	0.204625	1.516325
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.239100	15.600%	0.193300	1.432400
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW - West Nipissing</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440700	15.600%	0.380749	2.821449



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
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## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.200%	0.000187	0.003787
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002600	5.200%	0.000135	0.002735
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.982400	5.200%	0.103085	2.085485
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002600	5.200%	0.000135	0.002735
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.065300	5.200%	0.055396	1.120696
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.006300	5.200%	0.052328	1.058628
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW - West Nipissing</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.982400	5.200%	0.103085	2.085485



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	16.00
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00025)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.72
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00020)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW - Greater Sudbury

Rate Description	Metric	Rate
Service Charge	\$	168.79
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.3627
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.04263)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00021)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	10.3336
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.16990)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.5163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1207
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

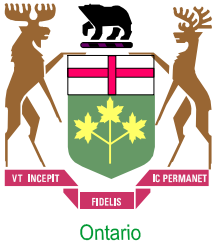
#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.4525
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.17545)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.4324
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0936
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW - West Nipissing

Rate Description	Metric	Rate
Service Charge	\$	121.47
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1018
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.03284)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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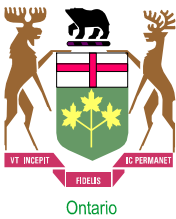
## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0527  
N/A  
1.0422  
N/A



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>16.02</b>	<b>0.0125</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0002
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0002</b>
<b>Current Base Distribution Rates</b>	<b>16.02</b>	<b>0.0123</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.02	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.02</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>16.00</b>	<b>0.0123</b>
<b>Applied For Tariff Distribution Rates</b>	<b>16.00</b>	<b>0.0123</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>22.12</b>	<b>0.0191</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0001</b>
<b>Current Base Distribution Rates</b>	<b>22.12</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.37	-0.0003
K-Factor Adjustment	-0.02	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.39</b>	<b>-0.0003</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>21.72</b>	<b>0.0187</b>
<b>Applied For Tariff Distribution Rates</b>	<b>21.72</b>	<b>0.0187</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Current Tariff Rates</b>	<b>171.75</b>	<b>4.5331</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0937
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0937</b>
<b>Current Base Distribution Rates</b>	<b>171.75</b>	<b>4.44</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-2.74	-0.0709
K-Factor Adjustment	-0.19	-0.0049
<b>Total Rate Rebalancing Adjustments</b>	<b>-2.93</b>	<b>-0.0758</b>
Price Cap Adjustments		
Price Cap Adjustment	-0.03	-0.0009
<b>Total Price Cap Adjustments</b>	<b>-0.03</b>	<b>-0.0009</b>
<b>Applied For Base Distribution Rates</b>	<b>168.79</b>	<b>4.3627</b>

<b>Applied For Tariff Distribution Rates</b>	<b>168.79</b>	<b>4.3627</b>
	0.00	0.0000
	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>8.27</b>	<b>0.0127</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0001</b>
<b>Current Base Distribution Rates</b>	<b>8.27</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.14	-0.0002
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.15</b>	<b>-0.0002</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>8.12</b>	<b>0.0124</b>
<b>Applied For Tariff Distribution Rates</b>	<b>8.12</b>	<b>0.0124</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>2.78</b>	<b>8.9566</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0503
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0503</b>
<b>Current Base Distribution Rates</b>	<b>2.78</b>	<b>8.91</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.45	1.4392
K-Factor Adjustment	0.00	-0.0098
<b>Total Rate Rebalancing Adjustments</b>	<b>0.45</b>	<b>1.4294</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	-0.0021
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>-0.0021</b>
<b>Applied For Base Distribution Rates</b>	<b>3.23</b>	<b>10.3336</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.23</b>	<b>10.3336</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>2.13</b>	<b>6.2325</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0475
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0475</b>
<b>Current Base Distribution Rates</b>	<b>2.13</b>	<b>6.19</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.78	2.2760
K-Factor Adjustment	0.00	-0.0068
<b>Total Rate Rebalancing Adjustments</b>	<b>0.78</b>	<b>2.2692</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	-0.0017
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>-0.0017</b>
<b>Applied For Base Distribution Rates</b>	<b>2.91</b>	<b>8.4542</b>
<b>Applied For Tariff Distribution Rates</b>	<b>2.91</b>	<b>8.4525</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>121.63</b>	<b>3.1995</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0937
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0937</b>
<b>Current Base Distribution Rates</b>	<b>121.63</b>	<b>3.11</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.13	-0.0034
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.13</b>	<b>-0.0034</b>
Price Cap Adjustments		
Price Cap Adjustment	-0.02	-0.0006
<b>Total Price Cap Adjustments</b>	<b>-0.02</b>	<b>-0.0006</b>
<b>Applied For Base Distribution Rates</b>	<b>121.47</b>	<b>3.1018</b>
<b>Applied For Tariff Distribution Rates</b>	<b>121.47</b>	<b>3.1018</b>
	0.00	0.0000



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric 0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric 0
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric 0
<b>Street Lighting</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW - West Nippissing</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric 0
<b>General Service 50 to 4,999 kW - West Nippissing</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0025
Foregone Distribution Revenue Rate Rider	0.00	0.0011
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0013</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	-0.0025
Foregone Distribution Revenue Rate Rider	0.00	0.0011
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0015</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0023
Foregone Distribution Revenue Rate Rider	0.00	0.0009
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0013</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	-0.0023

Foregone Distribution Revenue Rate Rider	0.00	0.0009
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0015</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Current Tariff Rates Riders</b>		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4905</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0426
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider One	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5331</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0017
Foregone Distribution Revenue Rate Rider	0.00	0.0011
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0006</b>

	Fixed (\$)	Volumetric 0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	-0.0017
Foregone Distribution Revenue Rate Rider	0.00	0.0011
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0008</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-1.0731
Foregone Distribution Revenue Rate Rider	0.00	0.6471
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4260</b>

	Fixed (\$)	Volumetric 0
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.1699
Deferral Account Rate Rider One	0.00	-1.0731
Foregone Distribution Revenue Rate Rider	0.00	0.6471
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5959</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.5313
Foregone Distribution Revenue Rate Rider	0.00	0.5674
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0361</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.1754
Deferral Account Rate Rider One	0.00	-0.5313
Foregone Distribution Revenue Rate Rider	0.00	0.5674
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.1393</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	\$/kW
<b>Current Tariff Rates Riders</b>		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4905</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0328
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider One	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5233</b>



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: 2010/05/01

### Calculation of Bill Impacts

#### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.12	21.72
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0191	0.0187
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0527**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.49%
Energy Second Tier (kWh)	1,356	0.0660	89.50	1,356	0.0660	89.50	0.00	0.0%	36.62%
<b>Sub-Total: Energy</b>			<b>132.25</b>			<b>132.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.11%</b>
Service Charge	1	22.12	22.12	1	21.72	21.72	-0.40	(1.8)%	8.89%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	0.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0191	38.20	2,000	0.0187	37.40	-0.80	(2.1)%	15.30%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0001	0.20	0.20	0.0%	0.08%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0015	-3.00	-0.40	15.4%	-1.23%
<b>Total: Distribution</b>			<b>59.66</b>			<b>58.26</b>	<b>-1.40</b>	<b>(2.3)%</b>	<b>23.84%</b>
Retail Transmission Rate – Network Service Rate	2,106	0.0032	6.74	2,106	0.0037	7.79	1.05	15.6%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106	0.0026	5.48	2,106	0.0027	5.69	0.21	3.8%	2.33%
<b>Total: Retail Transmission</b>			<b>12.22</b>			<b>13.48</b>	<b>1.26</b>	<b>10.3%</b>	<b>5.52%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>71.88</b>			<b>71.74</b>	<b>-0.14</b>	<b>(0.2)%</b>	<b>29.35%</b>
Wholesale Market Service Rate	2,106	0.0052	10.95	2,106	0.0056	11.79	0.84	7.7%	4.82%
Rural Rate Protection Charge	2,106	0.0013	2.74	2,106	0.0013	2.74	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>13.94</b>			<b>14.78</b>	<b>0.84</b>	<b>6.0%</b>	<b>6.05%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.73%
<b>Total Bill before Taxes</b>			<b>232.07</b>			<b>232.77</b>	<b>0.70</b>	<b>0.3%</b>	<b>95.24%</b>
GST	232.07	5%	11.60	232.77	5%	11.64	0.04	0.3%	4.76%
<b>Total Bill</b>			<b>243.67</b>			<b>244.41</b>	<b>0.74</b>	<b>0.3%</b>	<b>100.00%</b>

#### Rate Class Threshold Test

##### General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
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Loss Factor Adjusted kWh 1,053 2,106 7,896 15,791 21,055  
 kW  
 Load Factor

**Energy**

Applied For Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
Current Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.0%	54.3%	59.6%	60.6%	60.9%

**Distribution**

Applied For Bill	\$ 40.96	\$ 58.25	\$ 153.39	\$ 283.11	\$ 369.60
Current Bill	\$ 41.86	\$ 59.66	\$ 157.56	\$ 291.06	\$ 380.06
\$ Impact	\$ 0.90	\$ 1.41	\$ 4.17	\$ 7.95	\$ 10.46
% Impact	-2.2%	-2.4%	-2.6%	-2.7%	-2.8%
% of Total Bill	31.3%	23.9%	17.8%	16.6%	16.3%

**Retail Transmission**

Applied For Bill	\$ 6.74	\$ 13.48	\$ 50.54	\$ 101.07	\$ 134.75
Current Bill	\$ 6.11	\$ 12.22	\$ 45.80	\$ 91.59	\$ 122.12
\$ Impact	\$ 0.63	\$ 1.26	\$ 4.74	\$ 9.48	\$ 12.63
% Impact	10.3%	10.3%	10.3%	10.4%	10.3%
% of Total Bill	5.2%	5.5%	5.9%	5.9%	5.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 47.70	\$ 71.73	\$ 203.93	\$ 384.18	\$ 504.35
Current Bill	\$ 47.97	\$ 71.88	\$ 203.36	\$ 382.65	\$ 502.18
\$ Impact	\$ 0.27	\$ 0.15	\$ 0.57	\$ 1.53	\$ 2.17
% Impact	-0.6%	-0.2%	0.3%	0.4%	0.4%
% of Total Bill	36.5%	29.5%	23.6%	22.5%	22.2%

**Regulatory**

Applied For Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
Current Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.0%	6.0%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.1%	6.1%	6.2%

**GST**

Applied For Bill	\$ 6.23	\$ 11.60	\$ 41.12	\$ 81.38	\$ 108.22
Current Bill	\$ 6.24	\$ 11.60	\$ 41.09	\$ 81.30	\$ 108.11
\$ Impact	\$ 0.01	\$ -	\$ 0.03	\$ 0.08	\$ 0.11
% Impact	-0.2%	0.0%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 130.78	\$ 243.52	\$ 863.51	\$ 1,708.91	\$ 2,272.56
Current Bill	\$ 131.06	\$ 243.67	\$ 862.91	\$ 1,707.30	\$ 2,270.28
\$ Impact	\$ 0.28	\$ 0.15	\$ 0.60	\$ 1.61	\$ 2.28
% Impact	-0.2%	-0.1%	0.1%	0.1%	0.1%

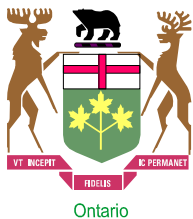
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Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2009-0225  
Effective Date: 2010/05/01

## Current and Applied For Allowances

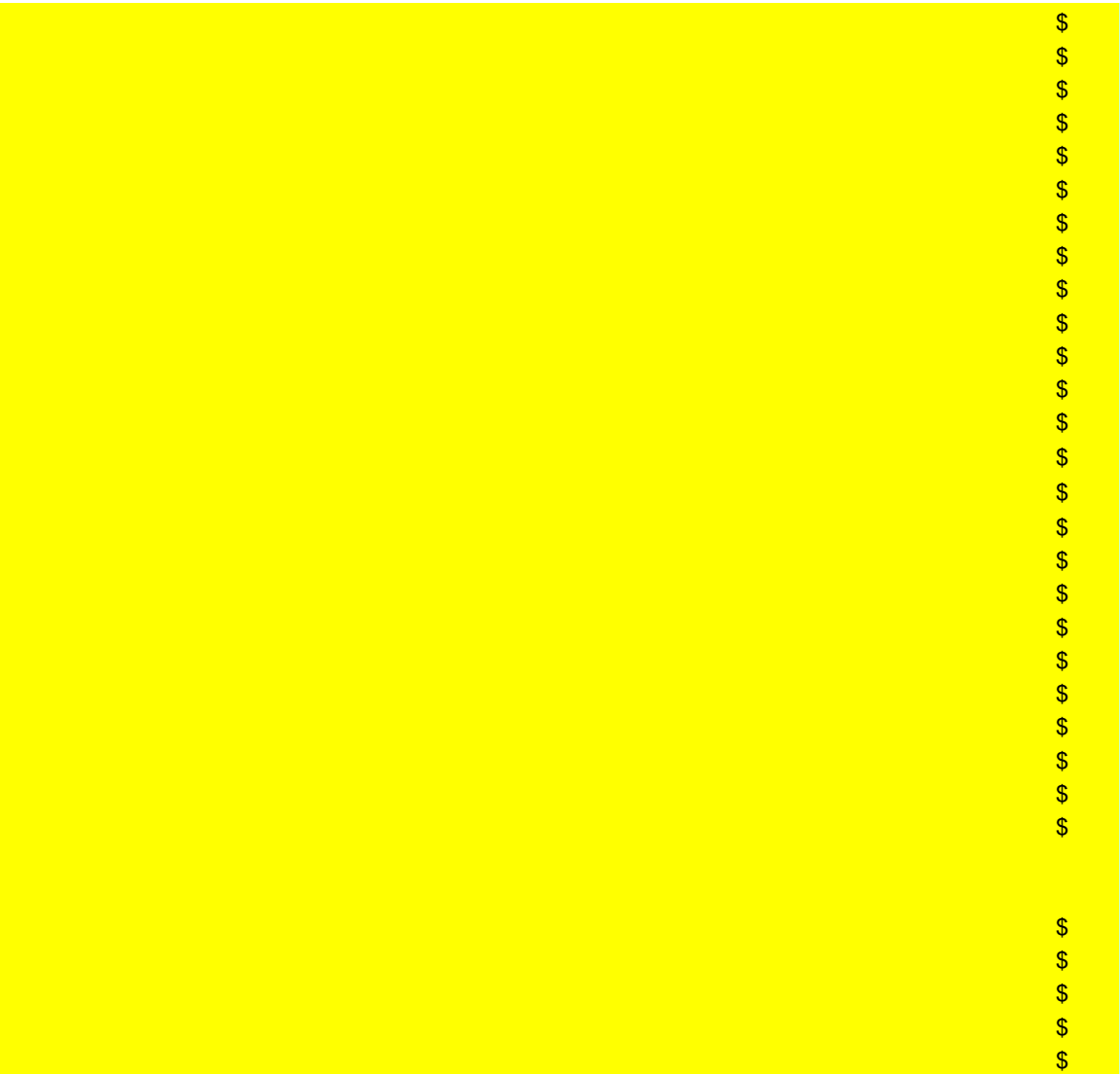
Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		



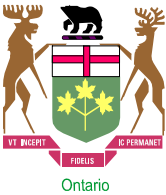
Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: 2010/05/01

## Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Reside	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
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<b>Non-Payment of Account</b>	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
<b>Other</b>	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	







**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** 2010/05/01

## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2009-0225  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>OEB Application Number</b>	EB-2009-0225
<b>LDC Licence Number</b>	ED-2002-0559
<b>Applied for Effective Date</b>	May 1, 2010
<b>Stretch Factor Group</b>	III
<b>Stretch Factor Value</b>	0.6%
<b>Re-based Year</b>	2009
<b>Most Recent Year Reported</b>	2008



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2009-0225  
Effective Date: May 1, 2010

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Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: May 1, 2010

### Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				A	B	C			
RES	Residential	Customer	kWh	41,742	411,365,208		16.02	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		22.12	0.0190	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	171.75		4.4394
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.27	0.0126	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	2.78		8.9063
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.13		6.1850
GSGT50	General Service 50 to 4,999 kW - West Nippissing	Customer	kW	37	20,633,594	48,205	121.63		3.1058
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	16.02	0.0123	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	22.12	0.0190	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - Greater Sudbury	171.75	0.0000	4.4394	0.00	0.0000	0.0000
Unmetered Scattered Load	8.27	0.0126	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.78	0.0000	8.9063	0.00	0.0000	0.0000
Street Lighting	2.13	0.0000	6.1850	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - West Nipissing	121.63	0.0000	3.1058	0.00	0.0000	0.0000



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	41,742	411,365,208	0	16.02	0.0123	0.0000	8,024,482	5,059,792	0	13,084,274
General Service Less Than 50 kW	4,023	142,022,495	0	22.12	0.0190	0.0000	1,067,865	2,698,427	0	3,766,293
General Service 50 to 4,999 kW - Greater	532	390,631,295	964,633	171.75	0.0000	4.4394	1,096,452	0	4,282,392	5,378,844
Unmetered Scattered Load	338	2,223,118	0	8.27	0.0126	0.0000	33,543	28,011	0	61,554
Sentinel Lighting	432	567,330	1,453	2.78	0.0000	8.9063	14,412	0	12,941	27,352
Street Lighting	9,647	8,681,572	23,889	2.13	0.0000	6.1850	246,577	0	147,753	394,331
General Service 50 to 4,999 kW - West N	37	20,633,594	48,205	121.63	0.0000	3.1058	54,004	0	149,715	203,719
							10,537,335	7,786,231	4,592,801	22,916,367



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Detailed Re-Based Revenue From Rates

Applicants Rate Base			Last Rate Re-based Amount	
<b>Average Net Fixed Assets</b>				
Gross Fixed Assets - Re-based Opening	\$	155,677,352	A	
Add: CWIP Re-based Opening	\$	293,906	B	
Re-based Capital Additions	\$	8,913,945	C	
Re-based Capital Disposals	\$	-	D	
Re-based Capital Retirements	-\$	236,430	E	
Deduct: CWIP Re-based Closing			F	
Gross Fixed Assets - Re-based Closing	\$	164,648,773	G	
Average Gross Fixed Assets				\$ 160,163,062 H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$	94,315,763	I	
Re-based Depreciation Expense	\$	5,501,193	J	
Re-based Disposals	\$	-	K	
Re-based Retirements	-\$	236,430	L	
Accumulated Depreciation - Re-based Closing	\$	99,580,526	M	
Average Accumulated Depreciation				\$ 96,948,144 N = ( I + M ) / 2
<b>Average Net Fixed Assets</b>				\$ 63,214,918 O = H - N
<b>Working Capital Allowance</b>				
Working Capital Allowance Base	\$	89,367,305	P	
Working Capital Allowance Rate		15.0%	Q	
<b>Working Capital Allowance</b>				\$ 13,405,096 R = P * Q
<b>Rate Base</b>				\$ 76,620,014 S = O + R
<b>Return on Rate Base</b>				
Deemed ShortTerm Debt %		4.00%	T	\$ 3,064,801 W = S * T
Deemed Long Term Debt %		52.70%	U	\$ 40,378,747 X = S * U
Deemed Equity %		43.30%	V	\$ 33,176,466 Y = S * V
Short Term Interest		1.33%	Z	\$ 40,762 AC = W * Z
Long Term Interest		7.01%	AA	\$ 2,830,550 AD = X * AA
Return on Equity		8.01%	AB	\$ 2,657,435 AE = Y * AB
<b>Return on Rate Base</b>				\$ 5,528,747 AF = AC + AD + AE
<b>Distribution Expenses</b>				
OM&A Expenses	\$	11,669,545	AG	
Amortization	\$	5,102,602	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$	138,645	AI	
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$	2,000,633	AJ	
Low Voltage	\$	-	AK	
Transformer Allowance	\$	132,000	AL	
			AM	
			AN	
			AO	
				\$ 19,043,425 AP = SUM ( AG : AO )
<b>Revenue Offsets</b>				
Specific Service Charges	-\$	872,672	AQ	
Late Payment Charges	-\$	112,728	AR	
Other Distribution Income	-\$	1,096,067	AS	
Other Income and Deductions	\$	433,587	AT	-\$ 1,647,880 AU = SUM ( AQ : AT )
<b>Revenue Requirement from Distribution Rates</b>				\$ 22,924,292 AV = AF + AP + AU
<b>Rate Classes Revenue</b>				
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)				\$ 22,916,367 AW

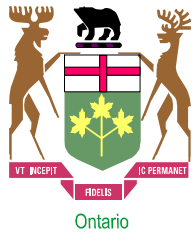




**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	No Change	0.00%	96.87%	96.87%	96.87%	96.87%	96.87%
General Service Less Than 50 kW	Rebalance	0.00%	109.96%	tbd	tbd	tbd	tbd
General Service 50 to 4,999 kW - Gre	Rebalance	0.00%	114.10%	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	0.00%	119.31%	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	0.00%	54.17%	62.09%	70.00%	0.00%	0.00%
Street Lighting	Change	0.00%	41.29%	55.65%	70.00%	0.00%	0.00%
General Service 50 to 4,999 kW - Wes	No Change	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%



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## Revenue Offsets Allocation

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential	1,119,177	67.92%	1,119,177
General Service Less Than 50 kW	243,073	14.75%	243,073
General Service 50 to 4,999 kW - Greater Sudbury	254,722	15.46%	254,722
Unmetered Scattered Load	5,117	0.31%	5,117
Sentinel Lighting	2,880	0.17%	2,880
Street Lighting	22,912	1.39%	22,912
General Service 50 to 4,999 kW - West Nipissing	0	0.00%	-
	<b>1,647,880</b>	<b>100.00%</b>	<b>1,647,880</b>
	<b>B</b>		<b>D</b>



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## Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance			Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
		Transformer Allowance A	kW's C	Transformer Allowance Rate E			
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW - Greater Sudbury	Yes	132,000	220,000	0.6000	4.4394	964,633	4.3026
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
General Service 50 to 4,999 kW - West Nippissing		-	-	-	-	-	-
		<u>132,000</u>	<u>220,000</u>			<u>964,633</u>	
		<b>B</b>	<b>D</b>			<b>H</b>	



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## Revenue / Cost Ratio Revenue

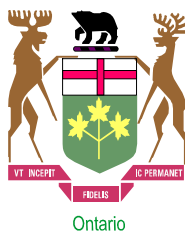
Rate Class	Billed		Billed kWh	Billed kW	Base Service Charge	Base	Base	Service Charge	Distribution	Distribution	Revenue
	Customers or Connections	Billed kWh				Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW		Volumetric Rate kWh	Volumetric Rate kW	Requirement from Rates
	A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$	
Residential	41,742	411,365,208	0	0	16.02	0.0123	0.0000	8,024,482	5,059,792	0	13,084,274
General Service Less Than 50 kW	4,023	142,022,495	0	0	22.12	0.0190	0.0000	1,067,865	2,698,427	0	3,766,293
General Service 50 to 4,999 kW - Greater Sudbury	532	390,631,295	964,633	0	171.75	0.0000	4.3026	1,096,452	0	4,150,392	5,246,844
Unmetered Scattered Load	338	2,223,118	0	0	8.27	0.0126	0.0000	33,543	28,011	0	61,554
Sentinel Lighting	432	567,330	1,453	0	2.78	0.0000	8.9063	14,412	0	12,941	27,352
Street Lighting	9,647	8,681,572	23,889	0	2.13	0.0000	6.1850	246,577	0	147,753	394,331
General Service 50 to 4,999 kW - West Nipissing	37	20,633,594	48,205	0	121.63	0.0000	3.1058	54,004	0	149,715	203,719
								10,537,335	7,786,231	4,460,801	22,784,367



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed		Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D	Final Adjusted Revenue E = C * D		
Residential	\$ 14,203,451	0.97	\$ 14,662,384	0.97	\$ 14,203,451	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 4,009,365	1.10	\$ 3,646,203	1.08	\$ 3,946,769	-\$ 62,596	-1.6%
General Service 50 to 4,999 kW - Gre	\$ 5,501,565	1.14	\$ 4,821,705	1.12	\$ 5,415,672	-\$ 85,893	-1.6%
Unmetered Scattered Load	\$ 66,672	1.19	\$ 55,881	1.17	\$ 65,631	-\$ 1,041	-1.6%
Sentinel Lighting	\$ 30,232	0.54	\$ 55,809	0.62	\$ 34,652	\$ 4,420	14.6%
Street Lighting	\$ 417,243	0.41	\$ 1,010,517	0.56	\$ 562,353	\$ 145,110	34.8%
General Service 50 to 4,999 kW - Wes	\$ 203,719	1.00	\$ 203,719	1.00	\$ 203,719	\$ -	0.0%
	<u>\$ 24,432,247</u>		<u>\$ 24,456,219</u>		<u>\$ 24,432,247</u>	<u>-\$ 0</u>	<u>0.0%</u>
				Out of Balance	-		
				Final ?	Yes		



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 14,203,451	\$ 1,119,177	\$13,084,274	\$ -	\$13,084,274
General Service Less Than 50 kW	\$ 3,946,769	\$ 243,073	\$ 3,703,696	\$ -	\$ 3,703,696
General Service 50 to 4,999 kW - Gre.	\$ 5,415,672	\$ 254,722	\$ 5,160,951	\$ 132,000	\$ 5,292,951
Unmetered Scattered Load	\$ 65,631	\$ 5,117	\$ 60,513	\$ -	\$ 60,513
Sentinel Lighting	\$ 34,652	\$ 2,880	\$ 31,772	\$ -	\$ 31,772
Street Lighting	\$ 562,353	\$ 22,912	\$ 539,441	\$ -	\$ 539,441
General Service 50 to 4,999 kW - We:	\$ 203,719	\$ -	\$ 203,719	\$ -	\$ 203,719
	<b>\$ 24,432,247</b>	<b>\$ 1,647,880</b>	<b>\$22,784,367</b>	<b>\$ 132,000</b>	<b>\$22,916,367</b>



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 13,084,274	57.1%	\$ 13,084,274
General Service Less Than 50 kW	\$ 3,703,696	16.2%	\$ 3,703,696
General Service 50 to 4,999 kW - Gre:	\$ 5,292,951	23.1%	\$ 5,292,951
Unmetered Scattered Load	\$ 60,513	0.3%	\$ 60,513
Sentinel Lighting	\$ 31,772	0.1%	\$ 31,772
Street Lighting	\$ 539,441	2.4%	\$ 539,441
General Service 50 to 4,999 kW - Wes:	\$ 203,719	0.9%	\$ 203,719
	<u>\$ 22,916,367</u> B		<u>\$ 22,916,367</u> -



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D	Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D			
Residential	\$ 13,084,274	61.3%	38.7%	0.0%	\$ 8,024,482	\$ 5,059,792	\$ -	\$ 13,084,274		
General Service Less Than 50 kW	\$ 3,703,696	28.4%	71.6%	0.0%	\$ 1,050,117	\$ 2,653,579	\$ -	\$ 3,703,696		
General Service 50 to 4,999 kW - Gre:	\$ 5,292,951	20.4%	0.0%	79.6%	\$ 1,078,943	\$ -	\$ 4,214,008	\$ 5,292,951		
Unmetered Scattered Load	\$ 60,513	54.5%	45.5%	0.0%	\$ 32,976	\$ 27,538	\$ -	\$ 60,513		
Sentinel Lighting	\$ 31,772	52.7%	0.0%	47.3%	\$ 16,740	\$ -	\$ 15,032	\$ 31,772		
Street Lighting	\$ 539,441	62.5%	0.0%	37.5%	\$ 337,316	\$ -	\$ 202,125	\$ 539,441		
General Service 50 to 4,999 kW - Wes	\$ 203,719	26.5%	0.0%	73.5%	\$ 54,004	\$ -	\$ 149,715	\$ 203,719		
	<u>\$ 22,916,367</u>				<u>\$ 10,594,578</u>	<u>\$ 7,740,909</u>	<u>\$ 4,580,880</u>	<u>\$ 22,916,367</u>		





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 8,024,482	\$ 5,059,792	\$ -	41,742	411,365,208	0	16.02	0.0123	-
General Service Less Than 50 kW	\$ 1,050,117	\$ 2,653,579	\$ -	4,023	142,022,495	0	21.75	0.0187	-
General Service 50 to 4,999 kW - Greater Sudbury	\$ 1,078,943	\$ -	\$ 4,214,008	532	390,631,295	964,633	169.01	-	4.3685
Unmetered Scattered Load	\$ 32,976	\$ 27,538	\$ -	338	2,223,118	0	8.13	0.0124	-
Sentinel Lighting	\$ 16,740	\$ -	\$ 15,032	432	567,330	1,453	3.23	-	10.3455
Street Lighting	\$ 337,316	\$ -	\$ 202,125	9,647	8,681,572	23,889	2.91	-	8.4610
General Service 50 to 4,999 kW - West Nipissing	\$ 54,004	\$ -	\$ 149,715	37	20,633,594	48,205	121.63	-	3.1058



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 16.02	\$ 0.0123	\$ -	\$ 16.02	\$ 0.0123	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 21.75	\$ 0.0187	\$ -	\$ 22.12	\$ 0.0190	\$ -	-\$ 0.37	-\$ 0.0003	\$ -
General Service 50 to 4,999 kW - Greater	\$ 169.01	\$ -	\$ 4.3685	\$ 171.75	\$ -	\$ 4.4394	-\$ 2.74	\$ -	-\$ 0.0709
Unmetered Scattered Load	\$ 8.13	\$ 0.0124	\$ -	\$ 8.27	\$ 0.0126	\$ -	-\$ 0.14	-\$ 0.0002	\$ -
Sentinel Lighting	\$ 3.23	\$ -	\$ 10.3455	\$ 2.78	\$ -	\$ 8.9063	\$ 0.45	\$ -	\$ 1.4392
Street Lighting	\$ 2.91	\$ -	\$ 8.4610	\$ 2.13	\$ -	\$ 6.1850	\$ 0.78	\$ -	\$ 2.2760
General Service 50 to 4,999 kW - West Ni	\$ 121.63	\$ -	\$ 3.1058	\$ 121.63	\$ -	\$ 3.1058	\$ -	\$ -	\$ 0.0000

Enter the above values onto Sheet  
 "D1.2 Revenue Cost Ratio Adj"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge D	Base Distribution		Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate		Total Revenue by Rate Class J = G + H + I
			Customers or Connections A	Billed kWh B	Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F		Revenue kWh H = B * E	Revenue kW I = C * F	
Residential	Customer	kWh	41,843	411,072,290	0	\$16.02	\$0.0123	\$0.0000	\$8,043,898	\$5,056,189	\$0	\$13,100,087
General Service Less Than 50 kW	Customer	kWh	3,881	145,232,505	0	\$22.12	\$0.0190	\$0.0000	\$1,030,173	\$2,759,418	\$0	\$3,789,590
General Service 50 to 4,999 kW - Gre	Customer	kWh	518	399,285,797	979,096	\$171.75	\$0.0000	\$4.4394	\$1,067,598	\$0	\$4,346,598	\$5,414,196
Unmetered Scattered Load	Connection	kWh	338	2,269,855	0	\$8.27	\$0.0126	\$0.0000	\$33,543	\$28,600	\$0	\$62,143
Sentinel Lighting	Connection	kWh	433	324,822	1,261	\$2.78	\$0.0000	\$8.9063	\$14,445	\$0	\$11,227	\$25,672
Street Lighting	Connection	kWh	9,496	8,641,710	24,076	\$2.13	\$0.0000	\$6.1850	\$242,718	\$0	\$148,908	\$391,626
General Service 50 to 4,999 kW - We:	Customer	kWh	0	0	0	\$121.63	\$0.0000	\$3.1058	\$0	\$0	\$0	\$0
									<b>\$10,432,375</b>	<b>\$7,844,207</b>	<b>\$4,506,734</b>	<b>\$22,783,316</b>



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## Capital Structure Transition

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$76,620,014
Size of Utility	B	Small

#### Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: May 1, 2010

## K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-Basing Opening	\$ 155,677,352	A	
Add: CWIP Re-Basing Opening	\$ 293,906	B	
Re-Basing Capital Additions	\$ 8,913,945	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 236,430	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 164,648,773	G	
Average Gross Fixed Assets			\$ 160,163,062 H
Accumulated Depreciation - Re-Basing Opening	\$ 94,315,763	I	
Re-Basing Depreciation Expense	\$ 5,501,193	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	-\$ 236,430	L	
Accumulated Depreciation - Re-Basing Closing	\$ 99,580,526	M	
Average Accumulated Depreciation			\$ 96,948,144 N
<b>Average Net Fixed Assets</b>			\$ 63,214,918 O
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$ 89,367,305	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			\$ 13,405,096 R
<b>Rate Base</b>			\$ 76,620,014 S
<b>Return on Rate Base</b>			
Deemed ShortTerm Debt %	4.00%	T	\$ 3,064,801 W
Deemed Long Term Debt %	56.00%	U	\$ 42,907,208 X
Deemed Equity %	40.00%	V	\$ 30,648,006 Y
Short Term Interest	1.33%	Z	\$ 40,762 AC
Long Term Interest	7.01%	AA	\$ 3,007,795 AD
Return on Equity	8.01%	AB	\$ 2,454,905 AE
<b>Return on Rate Base</b>			\$ 5,503,462 AF
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 11,669,545	AG	
Amortization	\$ 5,102,602	AH	
Ontario Capital Tax	\$ 138,645	AI	
Grossed Up PILs	\$ 2,000,633	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 132,000	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 19,043,425 AP
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 872,672	AQ	
Late Payment Charges	-\$ 112,728	AR	
Other Distribution Income	-\$ 1,096,067	AS	
Other Income and Deductions	\$ 433,587	AT	-\$ 1,647,880 AU
<b>Revenue Requirement from Distribution Rates</b> (after Capital Structure Transition)			\$ 22,899,008 AV
<b>Revenue Requirement from Distribution Rates</b> (Before Capital Structure Transition)			\$ 22,924,292 AW
<b>K-factor Adjustment</b>			-0.11% AX

Enter the above value onto Sheet  
 "D2.2 K-Factor Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: May 1, 2010

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$76,620,014	\$76,620,014	\$76,620,014	\$76,620,014
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$61,620,014	\$61,620,014	\$61,620,014	\$61,620,014
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 138,645	\$ 45,835	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 6,062,525	\$ 6,062,525	\$ 6,062,525	\$ 6,062,525
Corporate Tax Rate	33.0%	31.0%	28.2%	26.2%
Tax Impact	\$ 2,000,633	\$ 1,878,898	\$ 1,712,542	\$ 1,591,352
<b>Grossed-up Tax Amount</b>	<b>\$ 2,986,020</b>	<b>\$ 2,722,724</b>	<b>\$ 2,386,752</b>	<b>\$ 2,157,736</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 138,645	\$ 45,835	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,986,020	\$ 2,722,724	\$ 2,386,752	\$ 2,157,736
<b>Total Tax Related Amounts</b>	<b>\$ 3,124,665</b>	<b>\$ 2,768,560</b>	<b>\$ 2,386,752</b>	<b>\$ 2,157,736</b>
Incremental Tax Savings		-\$ 356,105	-\$ 737,913	-\$ 966,928
Total Tax Savings (2009 - 2012)				-\$ 2,060,947
Sharing of Tax Savings (50%)		-\$ 178,053	-\$ 368,957	-\$ 483,464
Total Sharing of Tax Savings (50%)				-\$ 1,030,473



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** May 1, 2010

### Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,084,274	57.10%	-\$101,660	411,365,208	0	-\$0.000247	
General Service Less Than 50 kW	\$3,703,696	16.16%	-\$28,776	142,022,495	0	-\$0.000203	
General Service 50 to 4,999 kW - Greater Sudbur	\$5,292,951	23.10%	-\$41,124	390,631,295	964,633		-\$0.042632
Unmetered Scattered Load	\$60,513	0.26%	-\$470	2,223,118	0	-\$0.000211	
Sentinel Lighting	\$31,772	0.14%	-\$247	567,330	1,453		-\$0.169898
Street Lighting	\$539,441	2.35%	-\$4,191	8,681,572	23,889		-\$0.175448
General Service 50 to 4,999 kW - West Nippissing	\$203,719	0.89%	-\$1,583	20,633,594	48,205		-\$0.032835
	<b>\$22,916,367</b> H	<b>100.00%</b>	<b>-\$178,053</b> I				

Enter the above value onto Sheet  
 "J2.1 Tax Change Rate Rider"  
 of the 2010 OEB IRM3 Rate



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2009-0225  
Effective Date: May 1, 2010

## Threshold Parameters

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.60%

### Price Cap Index

**-0.02%**

Enter the above value onto Sheet  
"F1.2 Price Cap Adjustment"  
of the 2010 OEB IRM3 Rate Generator.

### Growth

Re-Based Revenue Requirement From Rates	<u>\$22,916,367</u> A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$22,783,316</u> B

### Growth

**0.58%** C

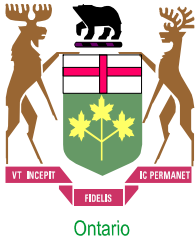




**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** May 1, 2010

## Threshold Test

Year	2009	
Status	Re-Basing	
<b>Price Cap Index</b>	<b>-0.02%</b>	<b>A</b>
<b>Growth</b>	<b>0.58%</b>	<b>B</b>
<b>Dead Band</b>	<b>20%</b>	<b>C</b>
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$ 155,677,352	
Add: CWIP Opening	\$ 293,906	
Capital Additions	\$ 8,913,945	
Capital Disposals	\$ -	
Capital Retirements	-\$ 236,430	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 164,648,773	
Average Gross Fixed Assets	<u>\$ 160,163,062</u>	
Accumulated Depreciation - Opening	\$ 94,315,763	
Depreciation Expense	\$ 5,501,193	<b>D</b>
Disposals	\$ -	
Retirements	-\$ 236,430	
Accumulated Depreciation - Closing	\$ 99,580,526	
Average Accumulated Depreciation	<u>\$ 96,948,144</u>	
<b>Average Net Fixed Assets</b>	<u><b>\$ 63,214,918</b></u>	<b>E</b>
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$ 89,367,305	
Working Capital Allowance Rate	15%	
<b>Working Capital Allowance</b>	<u>\$ 13,405,096</u>	<b>F</b>
<b>Rate Base</b>	<u><b>\$ 76,620,014</b></u>	<b>G = E + F</b>
<b>Depreciation</b>	<b>D \$ 5,501,193</b>	<b>H</b>
<b>Threshold Test</b>	<b>127.85%</b>	<b>I = 1 + ( G / H ) * ( B + A * ( 1 + B ) ) + C</b>
<b>Threshold CAPEX</b>	<u><b>\$ 7,033,468</b></u>	<b>J = H * I</b>



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** May 1, 2010

## Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
 Effective Date: May 1, 2010

## Incremental Capital Adjustment

### Current Revenue Requirement

Current Revenue Requirement - Total	\$ 22,924,292	A
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### Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.01%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

### Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
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### Grossed up PIL's

Regulatory Taxable Income		O	\$ -	T
Add Back Amortization Expense		S	\$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	X		
PIL's Before Gross Up			\$ -	Y = W * X
Incremental Grossed Up PIL's			\$ -	Z = Y / (1 - X)

### Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2009-0225  
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### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections			Distribution		
	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW		Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		H	I	J	Service Charge Rate Rider	Volumetric Rate kWh Rate Rider	Volumetric Rate kW Rate Rider
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	G = D + E +				K = D / H / 12	L = E / I	M = F / J
Residential	32.6%	0.0%	747056582.8%	\$ -	\$ -	\$ -	\$ -	41,742	411,365,208	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.6%	0.0%	59858382.9%	\$ -	\$ -	\$ -	\$ -	4,023	142,022,495	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW - Greater	5.3%	0.0%	122250294.8%	\$ -	\$ -	\$ -	\$ -	532	390,631,295	964,633	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	15979.3%	\$ -	\$ -	\$ -	\$ -	338	2,223,118	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	4405.1%	\$ -	\$ -	\$ -	\$ -	432	567,330	1,453	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.1%	0.0%	1269820.2%	\$ -	\$ -	\$ -	\$ -	9,647	8,681,572	23,889	\$0.000000	\$0.000000	\$0.000000
General Service 50 to 4,999 kW - West N	0.0%	0.0%	181099.2%	\$ -	\$ -	\$ -	\$ -	37	20,633,594	48,205	\$0.000000	\$0.000000	\$0.000000
	40.6%	0.0%	930636564.3%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2009-0225  
**Effective Date:** May 1, 2010

## Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,084,274	57.10%	\$0	411,365,208	0	\$0.000000	
General Service Less Than 50 kW	\$3,703,696	16.16%	\$0	142,022,495	0	\$0.000000	
General Service 50 to 4,999 kW - Greater	\$5,292,951	23.10%	\$0	390,631,295	964,633		\$0.000000
Unmetered Scattered Load	\$60,513	0.26%	\$0	2,223,118	0	\$0.000000	
Sentinel Lighting	\$31,772	0.14%	\$0	567,330	1,453		\$0.000000
Street Lighting	\$539,441	2.35%	\$0	8,681,572	23,889		\$0.000000
General Service 50 to 4,999 kW - West N	\$203,719	0.89%	\$0	20,633,594	48,205		\$0.000000
	<b>\$22,916,367</b>	<b>100.00%</b>	<b>\$0</b>				

H

I

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.